



September 4, 2018

TO: All Interested Parties

RE: Notice of 2019 Annual Formula Rate Update Posting and Customer Meeting

In accordance with Section 1.3(a) of the Oklahoma Gas and Electric Company ("OG&E") Formula Rate Implementation Protocols approved by the Federal Energy Regulatory Commission in Docket Nos. ER08-281-000 and ER08-281-001 and incorporated in the OG&E Open Access Transmission Tariff and in the Southwest Power Pool ("SPP") FERC Electric Tariff, Sixth Revised Volume No 1 as Attachment H – Addendum 2-B, OG&E hereby provides notice that the Annual Update of its formula rate has been posted on the SPP OASIS and the OG&E OASIS websites and may be accessed at the following URL addresses:

Please refer to the OG&E folder at the SPP location at

<http://sppoasis.spp.org/documents/SWPP/MemberRelatedPostings/MemberRelatedPostings.asp>

and on the OG&E OASIS at

<http://oasis.oge.com/Formula/FormulaDocs.htm>

Posted on each website is a version of the Annual Update in Portable Document Format ("pdf") containing:

- a) this Letter of Notice;
- b) Attachment 1 – a data populated version of the Formula Rate template which reflects updated 13-month average net plant balances for the 2017 rate year and which calculates the Projected ATRR, the Point-to-Point transmission service rates, and the ATRR associated with each of OG&E's Base Plan and Balanced Portfolio Upgrades for Rate Year 2019. Fully-functioning Excel files of the updated Formula Rate template and the 2017 Baseline ATRR are available on the SPP and OG&E OASIS websites;
- c) Attachment 2 – a side-by-side comparison of the 2019 OGE Projected ATRR to the 2017 OGE Baseline ATRR;
- d) Attachment 3 – supporting documentation for the updated 2018 projected 13-month average net plant balances, which "End Balance-Dec. 18" becomes the starting point for the 2018 projected 13-month average net plant balances; and
- e) An Explanatory Statement Addressing the Impact of the Tax Cuts and Jobs Act of 2017 on OG&E's 2017 Deferred Tax Balances.

Also posted on each website are working Excel files of b), c) and d) above that can be downloaded for review.

OG&E will host a customer meeting at its Corporate Headquarters at 321 N. Harvey, Oklahoma City, OK on September 20, 2018 from 1:30 PM to 4:00 PM Central to afford interested an opportunity to discuss the 2019 OG&E Projected ATRR.

Questions regarding this communication may be directed to Christy Marske at 405-553-3206 or by email at [marskec@oge.com](mailto:marskec@oge.com) or to David L. Kays at 405-553-3538 or by email at [kaysdl@oge.com](mailto:kaysdl@oge.com).

# **ATTACHMENT 1**

# ATTACHMENT 1

Attachment H  
Addendum 2-A

**Rate Formula Template**  
**Utilizing FERC Form 1 for the 12 months ended**  
(Enter whether "Projected Data" or "Actual Data")

12/31/2017  
Projected Data

**Oklahoma Gas and Electric Company**

**Index of Worksheets**

1	<u>Worksheet</u>	<u>Description</u>
2	Attachment H - Addendum 2-A	Rate Formula Template Utilizing FERC Form 1 for the 12 months ended 12/31/2017 and "Actual Data"
3	Worksheet A	Account 454, Rent from Electric Property
4		Account 456, Other Electric Revenues
5		Account 456.1, Revenues from Transmission of Electricity of Others, Current Year Less Credits
6		Revenue from Grandfathered Interzonal Transactions and amounts received from SPP for PTP service
7	Worksheet B	Transmission Network Load (MW)
8	Worksheet C	Account 281, Accumulated Deferred Income Taxes - Accelerated Amortization Property
9		Account 282, Accumulated Deferred Income Taxes - Other Property
10		Account 283, Accumulated Deferred Income Taxes - Other
11		Account 190, Accumulated Deferred Income Taxes
12		Account 255, Accumulated Deferred Investment Tax Credits
13	Worksheet D	Account 928, Regulatory Commission Expense Allocations
14		Account 930.1, General Advertising Allocations (safety related only to trans.)
15		Transmission Lease Payments
16		Account 930.2, Miscellaneous General Expenses
17	Worksheet E	Adjustments to Transmission Expense to Reflect TO's LSE Cost Responsibility
18	Worksheet F	Calculate Return and Income Taxes with hypothetical 100 basis point ROE increase
19		Calculate Net Plant Carrying Charge Rate (Fixed Charge Rate or FCR) with hypothetical 100 basis point ROE increase
20		Calculation of Composite Depreciation Rate
21		Determine the Additional Revenue Requirement and Revenue Credit for facilities receiving incentives
22	Worksheet G	Determine the Revenue Requirement for SPP OATT Related Upgrades including Base Plan Upgrades, Transmission Service Upgrades, Sponsored or Economic Portfolio Upgrades and Generator Interconnection Facilities
23	Worksheet H	Transmission Plant Adjustments
24	Worksheet I	Plant Held for Future Use
25	Worksheet J	Development of Composite State Income Tax Rates
26	Worksheet K	13 Month Balances for Plant & Accumulated Depreciation, Material & Supplies and Debt & Equity
27		Account 165, Prepayments Calculation
28		Long Term Debt Cost Calculation
29	Worksheet L	True-Up Adjustment with Interest for Prior Year, Prior Period, Base Plan Projects and Prepayment Calculation
30	Worksheet M	Depreciation Rates
31	Worksheet N	Unfunded Reserves Calculation
32	Worksheet O	Amortizations for Extraordinary O&M and Storm Costs
33	Worksheet P	Construction Work in Progress and Abandoned Plant Balances

Rate Formula Template  
 Utilizing FERC Form 1 for the 12 months ended  
 (Enter whether "Projected Data" or "Actual Data")

12/31/2017  
 Projected Data

**OKLAHOMA GAS AND ELECTRIC COMPANY**

For rates effective January 1, 2019

Line No.				Transmission Amount	
1	NET SPP OATT RELATED UPGRADES REV. REQ.	(Addendum 2-A, In 17 - In 18 )		\$ 157,598,450	
2	OG&E ZONAL REVENUE REQUIREMENT for SPP OATT Attachment H, Sec. 1, Col. 3	(Addendum 2-A, In 21)		66,227,923	
3	DIVISOR				
4	TO's Transmission Network Load	(Worksheet B, In 14)		5,103,544	
5	RATES				
6	Annual Cost (\$/kW/Yr)	(In 2 / In 4)	12.977		
7	P-to-P Rate (\$/kW/Mo)	(In 6 / 12)	1.081		
8	Weekly P-To-P Rate (\$/kW/Wk)	(In 6 / 52; In 6 / 52)	0.250		<u>Peak</u> 0.250
9	Daily P-To-P Rate (\$/kW/Day)	(In 8 / 5; In 8 / 7)	0.050	Capped at weekly rate	0.036
10	Hourly P-To-P Rate (\$/MWh)	(In 9 / 16; In 9 / 24 both x 1,000)	3.119	Capped at weekly & daily rate	1.485

**OKLAHOMA GAS AND ELECTRIC COMPANY**

Line No.			Total	Allocator	Transmission Amount
11	REVENUE REQUIREMENT (w/o incentives)	(ln 117)			\$ 266,178,439
12	REVENUE CREDITS	(Note A)			
13					\$ -
14	Other Transmission Revenue	(Worksheet A)	18,427,606	DA 1.00000	\$ 18,427,606
15	Total Revenue Credits		18,427,606		\$ 18,427,606
16	NET REVENUE REQUIREMENT (w/o incentives)	(ln 11 less ln 15)			\$ 247,750,833
17	SPP OATT RELATED UPGRADES REVENUE REQUIREMENT	(Worksheet G & P) (Note X)			\$ 168,304,731
18	SPP OATT RELATED UPGRADES REV. REQ. TRUE-UP	(Worksheet L)			\$ 10,706,281
19	PRIOR YEAR TRUE-UP ADJUSTMENT w/INTEREST	(Worksheet L)			\$ 2,511,898
20	ADDITIONAL REVENUE REQUIREMENT (w/ incentives)	(Note C) & (Worksheet F, ln 61)			\$ -
21	OG&E ZONAL REVENUE REQUIREMENT for SPP OATT Attachment H, Sec. 1, Col. 3	(ln 16 - ln 17 - ln 18 - ln 19 + ln 20)			\$ 66,227,923
22	NET PLANT CARRYING CHARGE (w/o incentives)	(Note B)			
23	Annual Rate	( (ln 16 / ln 46) x 100)			11.99%
24	Monthly Rate	(ln 23 / 12)			1.00%
25	NET PLANT CARRYING CHARGE, W/O DEPRECIATION (w/o incentives)	(Note B)			
26	Annual Rate	( ( (ln 16 - ln 92) / ln 46) x 100)			9.82%
27	NET PLANT CARRYING CHARGE, W/O DEPRECIATION, INCOME TAXES AND RETURN	(Note B)			
28	Annual Rate	( ( (ln 16 - lns 92 - ln 115 - ln 116) / lns 46) x 100)			1.53%

**OKLAHOMA GAS AND ELECTRIC COMPANY**

Line No.	(1) <b><u>RATE BASE CALCULATION</u></b>	(2) <b><u>Data Sources</u></b> <b><u>(See "General Notes")</u></b>	(3) <b><u>TO Total</u></b>	(4) <b><u>Allocator</u></b>	(5) <b><u>Total Transmission</u></b>
29	GROSS PLANT IN SERVICE				
30	Production	(Worksheet K)	4,645,292,054	NA	
31	Transmission	(Worksheet K)	2,817,288,179	TP 0.95577	2,692,681,659
32	Distribution	(Worksheet K)	4,297,705,149	NA	
33	General Plant	(Worksheet K) (Note J)	435,096,660	W/S 0.08808	38,323,599
34	Intangible Plant	(Worksheet K) (Note V)	<u>182,806,375</u>	W/S 0.08808	<u>16,101,705</u>
35	TOTAL GROSS PLANT	(sum lns 30 to 34)	<u>12,378,188,417</u>		<u>2,747,106,963</u>
36	GROSS PLANT ALLOCATOR	(ln 35 - Col. 5 / Col. 3)		<b>GP= 0.221931</b>	
37	ACCUMULATED DEPRECIATION				
38	Production	(Worksheet K)	1,800,948,384	NA	
39	Transmission	(Worksheet K)	655,784,371	TP 0.95577	626,779,526
40	Distribution	(Worksheet K)	1,478,984,126	NA	
41	General Plant	(Worksheet K) (Note J)	183,454,116	W/S 0.08808	16,158,759
42	Intangible Plant	(Worksheet K) (Note V)	<u>142,210,501</u>	W/S 0.08808	<u>12,525,994</u>
43	TOTAL ACCUMULATED DEPRECIATION	(sum lns 38 to 42)	<u>4,261,381,499</u>		<u>655,464,279</u>
44	NET PLANT IN SERVICE				
45	Production	(ln 30 - ln 38)	2,844,343,670	NA	
46	Transmission	(ln 31 - ln 39)	2,161,503,808		2,065,902,133
47	Distribution	(ln 32 - ln 40)	2,818,721,022	NA	
48	General Plant	(ln 33 - ln 41)	251,642,544		22,164,840
49	Intangible Plant	(ln 34 - ln 42)	<u>40,595,873</u>		<u>3,575,711</u>
50	TOTAL NET PLANT IN SERVICE	(sum lns 45 to 49)	<u>8,116,806,918</u>		<u>2,091,642,684</u>
51	NET PLANT ALLOCATOR	(ln 50 - Col. 5 / Col. 3)		<b>NP= 0.257693</b>	
52	ADJUSTMENTS TO RATE BASE	(Note D)			
53	Account No. 281	(Worksheet C)	-		-
54	Account No. 282	(Worksheet C)	(1,636,316,986)		(465,153,549)
55	Account No. 283	(Worksheet C)	(83,366,313)		(3,728,822)
56	Account No. 190	(Worksheet C)	432,284,394		4,750,768
57	Account No. 255	(Worksheet C)	(2,042,418)		-
58	Unfunded Reserves	(Worksheet N)	<u>(2,751,350)</u>	DA 1.00000	<u>(2,751,350)</u>
59	TOTAL ADJUSTMENTS	(sum lns 53 to 58)	<u>(1,292,192,672)</u>		<u>(466,882,952)</u>
60	UNAMORTIZED ABANDONED PLANT	(Worksheet P) (Note R)	-	DA 1.00000	-
60a	Construction Work in Progress (CWIP)	(Worksheet P) (Note Z)	-	DA 1.00000	-
61	LAND HELD FOR FUTURE USE	(Worksheet I) (Note F)	644,891	TP 0.95577	616,368
62	WORKING CAPITAL	(Note G)			
63	CWC	(1/8 * ln 90)	19,846,347		3,787,182
64	Materials & Supplies -- Transmission Related	(Worksheet K) (Note S)	18,136,557	TP 0.95577	17,334,390
65	Prepayments (Account 165)	(Worksheet K)	<u>7,515,192</u>	GP 0.22193	<u>1,667,856</u>
66	TOTAL WORKING CAPITAL	(sum lns 63 to 65)	<u>45,498,095</u>		<u>22,789,428</u>
67	RATE BASE	(sum lns 50, 59, 60, 60a, 61, 66)	<u>6,870,757,232</u>		<u>1,648,165,529</u>

**OKLAHOMA GAS AND ELECTRIC COMPANY**

	(1)	(2)	(3)	(4)	(5)
Line No.	EXPENSE, TAXES, RETURN & REVENUE REQUIREMENTS CALCULATION	Data Sources (See "General Notes")	TO Total	Allocator	Total Transmission
68	OPERATION & MAINTENANCE EXPENSE				
68	Transmission	321.112.b	168,890,431		
68a	Less Extraordinary & Storm Cost Amortization	(Worksheet O)			
69	Less expenses for LSE cost responsibility	(Worksheet E, ln 14)	131,937,690		
70	Less Account 561 (Load Dispatching)	321.84-92.b (Note P & U)	17,062,711		
71	Less Account 565	321.96.b (Note I)	1,367,852		
72	Plus Acct 565 native load, zonal or pool	(Note I)	-		
73	Transmission Subtotal	(ln 68-ln 68a-ln 69-ln 70-ln 71+ln 72)	18,522,178	TP 0.95577	17,702,956
74	Administrative and General	323.197.b (Note J)	137,558,653	NA	
75	Less: Acct. 924, Property Insurance	323.185.b	1,789,884	NA	
76	Less: Acct. 928, Reg. Com. Exp.	323.189.b	6,602,985	NA	
77	Less: Acct. 930.1, Gen. Advert. Exp.	323.191.b	57,370	NA	
78	Less: Acct. 930.2, Misc. General Exp.	323.192.b	5,341,221		
79	Less: PBOP amount included in Line 74	(Note T)	2,700,000		
80	Balance of A & G	(ln 74 - sum ln 75 to ln 79)	121,067,193	W/S 0.08808	10,663,678
81	Plus: Acct. 924	(ln 75)	1,789,884	GP 0.22193	397,231
82	Plus: Acct. 928 - Transmission Direct Assigned	(Note K) (Worksheet D)	1,900	DA 1.00000	1,900
83	Plus: Acct. 928 - Transmission Allocated	(Note K) (Worksheet D)	-	DA 1.00000	-
84	Plus: Acct. 930.1 - Transmission Direct Assigned	(Note K) (Worksheet D)	-	DA 1.00000	-
85	Plus: Acct. 930.1 - Transmission Allocated	(Note K) (Worksheet D)	-	DA 1.00000	-
86	Plus: Acct. 930.2 - Adj. Misc. General Expenses	(Worksheet D)	4,989,619	W/S 0.08808	439,489
87	Plus: PBOP Amount	(Note T)	12,400,000	W/S 0.08808	1,092,200
88	A & G Subtotal	(sum lns 80 to 87)	140,248,596		12,594,498
89	Transmission Lease Payments	(Worksheet D)	-	DA 1.00000	-
90	TOTAL O & M EXPENSE	(ln 73 + ln 88 + ln 89)	158,770,774		30,297,454
91	DEPRECIATION AND AMORTIZATION EXPENSE				
92	Transmission	336.7.b	46,904,175	TP 0.95577	44,829,639
93	Plus: Extraordinary & Storm Cost O&M Amortization	(Worksheet O) (Note W)	-	TP 0.95577	-
94	Plus: Recovery of Abandoned Incentive Plant	(Worksheet P) (Note R)	-	DA 1.00000	-
95	General	336.10.b	15,174,221	W/S 0.08808	1,336,555
96	Intangible	336.1.f	10,131,190	W/S 0.08808	892,362
97	TOTAL DEPRECIATION AND AMORTIZATION	(sum lns 92 to 96)	72,209,586		47,058,556
98	TAXES OTHER THAN INCOME	(Note L)			
99	Labor Related				
100	Payroll	263.i	13,831,588	W/S 0.08808	1,218,295
101	Plant Related				
102	Property	263.i	73,443,729	GP 0.22193	16,299,459
103	Gross Receipts	263.i	-		
104	Other	263.i	214,008	GP 0.22193	47,495
105	TOTAL OTHER TAXES	ln 100 + (sum lns 102 to 104)	87,489,325		17,565,250
106	INCOME TAXES	(Note M)			
107	$T=1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\} =$		25.54%		
108	$CIT=(T/1-T) * (1-(WCLTD/R)) =$		24.36%		
109	where WCLTD=(ln 137) and R=(ln 140)				
110	and FIT, SIT & p are as given in Note M.				
111	$1 / (1 - T) =$ (from ln 107)		1.3430		
112	Amortized Investment Tax Credit	266.8.f (enter negative)	(109,896)		
113	Income Tax Calculation	(ln 108 * ln 116)	139,880,054	NA	33,554,596
114	ITC adjustment	(ln 111 * ln 112)	(147,590)	NP 0.257693	(38,033)
115	TOTAL INCOME TAXES	(sum lns 113 to 114)	139,732,465		33,516,563
116	RETURN (Rate Base * Rate of Return)	(ln 67 * ln 140)	574,203,452	NA	137,740,616
117	REVENUE REQUIREMENT (sum lns 90, 97, 105, 115, 116)		1,032,405,602		266,178,439

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**SUPPORTING CALCULATIONS**

In No.	(1)	(2)	(3)	(4)	(5)
	<b>TRANSMISSION PLANT INCLUDED IN SPP TARIFF</b>				
118	Total transmission plant	(ln 31)			2,817,288,179
119	Less transmission plant excluded from SPP Tariff	(Worksheet H) (Note N)			45,078,775
120	Less Production Related Transmission Facilities	(Worksheet H) (Note O)			79,527,745
121	Transmission plant included in SPP Tariff	(ln 118 - ln 119 - ln 120)			<u>2,692,681,659</u>
122	Percent of transmission plant in SPP Tariff	(ln 121 / ln 118)		<b>TP=</b>	<b>0.955771</b>
	<b>WAGES &amp; SALARY ALLOCATOR (W/S)</b>				
124	Production	354.20.b	54,845,190	NA	-
125	Transmission	354.21.b	10,871,164	TP 0.95577	10,390,341
126	Distribution	354.23.b	35,384,006	NA	-
127	Other (Excludes A&G)	354.24,25,26.b	16,863,575	NA	-
128	Total	(sum lns 124 to 127)	<u>117,963,935</u>		<u>10,390,341</u>
129	Transmission related amount	(ln 128 - Col. 5 / Col. 3)		<b>W/S=</b>	<b>0.0880807</b>
	<b>RETURN (R)</b>				
131	Preferred Dividends	(118.29.c) (positive number)	0		-
132	<b>Development of Common Stock:</b>				
133	Long Term Debt	(Worksheet K) (Note Q)		46.53%	2,920,068,698
134	Preferred Stock	(Worksheet K) (Note Q)		0.00%	-
135	Common Stock	(Worksheet K) (Note Q)		53.47%	<u>3,356,095,433</u>
136	Total	(sum lns 133 to 135)			<u>6,276,164,132</u>
				<b>Cost (Note Q)</b>	<b>Weighted</b>
137	Long Term Debt		\$ 2,920,068,698	46.53%	0.0520
138	Preferred Stock	112.3.c	0	0.00%	0.0000
139	Common Stock		<u>3,356,095,433</u>	53.47%	<u>0.1110</u>
140	Total	(sum lns 137 to 139)	<u>6,276,164,132</u>		<b>R 0.0836</b>



**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Notes**

General Notes: a) References to data from Form 1 are indicated as: page#.line#.col.#

b) If transmission owner ("TO") functionalizes its costs to transmission on its books, those costs are shown above and on any supporting workpapers rather than using the allocations above.

Note  
 Letter

- A The revenues credited shall include a) amounts received directly from the SPP for service under this tariff reflecting the TO's integrated transmission facilities and b) amounts from customers taking service under grandfathered agreements. Revenues associated with FERC annual charges, gross receipts taxes, ancillary services or facilities excluded from the definition of transmission facilities under this tariff shall not be included as revenue credits. Revenues from coincident peak loads included in the DIVISOR are also not included as revenue credits unless this revenue is offset by a corresponding expense. See Worksheet A for details.
- B The annual and monthly net plant carrying charges on page 2 are to be used to compute the revenue requirement for directly assigned transmission facilities, Base Plan Upgrades, Transmission Service Upgrades, Sponsored, Economic Portfolio Upgrades and Generator Interconnection Facilities, etc. whose revenue requirement is calculated in Worksheet G and recovered pursuant to Attachments J and Z, or successor attachments, of the SPP OATT.
- C This additional revenue requirement is determined using a net plant carrying charge (fixed carrying charge or FCR) approach. Worksheet F shows the calculation of the additional revenue requirements for each project receiving incentive rate treatment, as accepted by FERC. These individual additional revenue requirements shall be summed, for the relevant year, and included here. When calculating the Baseline ATRR, the "Relevant Year" is the year being trued-up. When calculating the Projected ATRR, the "Relevant Year" is the year being projected.
- D Reflects the transmission related portion of balances in Accounts 281, 282, 283, 190 and 255 as adjusted by any amounts in contra accounts identified as regulatory assets or liabilities related to FASB 106 or 109. Balance of Account 255 is reduced by prior flow throughs and completely excluded if the utility chose to utilize amortization of tax credits against taxable income as discussed in Note M. Transmission allocations shall be shown on Worksheet C, including amounts excluded through direct assignment to incentive plant, as shown on separate workpapers.
- E Reserved for future use.
- F Identified as being only transmission related or functionally booked to transmission.
- G Cash Working Capital assigned to transmission is one-eighth of O&M allocated to transmission on line 90. Prepayments are limited to electric related items.
- H Reserved for future use
- I Only include transmission costs paid to others by the TO for which the transmission customer under the tariff receives a benefit (such as the payment of Base Plan Charges allocated to the TO's zone and not otherwise recovered by SPP from customers). Charges related to Base Plan Upgrades under Attachment J, Future Roll-Ins under Attachment Z and replacement of Existing Facilities are to be included. Direct Assignment Facilities, Economic Upgrades, Requested Upgrades and generator related to Network Upgrades (as defined in Attachment J) are to be excluded.
- J General Plant and Administrative and General expenses will be functionalized based on the indicated allocator on each line.
- K Includes all Regulatory Commission expense itemized in FERC Form 1 at 351.h. Show in Worksheet D how these expense items are allocated to transmission. FERC Assessment Fees and Annual Charges shall not be allocated to transmission. Account 930.1 shall include only safety-related advertising cost booked to the account.
- L Includes only FICA, unemployment, highway, property and other assessments charged in the relevant year. When calculating the Baseline ATRR, the "Relevant Year" is the year being trued-up. When calculating the Projected ATRR, the "Relevant Year" is the year being projected. Gross receipts tax and taxes related to income are excluded.
- M The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". If the utility is taxed in more than one state it must attach a work paper showing the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) (ln 112) multiplied by (1/1-T). If the applicable tax rates are zero enter 0.
- |                  |       |        |   |
|------------------|-------|--------|---|
| Inputs Required: | FIT = | 21.00% |   |
|                  | SIT=  | 5.75%  | (State Income Tax Rate or Composite SIT - Worksheet J)        |
|                  | p =   | 0.00%  | (percent of federal income tax deductible for state purposes) |
- N Removes the dollars of plant booked to transmission plant that is excluded from the Tariff because it does not meet the Tariff's definition of Transmission Facilities or is otherwise not eligible to be recovered under this Tariff.
- O Removes the dollars of plant booked to transmission (e.g. step-up transformers) that are included in the development of OATT ancillary services rates and not already removed in Note N above.
- P Removes the dollars of expense booked to transmission accounts included in the development of OATT ancillary services rates, including all of Account No. 561.
- Q Long Term Debt cost rate calculated in Section V of Worksheet K. Preferred Stock cost rate = preferred dividends (ln 131) / preferred outstanding (ln 138). Common Stock cost rate (ROE) = 11.10%, the rate accepted by FERC in Docket No. ER08-281 It includes an additional 50 basis points for the TO remaining a member of the SPP RTO. This rate shall not change until a new rate is accepted by FERC in a subsequent filing under the FPA, including Sections 205 and 206. The percentage of equity used in determining the weighted cost of equity for OG&E for purposes of the Settlement Formula Rate shall not exceed 56% ("Equity Cap") as accepted by FERC in Docket No. ER09-281 regardless of OG&E's actual percentage of equity. To the extent OG&E's actual percentage of equity exceeds the Equity Cap, such amount in excess of the Equity Cap shall be treated as Long-Term Debt for purposes of the Settlement Formula Rate. The Equity Cap shall not change until a new Equity Cap is accepted by FERC in a subsequent filing under the FPA, including Sections 205 and 206. Include in the interest on Debt from Associated Companies only the interest on Long-Term Debt.
- R OG&E must make the appropriate filing at FERC before inputting or changing amounts on lines 60 & 94 (abandoned plant).
- S The Formula Rate will functionalize Material and Supplies for Construction on the basis of a single-year usage ratio in accordance with the most recent FERC Form 1, and will true-up these costs based on the trued-up year's Form 1. M&S for Construction will utilize 13 month average balances as reflected in Worksheet K, Section II and exclude any M&S booked in Account 107.
- T PBOP base amount, initially set at \$12,400,000, shall not be changed absent a separate filing made with the FERC.
- U Transmission Service Study and Generation Interconnection Study costs shall be recorded in FERC Accounts 561.6 and 561.7, respectively. Costs of studies performed by SPP on behalf of OG&E, costs of studies performed by OG&E at SPP's request, reimbursement of study costs from SPP for studies performed by OG&E at SPP's request and studies for OG&E's retail load shall be recorded in FERC Accounts 561.6 & 561.7. FERC Accounts 561.6 and 561.7 are excluded from the Formula Rate.

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Notes - continued**

- V Accumulated Amortization for Intangible Plant shall be reflected as a Rate Base Adjustment under "Accumulated Depreciation".
- W OG&E may only include the amortization of transmission-related extraordinary property losses if; (1) OG&E makes a filing with the Oklahoma Corporation Commission requesting approval for the new amount to be recovered and the amortization period and (2) OG&E makes a single issue FPA Section 205 filing that requests the same recovery treatment from the FERC. OG&E shall be obligated to make such a single issue FPA Section 205 filing whenever it requests amortized extraordinary property loss costs recovery from the Oklahoma Corporation Commission.
- X SPP OATT Related Upgrades include Base Plan Upgrades, Sponsored, Economic Portfolio Upgrades, Transmission Service Upgrades and Generator Interconnection Facilities, etc. whose individual Revenue Requirements are calculated and summarized in Worksheet G. Also included are the individual Revenue Requirements of facilities receiving Construction Work in Progress and Abandoned Plant incentive, as calculated and summarized in Worksheet P. The sum of the individual Revenue Requirements is credited to zonal network customers on line 17 above.
- Y Exclude annualized amortization amounts booked back into O&M accounts that costs would have been booked had not a Regulatory Asset and amortization period been approved by the Oklahoma Corporation Commission and the FERC. This amount should equal amount reflected on line 93.
- Z OG&E may only recover CWIP on projects that the FERC has specifically authorized the incentive.

**List of Allocators:**

Direct Assigned	DA	1.000000
Gross Plant	GP	0.221931
Net Plant	NP	0.257693
Trans. Plant in SPP	TP	0.955771
Wages & Salaries	W/S	0.088081
No Allocator	NA	

Worksheet A

Line No.

I. Account 454, Rent from Electric Property - Relevant Year = **2017** (Note 1)  
 ( Revenue related to transmission facilities for pole attachments, rentals, etc. Provide data sources and explanations in Section V, Notes below )

	Data Sources	2017 YE Balance	GP Allocator		Allocated to Transmission
1	Rent from Electric Property	300.19.b	\$1,821,551	22.1931%	\$404,259
2					
3					
4				<b>Net Account 454 - Credited as transmission pole rentals =</b>	<b>\$404,259</b>

II. Account 456, Other Electric Revenue - Relevant Year = **2017** (Notes 1 & 2)  
 ( Other electric revenues including miscellaneous transmission revenues. Provide data sources and explanations in Section V, Notes below )

	(A) 2017 YE Balance	(B) Power Production	(C) Distribution	(D) Utility Commercial	(E) Utility A & G	(F) Miscellaneous	(G) Transmission (Load in Divisor)	(H) Other Transmission	
5	300.21.b	\$274,371,663							
6	Miscellaneous - Scrap Sales		\$50,037	\$273,913		\$9,369			
7	Reimbursed Payroll Costs							(\$5)	
8	Remuneration Sales Taxes Collection - OK & AR				\$114,365				
9	Franchise & Privilege Tax Adjustment				\$680				
10	Oil Lease & Royalties				\$6,823				
11	Transmission Service Revenues - from OG&E LSE						\$91,349,554		
12	Transmission Service Revenues - Unbundled OK & AR						\$0		
13	Transmission Service Revenues - Direct Assigned Facilities						\$31,188,708		
14	Point-to-Point Revenue Refundable to Retail Customers						(\$2,998,282)		
15	Renewable Energy Certificate Sales - OK & AR		\$2,508,489						
16	Base Plan Revenues - 2017					\$132,607,097			
17	Z2 Revenue Credits to Upgrade Sponsor						\$19,260,917		
18									
19									
20									
21									
22									
23									
24									
25									
26	TOTALS (Sum Ins 6 - 25)	\$274,371,663	\$2,558,526	\$273,913	\$0	\$121,868	\$132,616,465	\$138,800,891	\$0
27									<b>Net Account 454 - Credited as Transmission Revenues [(A)-(B)-(C)-(D)-(E)-(F)-(G)] = \$0</b>

Worksheet A

III. Account 456.1, Revenues from Transmission of Electricity of Others - Relevant Year = **2017** (Notes 1 & 3) 328-330.Total.n **\$29,755,801**  
 ( Provide data sources and any detailed explanations necessary in Section V, Notes below )

**Transmission  
(Load in Divisor)**

**Less:**

28	TO's LSE Direct Assignment Revenue Credits		
29	TO's LSE Sponsored (Requested or Economic) Upgrade Revenue Credits		
30	TO's LSE Network Upgrades for Generation Interconnection - Credits		
31	TO's Point-To-Point Revenue for GFA's Associated with Load Included in the Divisor		
32	Network Service Revenue (Schedule 9) Associated With Load Included in the Divisor	\$10,085,224	
33	TO's Revenue Associated with Transmission Plant Excluded From SPP Tariff		
34	Wholesale Distribution charges	\$1,019,599	
35	TO's LSE Revenue from Ancillary Services Provided		
36	Network Service Ancillary Revenues (Schedule 1) Associated With Load Included in the Divisor	\$627,631	
37			
38			
39			
40	<b>Total Revenues Adjusted from Account 456.1 (Revenues retained by OG&amp;E for load included in the divisor ) =</b>	(Sum Ins 28 thru 39)	<b>\$11,732,454</b>

41 **Net Account 456.1 Included in Template (PTP revenues to be credited) =** [(328-330.Total.n) - ln 40] **\$18,023,347**

IV. Revenue from Grandfathered Interzonal Transactions - Relevant Year = **2017** (Note 3)  
 ( Provide data sources and any detailed explanations necessary in Section V, Notes below )

42	Revenues from Grandfathered Interzonal Transactions	0	
43			
44	Revenues received from SPP for PTP service	0	
45			

46 **Sum of Parts I, II & III** (Addendum 2-A, ln 14) **\$18,427,606**

V. Notes ( Provide data sources for Sections I, II, III and IV along with any detailed explanations necessary.)

- 47 1. When calculating the Baseline ATRR, the "Relevant Year" is the year being trued-up. When calculating the Projected ATRR, the "Relevant Year" is the year of the most recent FERC Form 1.
- 48 2. Section II, Other Electric Revenues reflects revenues received from SPP for Directly Assigned Upgrades and Other Transmission Revenues to be credited to customers.  
of this Attachment H - Addendum 2-A.
- 49 3. Section III, Net Account 456.1 reflects SPP Point-to-Point revenues to be credited to customers.





**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet C**

**I. Account 281 - ADIT - Accelerated Amortization Property**

Relevant Year = **2017** (Note 2)

Line No.	(A) Identification	(B) Relevant Year Average of BOY and EOY Balance	(C) 100% Non-Transmission Related	(D) 100% Related to facilities excluded in Worksheet H	(E) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Ratebase (E)+(F)+(G)	(I) Description / Justification
1									
2	Net Total Property and Accumulated Depreciation	-	-	-	-	-	-	-	Accumulated deferred income taxes-Accelerated amortization property.
3	Other	-	-	-	-	-	-	-	
4		-	-	-	-	-	-	-	
5		-	-	-	-	-	-	-	
6		-	-	-	-	-	-	-	
7		-	-	-	-	-	-	-	
8		-	-	-	-	-	-	-	
9		-	-	-	-	-	-	-	
10		-	-	-	-	-	-	-	
11		-	-	-	-	-	-	-	
12		-	-	-	-	-	-	-	
13		-	-	-	-	-	-	-	
14		-	-	-	-	-	-	-	
15		-	-	-	-	-	-	-	
16		-	-	-	-	-	-	-	
17		-	-	-	-	-	-	-	
18		-	-	-	-	-	-	-	
19		-	-	-	-	-	-	-	
20		-	-	-	-	-	-	-	
21		-	-	-	-	-	-	-	
22		-	-	-	-	-	-	-	
23		-	-	-	-	-	-	-	
24	Subtotal - Form 1, p273	-	-	-	-	-	-	-	
25	Less FASB 109 Above if not separately removed	-	-	-	-	-	-	-	
26	Less FASB 106 Above if not separately removed	-	-	-	-	-	-	-	
27	Total (In 24 - In 25 - In 26)	-	-	-	-	-	-	-	
28	Transmission Allocator [ GP or W/S ]		0.0000%	0.0000%	100.0000%	22.1931%	8.8081%		
29	Total (In 27 * In 28)		0	0	0	0	0	0	

**II. Account 282 - ADIT - Other Property**

Relevant Year = **2017** (Note 2)

Line No.	(A) Identification	(B) Relevant Year Average of BOY and EOY Balance	(C) 100% Non-Transmission Related	(D) 100% Related to facilities excluded in Worksheet H	(E) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Ratebase (E)+(F)+(G)	(I) Description / Justification
30									
31	Net Total Property and Accumulated Depreciation	(2,086,321,559)	-	-	-	(2,086,321,559)	-	(2,086,321,559)	Accumulated deferred income taxes-Other property.
32	Income Taxes Recoverable/Refundable, net - RETAIL	507,766,395	507,766,395	-	-	-	-	-	- Deferred tax per SFAS 109 related to property and Retail S. Georgia.
33	Income Taxes Recoverable/Refundable, net - Equity AFUDC - Retail	(58,279,299)	(58,279,299)	-	-	-	-	-	- ADIT - Equity AFUDC Gross-up - Retail
34	Income Taxes Recoverable/Refundable, net - Equity AFUDC - Transmission	(2,889,743)	-	-	(2,889,743)	-	-	(2,889,743)	ADIT - Equity AFUDC Gross-up - Transmission
35		-	-	-	-	-	-	-	
36		-	-	-	-	-	-	-	
37		-	-	-	-	-	-	-	
38		-	-	-	-	-	-	-	
39		-	-	-	-	-	-	-	
40		-	-	-	-	-	-	-	
41		-	-	-	-	-	-	-	
42		-	-	-	-	-	-	-	
43		-	-	-	-	-	-	-	
44		-	-	-	-	-	-	-	
45		-	-	-	-	-	-	-	
46		-	-	-	-	-	-	-	
47		-	-	-	-	-	-	-	
48		-	-	-	-	-	-	-	
49		-	-	-	-	-	-	-	
50		-	-	-	-	-	-	-	
51	Subtotal - Form 1, p275	(1,639,724,206)	449,487,096	-	(2,889,743)	(2,086,321,559)	-	-	
52	Less FASB 109 Above if not separately removed	(3,407,220)	-	-	-	(3,407,220)	-	-	
53	Less FASB 106 Above if not separately removed	-	-	-	-	-	-	-	
54	Total (In 51 - In 52 - In 53)	(1,636,316,986)	449,487,096	-	(2,889,743)	(2,082,914,339)	-	-	
55	Transmission Allocator [ GP or W/S ]		0.0000%	0.0000%	100.0000%	22.1931%	8.8081%		
56	Total (In 54 * In 55)		0	0	(2,889,743)	(462,263,806)	0	(465,153,549)	

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet C**

**III. Account 283 - ADIT - Other**

Line No.	(A) Identification	(B) Relevant Year Average of BOY and EOY Balance	(C) Relevant Year = 100% Non-Transmission Related	(D) 2017 100% Related to facilities excluded in Worksheet H	(E) (Note 2) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Ratebase (E)+(F)+(G)	(I) Description / Justification
57	<b>Accumulated Deferred Income Tax:</b>								
58	Prepaid Expenses	(1,479,238)	-	-	-	(739,619)	(739,619)	(1,479,238)	Book accrual vs. actual payments for tax.
59	Pension Plans	(38,210,480)	(38,210,480)	-	-	-	-	-	- ADIT related to Pre-paid Pension Expense.
60	Bond Redemption - Unamortized Call Premium Costs	(3,469,385)	-	-	-	(3,469,385)	-	(3,469,385)	Expenses amortized for books; deducted for tax prior years when incurred/paid.
61	Deferred Excess 2007 Storm Expenses - OK - Reg Asset	(12,299,151)	-	-	-	(12,299,151)	-	(12,299,151)	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
62	"Big 7 Transmission Projects" AFUDC - Reg Asset	(2,326,088)	(2,326,088)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
63	Deferred Pension/Post-Retirement Medical Exp - Reg Asset/Liability	1,518,962	1,518,962	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
64	Deferred Red Rock Plant Costs - OK - Reg Asset	(1,719,536)	(1,719,536)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
65	Deferred Excess Pension Expenses - AR - Reg Asset/Liab	793,358	793,358	-	-	-	-	-	Book amortization expense of Reg Asset, not deducted for tax purposes
66	Deferred Other - Rate Case Consult/Expert Witness - Reg Asset	(647,500)	(647,500)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
67	Deferred Smart Grid Expenses-Reg Asset - AR	(72,369)	(72,369)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
68	Deferred Smart Grid Retired Meter Loss - Reg Asset - OK	(9,944,560)	(9,944,560)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
69	Deferred Smart Grid Retired Meter Loss - Reg Asset - AR	(669,635)	(669,635)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
70	Deferred Smart Grid Web Portal Expenses - Reg Asset	(1,774,888)	(1,774,888)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
71	Deferred Gain on Sale of Assets - Reg Liability - OK	490,596	490,596	-	-	-	-	-	Gain recognized for tax purposes, recorded as Regulatory Liability for book
72	Other - Uncertain OK Tax Credits, etc.	(13,556,401)	(13,556,401)	-	-	-	-	-	ADIT related to Uncertain Oklahoma Tax Credits - ITC
73		-	-	-	-	-	-	-	
74		-	-	-	-	-	-	-	
75		-	-	-	-	-	-	-	
76		-	-	-	-	-	-	-	
77		-	-	-	-	-	-	-	
78		-	-	-	-	-	-	-	
79		-	-	-	-	-	-	-	
80		-	-	-	-	-	-	-	
81		-	-	-	-	-	-	-	
82		-	-	-	-	-	-	-	
83		-	-	-	-	-	-	-	
84		-	-	-	-	-	-	-	
85		-	-	-	-	-	-	-	
86		-	-	-	-	-	-	-	
87		-	-	-	-	-	-	-	
88		-	-	-	-	-	-	-	
89		-	-	-	-	-	-	-	
90		-	-	-	-	-	-	-	
91		-	-	-	-	-	-	-	
92		-	-	-	-	-	-	-	
93		-	-	-	-	-	-	-	
94		-	-	-	-	-	-	-	
95		-	-	-	-	-	-	-	
96		-	-	-	-	-	-	-	
97		-	-	-	-	-	-	-	
98		-	-	-	-	-	-	-	
99		-	-	-	-	-	-	-	
100		-	-	-	-	-	-	-	
101		-	-	-	-	-	-	-	
102		-	-	-	-	-	-	-	
103		-	-	-	-	-	-	-	
104		-	-	-	-	-	-	-	
105		-	-	-	-	-	-	-	
106		-	-	-	-	-	-	-	
107		-	-	-	-	-	-	-	
108		-	-	-	-	-	-	-	
109	<b>Subtotal - Form 1, p277.9.k</b>	(83,366,313)	(66,118,540)	-	-	(16,508,154)	(739,619)		
110	<b>Less FASB 109 Above if not separately removed</b>	-	-	-	-	-	-		
111	<b>Less FASB 106 Above if not separately removed</b>	-	-	-	-	-	-		
112	<b>Total (In 109 - In 110 - In 111)</b>	(83,366,313)	(66,118,540)	-	-	(16,508,154)	(739,619)		
113	<b>Transmission Allocator [ GP or W/S ]</b>		<u>0.0000%</u>	<u>0.0000%</u>	<u>100.0000%</u>	<u>22.1931%</u>	<u>8.8081%</u>		
114	<b>Total (In 112 * In 113)</b>		0	0	0	(3,663,675)	(65,146)	(3,728,822)	



**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet C**

**IV. Account 190 - ADIT**

		Relevant Year = 2017				(Note 2)			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	
Identification	Relevant Year Average of BOY and EOY Balance	100% Non-Transmission Related	100% Related to facilities excluded in Worksheet H	100% Transmission Related	Plant Related	Labor Related	Total Included in Ratebase (E)+(F)+(G)	Description / Justification	
Line No.									
115	Accrued Vacation	1,919,930	-	-	-	1,919,930	1,919,930	Book accrual vs. actual payments for tax.	
116	Bad Debts	481,898	481,898	-	-	-	-	Book accrual vs. actual payments for tax.	
117	Accrued Liability-Public Liability	537,163	-	-	268,582	268,582	537,163	Book accrual vs. actual payments for tax. Split 50% labor, 50% plant	
118	Accrued Liability-Employee Related, includes Bonuses	5,371,827	-	-	-	5,371,827	5,371,827	Book accrual vs. actual payments for tax.	
119	ARO Liability	21,830,248	21,830,248	-	-	-	-	Deferred revenue accrual per books vs. actual revenue for tax purposes.	
120	Post-Retirement Benefits	25,897,974	-	-	-	25,897,974	25,897,974	Book accrual vs. actual payments for tax purposes.	
121	Other - Misc	1,274,617	1,274,617	-	-	-	-	ADIT - Other Income, losses and expenses recognized for book, but not tax.	
122	Deferred Fed Investment Tax Credits	660,546	660,546	-	-	-	-	ADIT for Unamortized ITC balance. ITC utilized for tax purposes in prior years.	
123	Tax Credit Carryover	344,720,219	344,720,219	-	-	-	-	ADIT for Tax Credit Carryover	
124	Net Operating Loss Carryover - Fed	5,637,366	4,204,884	-	1,432,482	-	1,432,482	ADIT for Net Operating Loss carryover - Fed (offsets ADIT in Acct 282)	
125	Net Operating Loss Carryover - OK	13,016,080	12,704,430	-	311,650	-	311,650	ADIT for Net Operating Loss carryover - OK (offsets ADIT in Acct 282)	
126	Kaw Water Storage Agreement Liability	3,240,421	3,240,421	-	-	-	-	ADIT for Book vs. Tax Partnership Income and Expense differences.	
127	Deferred Revenues	7,696,108	7,696,108	-	-	-	-	ADIT for Book vs. Tax Differences due to differences in Imputed Interest Rates	
128		-	-	-	-	-	-		
129		-	-	-	-	-	-		
130		-	-	-	-	-	-		
131		-	-	-	-	-	-		
132		-	-	-	-	-	-		
133		-	-	-	-	-	-		
134		-	-	-	-	-	-		
135		-	-	-	-	-	-		
136		-	-	-	-	-	-		
137		-	-	-	-	-	-		
138		-	-	-	-	-	-		
139		-	-	-	-	-	-		
140		-	-	-	-	-	-		
141		-	-	-	-	-	-		
142		-	-	-	-	-	-		
143		-	-	-	-	-	-		
144		-	-	-	-	-	-		
145		-	-	-	-	-	-		
146		-	-	-	-	-	-		
147		-	-	-	-	-	-		
148		-	-	-	-	-	-		
149		-	-	-	-	-	-		
150		-	-	-	-	-	-		
151	<b>Subtotal - Form 1, p234.8.c</b>	432,284,394	396,813,369	-	1,744,131	268,582	33,458,313		
152	<b>Less FASB 109 Above if not separately removed</b>	-	-	-	-	-	-		
153	<b>Less FASB 106 Above if not separately removed</b>	-	-	-	-	-	-		
154	<b>Total (In 151 - In 152 - In 153)</b>	432,284,394	396,813,369	-	1,744,131	268,582	33,458,313		
155	<b>Transmission Allocator [ GP or W/S ]</b>		0.0000%	0.0000%	100.0000%	22.1931%	8.8081%		
156	<b>Total (In 154 * In 155)</b>		0	0	1,744,131	59,607	2,947,030	4,750,768	

Worksheet C

V. Account 255 - Accumulated Deferred Investment Tax Credits

		Relevant Year = 2017 (Note 2)						
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
Identification	Relevant Year Average of BOY and EOY Balance	100% Non-Transmission Related	100% Related to facilities excluded in Worksheet H	100% Transmission Related	Plant Related	Labor Related	Total Included in Ratebase (E)+(F)+(G)	
157	Accumulated Deferred Investment Tax Credits	(2,042,418)	(2,042,418)	-	-	-	-	
158		-	-	-	-	-	-	
159		-	-	-	-	-	-	
160		-	-	-	-	-	-	
161		-	-	-	-	-	-	
162		-	-	-	-	-	-	
163		-	-	-	-	-	-	
164		-	-	-	-	-	-	
165		-	-	-	-	-	-	
166		-	-	-	-	-	-	
167		-	-	-	-	-	-	
168		-	-	-	-	-	-	
169		-	-	-	-	-	-	
170		-	-	-	-	-	-	
171		-	-	-	-	-	-	
172		-	-	-	-	-	-	
173		-	-	-	-	-	-	
174		-	-	-	-	-	-	
175		-	-	-	-	-	-	
176	Subtotal - Form 1, p267.8.h	(2,042,418)	(2,042,418)	-	-	-	-	
177	Less FASB 109 Above if not separately removed	-	-	-	-	-	-	
178	Less FASB 106 Above if not separately removed	-	-	-	-	-	-	
179	Less Post 1971 ITC Property Under F2 Option	-	-	-	-	-	-	
180	Total (In 176 - In 177 - In 178 - In 179)	(2,042,418)	(2,042,418)	-	-	-	-	
181	Transmission Allocator [ GP or W/S ]		0.0000%	0.0000%	100.0000%	22.1931%	8.8081%	
182	Total (In 180 * In 181)		0	0	0	0	0	

NOTE:  
 1. A worksheet will be provided to support the average of beginning and ending balances for items in ADIT Accounts 281, 282, 283, 190 & 255.  
 2. When calculating the Baseline ATRR, the "Relevant Year" is the year being trued-up. When calculating the Projected ATRR, the "Relevant Year" is the year of the most recent FERC Form 1.



Worksheet D

III. Transmission Lease Payments

Relevant Year = 2017

(A) Item No.	(B) Description	(C) Expense
1	Transmission Line Land Leases	-
<b>Total Transmission Lease Payments</b>		-

IV. Account 930.2 - Misc. General Expenses

Relevant Year = 2017

Item No.	Description	Date Sources	TO Total	Explanation
1	Miscellaneous General Expenses	323.192.b	5,341,221	
2	Less: Industry Association Dues	335.1.b	1,079,085	
3	Plus: EEI Dues		721,483	
4	Plus: SPP Dues		6,000	
5	Adjusted Miscellaneous General Expenses	(In 1-In 2+In 3+In 4)	4,989,619	

NOTE:

1. When calculating the Baseline ATRR, the "Relevant Year" is the year being trued-up. When calculating the Projected ATRR, the "Relevant Year" is the year of the most recent FERC Form 1.
2. All Industry Assn. Dues shall be removed from Acct. 930.2 and the Formula Rate except for EEI and SPP.
3. In sections I and II, the explanation will include why the cost is related to transmission service as the basis for the allocation

**Worksheet E**

**Adjustments to Transmission Expense to Reflect TO's LSE Cost Responsibility**

		Relevant Year
		2017
1	Other Expenses:	
2	Direct Assignment Charge	\$ 2,572
3	Sponsored (Requested or Economic) Upgrades Charge	\$ 31,188,708
4	Firm and Non-Firm Point-To-Point Charges	\$ -
5	Base Plan Charges	\$ 98,988,904
6	Schedule 9 Charges	\$ -
7	SPP Schedule 1-A	\$ -
8	SPP Annual Assessment	\$ -
9	NERC Assessment	\$ -
10	Ancillary Services Expenses	\$ -
11	Schedule 12 Charges	\$ 1,757,506
12	Other	\$ -
13	Other	\$ -
14	Total (Sum of Ins 2 through 13 )	\$ 131,937,690

Notes:

1. When calculating the Baseline ATRR, the "Relevant Year" is the year being trued-up. When calculating the Projected ATRR, the "Relevant Year" is the year of the most recent FERC Form No. 1.
2. Adjustment to charges that are booked to transmission accounts that are the responsibility of the TO's LSE.

## Worksheet F

**I. Calculate Return and Income Taxes with hypothetical 100 basis point ROE increase.**

<b>A. Determine "R" with hypothetical 100 basis point increase in ROE.</b>				
Line No.				
1	ROE w/o incentives (Addendum 2-A, In 139)			11.10%
2	ROE with additional 100 basis point incentive			12.10%
3	Determine R (cost of long term debt, cost of preferred stock and percent is from Addendum 2-A, Ins 137 through 139)			
4		<u>%</u>	<u>Cost</u>	<u>Weighted cost</u>
5	Long Term Debt	46.53%	0.0520	0.0242
6	Preferred Stock	0.00%	0.0000	0.0000
7	Common Stock	53.47%	0.1210	0.0647
			R =	0.0889

**B. Determine Return using "R" with hypothetical 100 basis point ROE increase.**

8	Rate Base (Addendum 2-A, In 67)	1,648,165,529
9	R (from A. above)	0.0889
10	Return (Rate Base x R)	146,553,963

**C. Determine Income Taxes using Return with hypothetical 100 basis point ROE increase.**

11	Return (from B. above)	146,553,963
12	CIT (Addendum 2-A, In 108)	24.36%
13	Income Tax Calculation (Return x CIT)	35,701,590
14	ITC Adjustment (Addendum 2-A, In 114)	(38,033)
15	Income Taxes	35,663,557

**II. Calculate Net Plant Carrying Charge Rate (NPCC) with hypothetical 100 basis point ROE increase.****A. Determine Net Revenue Requirement less Return and Income Taxes.**

16	Net Revenue Requirement (Addendum 2-A, In 16)	247,750,833
17	Return (Addendum 2-A, In 116)	137,740,616
18	Income Taxes (Addendum 2-A, In 115)	33,516,563
19	Net Revenue Requirement, Less Return and Taxes	76,493,653

**B. Determine Net Revenue Requirement with hypothetical 100 basis point increase in ROE.**

20	Net Revenue Requirement, Less Return and Taxes	76,493,653
21	Return (from I.B. above)	146,553,963
22	Income Taxes (from I.C. above)	35,663,557
23	Net Revenue Requirement, with 100 Basis Point ROE increase	258,711,173
24	Transmission Plant Depreciation Expense (Addendum 2-A, Ins 92)	44,829,639
25	Net Rev. Req, w/100 Basis Point ROE increase, less Depreciation	213,881,535

**C. Determine NPCC with hypothetical 100 basis point ROE increase.**

26	Net Transmission Plant (Addendum 2-A, Ins 46)	2,065,902,133
27	Net Revenue Requirement, with 100 Basis Point ROE increase	258,711,173
28	NPCC with 100 Basis Point increase in ROE	12.52%
29		
30	Net Rev. Req, w/100 Basis Point ROE increase, less Dep.	213,881,535
31	NPCC with 100 Basis Point ROE increase, less Depreciation	10.35% (use when no CIAC is associated with facilities receiving incentives)
32	NPCC w/o 100 Basis Point ROE increase, less Depreciation	9.82% (Addendum 2-A, In 26)
33	NPCC w/o Return, income taxes and Depreciation	1.53% (use when CIAC is associated with facilities receiving incentives)
34	100 basis point ROE increase (line 31 - 32)	0.53%

**III. Calculation of Composite Depreciation Rate.**

35	Transmission Plant @ Beginning of Period (p.206, In 58, col. b)	2,503,386,593
36	Transmission Plant @ End of Period (p.207, In 58, col. g)	2,621,320,672
37		5,124,707,265
38	Average Balance of Transmission Investment	2,562,353,633
39	Annual Depreciation (p.336, In 7, col. f)	46,931,143
40	Composite Depreciation Rate	1.83%
41	Depreciable Life for Composite Depreciation Rate	54.60
42	Depreciable Life Rounded to Nearest Whole Year	55

## NOTE:

Incentives shall not be included in the revenue requirement calculation unless approved by the FERC in a separate single issue filing.

Worksheet F

IV. Summary of Additional Revenue Requirements Detailed in Section V below.

SUMMARY OF ADDITIONAL REVENUE REQUIREMENT FOR FACILITIES RECEIVING INCENTIVES					
Line No.	Proj. No.	Project Description Summary	In-Service	Investment	Additional Rev. Requirement
43	1				\$ -
44	2				
45	3				
46	4				
47	5				
48	6				
49	7				
50	8				
51	9				
52	10				
53	11				
54	12				
55	13				
56	14				
57	15				
58	16				
59					
60					
61		TOTALS		\$ -	\$ -

Worksheet F

V. Determine the Additional Revenue Requirement for facilities receiving incentives.

A. Facilities receiving incentives

Project 1. Approved by FERC in Docket No. [redacted] (e.g. ER05-925-000)



Line No.	Details					
	Investment	Current Year	2017			
62	Investment	-	ROE increase accepted by FERC (Basis Points)			
63	Service Year (yyyy)		NPCC w/o incentives, less depreciation			9.82%
64	Service Month (1-12)		NPCC w/incentives approved for these facilities, less dep.			9.82%
65	Useful Life	55	Annual Depreciation Expense (Investment / Useful Life)			-
66	CIAC (Yes or No)	No				
	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Additional Rev. Requirement
69	w/o incentives	-	-	-	\$ -	-
70	w/incentives	-	-	-	\$ -	-
71	w/o incentives	-	-	-	\$ -	-
72	w/incentives	-	-	-	\$ -	-
73	w/o incentives	-	-	-	\$ -	-
74	w/incentives	-	-	-	\$ -	-
75	w/o incentives	-	-	-	\$ -	-
76	w/incentives	-	-	-	\$ -	-
77	w/o incentives	-	-	-	\$ -	-
78	w/incentives	-	-	-	\$ -	-
79	w/o incentives	-	-	-	\$ -	-
80	w/incentives	-	-	-	\$ -	-
81	w/o incentives	-	-	-	\$ -	-
82	w/incentives	-	-	-	\$ -	-
83	w/o incentives	-	-	-	\$ -	-
84	w/incentives	-	-	-	\$ -	-
85	w/o incentives	-	-	-	\$ -	-
86	w/incentives	-	-	-	\$ -	-
87	w/o incentives	-	-	-	\$ -	-
88	w/incentives	-	-	-	\$ -	-
89	w/o incentives	-	-	-	\$ -	-
90	w/incentives	-	-	-	\$ -	-
91	w/o incentives	-	-	-	\$ -	-
92	w/incentives	-	-	-	\$ -	-
93	w/o incentives	-	-	-	\$ -	-
94	w/incentives	-	-	-	\$ -	-
95	w/o incentives	-	-	-	\$ -	-
96	w/incentives	-	-	-	\$ -	-
97	w/o incentives	-	-	-	\$ -	-
98	w/incentives	-	-	-	\$ -	-
99	w/o incentives	-	-	-	\$ -	-
100	w/incentives	-	-	-	\$ -	-
101	w/o incentives	-	-	-	\$ -	-
102	w/incentives	-	-	-	\$ -	-
103	w/o incentives	-	-	-	\$ -	-
104	w/incentives	-	-	-	\$ -	-
105	w/o incentives	-	-	-	\$ -	-
106	w/incentives	-	-	-	\$ -	-
107	w/o incentives	-	-	-	\$ -	-
108	w/incentives	-	-	-	\$ -	-
109	w/o incentives	-	-	-	\$ -	-
110	w/incentives	-	-	-	\$ -	-
111	w/o incentives	-	-	-	\$ -	-
112	w/incentives	-	-	-	\$ -	-
113	w/o incentives	-	-	-	\$ -	-
114	w/incentives	-	-	-	\$ -	-
115	w/o incentives	-	-	-	\$ -	-
116	w/incentives	-	-	-	\$ -	-
117	w/o incentives	-	-	-	\$ -	-
118	w/incentives	-	-	-	\$ -	-
119	w/o incentives	-	-	-	\$ -	-
120	w/incentives	-	-	-	\$ -	-
121	w/o incentives	-	-	-	\$ -	-
122	w/incentives	-	-	-	\$ -	-
123	w/o incentives	-	-	-	\$ -	-
124	w/incentives	-	-	-	\$ -	-
125	w/o incentives	-	-	-	\$ -	-
126	w/incentives	-	-	-	\$ -	-
127	w/o incentives	-	-	-	\$ -	-
128	w/incentives	-	-	-	\$ -	-
129	w/o incentives	-	-	-	\$ -	-
130	w/incentives	-	-	-	\$ -	-
131	w/o incentives	....	....	....	....	....
132	w/incentives	....	....	....	....	....
133					\$ -	-



## OKLAHOMA GAS AND ELECTRIC COMPANY

## Worksheet G

## I. Project Summary

A. BASE PLAN UPGRADE ANNUAL TRANSMISSION REVENUE REQUIREMENT SUMMARY				
Proj. No.	Project Description Summary	In-Service	Investment	ATTR
1	Reno-Sunny Lane 69kV Line - replace wave trap & current transformer to allow 1200A limit	6/1/2006	\$ 67,511	\$ 5,886
2	Richards Tap-Richards 138kV Line - construct new 138kV line	6/1/2006	\$ 2,765,703	\$ 241,135
3	Van Buren AVEC-Van Buren Interconnect 69kV Line - replace wave trap and current transformer to allow 1200A limit	6/1/2006	\$ 107,896	\$ 9,407
4	Brown Explorer Tap 138kV Line - upgrade current transformer at Brown Substation	6/1/2006	\$ 31,518	\$ -
5	NE Enid-Glenwood 138kV Line - construct new 138kV line	12/1/2006	\$ 3,897,313	\$ 344,834
6	Razorback-Short Mountain 69kV Line - construct new 69kV line	12/1/2006	\$ 9,320,377	\$ 824,667
7	Richards-Piedmont 138kV Line - construct new 138kV line	10/1/2007	\$ 3,790,016	\$ 343,504
8	OG&E Windfarm-WFEC Mooreland 138kV Line - upgrade conductor to 795AS33	6/1/2007	\$ 85,105	\$ 7,640
9	Ft. Smith-Colony 161kV Line - replace 1200A terminal equipment with 2000A terminal equipment	12/1/2008	\$ 136,512	\$ 12,784
10	Cedar Lane-Canadian 138kV Line - replace 800A wave trap to allow 1200A limit	6/1/2008	\$ 23,213	\$ 2,144
11	Bodle Substation - Install 138kV Circuit Breaker, Line Relaying, Wave Traps, CCVTs and Communications	9/1/2010	\$ 547,300	\$ 53,682
12	Ardmore - Rocky Point 69kV Line - rebuild and reconductor 0.82 miles of line with 477AS33	6/1/2011	\$ 617,275	\$ 61,614
13	Tiger Creek Substation - install 69kV, 9MVAR capacitor bank	2/1/2011	\$ 332,365	\$ 32,920
14	Sunnyside Substation - install new 345 / 138 kV transformer and associated bus work.	4/1/2012	\$ 11,400,380	\$ 1,159,882
15	Sunnyside - Hugo 345kV Line - construct 123 miles of new line and assoc. substation work	4/1/2012	\$ 142,934,828	\$ 14,567,296
16	Sooner-Rose Hill 345kV Line - construct 43 miles of new line & assoc. substation facilities	4/1/2012	\$ 45,430,632	\$ 4,630,093
17	Johnson Tap-Massard 69kV Line - rebuild & convert to 161kV operation & convert substation facilities to 161kV operation	6/1/2012	\$ 1,282,392	\$ 130,965
18	Arcadia Substation - convert 345kV portion to breaker and half configuration	3/1/2012	\$ 5,860,308	\$ 595,104
19	Arcadia Substation - install new 345 / 138kV transformer & convert 138kV portion to breaker and half configuration	3/1/2012	\$ 4,457,578	\$ 452,659
20	Johnson Tap - Oak Park - build new 161 kV section & convert substation facilities to 161 kV	4/1/2013	\$ 8,216,374	\$ 854,206
21	OG&E Alva - WFEC Alva 69 kV Line - replace line relays in OG&E's Alva substation	1/31/2013	\$ 339,997	\$ 35,173
22	Canadian River Substation - construct 345kV substation in Pittsburg - Muskogee line	6/1/2013	\$ 8,859,607	\$ 924,084
23	Paoli Substation - rebuild 138kV section for new bus tie	3/1/2013	\$ 472,837	\$ 49,076
24	Paoli Substation - replace 138 / 69kV transformer and rebuild 69kV section	3/1/2013	\$ 960,003	\$ 99,640
25	Greenwood Substation - construct new sub 138 kV section in the Cushing - Bristow line	1/31/2013	\$ 1,551,082	\$ 160,460
26	Greenwood Substation - construct new sub 69 kV section & install 138 / 69 kV transformer	1/31/2013	\$ 2,326,622	\$ 240,690
27	Classen - SW 5th 138 kV Line - replace 138 kv wave trap and CTs at Classen	12/1/2013	\$ 101,258	\$ 10,665
28	Lula Substation - install 9 MVAR of 69 kV capacitors	6/1/2013	\$ 611,252	\$ 63,755
29	Arcadia - Redbud 345 kV Lines Ckt 1 & 2 - upgrade breakers & switches to 3000A	12/1/2013	\$ 917,217	\$ 96,607
30	Pecan Creek - Five Tribes 161 kV Line - reconductor 4.07 mi of line, increase CTs at Pecan Creek. Replace 2 wave traps, 1 - 161 kV breaker & 3 - 161 kV switches at Five Tribes.	12/1/2013	\$ 2,924,076	\$ 307,584
31	Cushing - Stillwater 138 kV Line - convert 23 mi. of 69 kV line to 138 kV & assoc sub facilities	12/1/2013	\$ 6,020,116	\$ 634,076
32	Kolache Substation - install 69 kV capacitors	2/1/2014	\$ 693,192	\$ 73,248
33	Renfrow - Medford Tap 138 kV Line - construct 4 mi of new 138 kV line & install 3-way switch	3/1/2014	\$ 2,135,306	\$ 226,261
34	Crescent - Cottonwood Creek Line - convert 13.7 mi to 138 kV & install 138 kV terminal at CWC	4/1/2014	\$ 7,449,800	\$ 789,744
35	Renfrow Substation - construct new 345 kV substation section in Woodring - Wichita Line	4/1/2014	\$ 5,972,510	\$ 633,168
36	Renfrow Substation - install 345 / 138 kV transformer & new 138 kV section in new substation	4/1/2014	\$ 6,796,769	\$ 720,555
37	Grant County Substation - construct new 138 kV substation section	4/1/2014	\$ 2,798,276	\$ 296,640
38	Grant County Substation - install 138 / 69 kV transformer & new 69 kV substation section	4/1/2014	\$ 3,304,946	\$ 350,362
39	Ft. Smith-Colony 161kV Line - reconductor 2.2 miles of line with 1590 ACSR	7/1/2014	\$ 2,126,169	\$ 226,479
40	Renfrow - Grant County 138 kV Line - construct approx. 30 mi of new 138 kv line	10/1/2014	\$ 5,683,930	\$ 608,376
41	Woodward District EHV - Hitchland 345 kV Line - construct 99 mi of dbl circuit line & sub facilities	4/1/2014	\$ 170,769,311	\$ 18,086,832
42	Woodward District EHV - Thistle (KS) 345 kV Line - construct 77 mi of dbl circuit line & sub facilities	10/1/2014	\$ 136,521,855	\$ 14,606,341
43	Medford Tap - Coyote (Doolin) 138 kV Line - construct 22 miles of new 138 kV line	5/1/2015	\$ 7,939,291	\$ 860,496
44	Chikaskia - Coyote (Doolin) 138 kV Line - construct 5 miles of new 138 kV line & associated terminal facilities at Chikaskia	5/1/2015	\$ 3,462,536	\$ 375,206
45	Coyote (Doolin) Substation - construct new 138 kV switching station	5/1/2015	\$ 2,641,759	\$ 285,871
46	Northwest Substation - install 345 kV facilities to accommodate new 345 / 138 kV Ckt 1 transformer	5/1/2015	\$ 7,581,562	\$ 821,060
47	Northwest Substation - install new 345 / 138 kV Ckt 1 transformer	5/1/2015	\$ 5,054,375	\$ 547,373
48	Alva Substation - replace 69 kV CTs and wave trap with minimum rating of 800 A	3/1/2015	\$ 62,471	\$ 6,743
49	Little River - Maud Tap 69 kV Line - rebuild 10.7 mi of 69 kV line with minimum rating of 72 MVA	1/1/2016	\$ 213,362	\$ 23,072
50	Park Lane - Seminole 138 kV Line - upgrade wavetraps & CTs to 1600 A at Park Lane	2/1/2016	\$ 32,923	\$ 3,621
51	Mathewson Substation - construct new 345 kV switching station in Woodring - Cimarron Line	1/1/2016	\$ 22,921,094	\$ 2,524,456
52	Mathewson - Cimarron 345 kV Line - build 16 mi of new 345 kV line & terminal facilities at Cimarron	6/1/2016	\$ 27,735,999	\$ 3,067,370
53	Ahloso (South Ada) - Harden City 138 kV Line - convert 10.12 mi of 69 kv line to 138 kV operation including terminal facilities	5/1/2016	\$ 6,447,435	\$ 712,500
54	Ahloso (South Ada) - Park Lane 138 kV Line - convert 4.32 mi of 69 kv line to 138 kV operation including terminal facilities	6/1/2016	\$ 8,104,977	\$ 900,840
55	Frisco - Harden City 138 kV Line - convert 3.39 mi of 69 kv line to 138 kV operation including terminal facilities	10/15/2016	\$ 2,727,680	\$ 304,540
56	Frisco - Lula 138 kV Line - convert 3.39 mi of 69 kv line to 138 kV operation including terminal facilities	12/31/2016	\$ 6,304,061	\$ 705,691
57	Roman Nose - AEP Darlington 138 kV Line - construct 13.2 mi of new 138 kV line and associated terminal facilities at Roman Nose	12/31/2016	\$ 11,537,262	\$ 1,291,529
58	Warner Substation - construct new 69 kV substation	6/1/2016	\$ 2,226,773	\$ 246,341
59	Tryon (SW Station) - Warwick Tap 138 kV Line - construct 13 mi of new 138 kV line & new Station substation	10/1/2017	\$ 11,120,601	\$ 1,261,699
60	Gracemont - AEP Chisholm 345 kV Line - construct 30 mi of new 345 kV line interconnecting to AEP and terminal facilities at Gracemont	11/1/2017	\$ 34,965,886	\$ 3,971,498
61	Cimarron - Draper 345 kV Line - upgrade CTs and wavetraps at both substations	12/1/2017	\$ 1,121,449	\$ 127,539
62	Mathewson - Tatonga 345 kV Line - construct 61 mi of new 345 kV line & associated terminal facilities	2/1/2018	\$ 58,539,152	\$ 6,674,906
63	Tatonga - Woodward District EHV 345 kV Line - construct 49 mi of new 345 kV line & associated terminal facilities	1/1/2018	\$ 48,678,169	\$ 5,543,266

Worksheet G

I. Project Summary - continued

A. BASE PLAN UPGRADE ANNUAL TRANSMISSION REVENUE REQUIREMENT SUMMARY				
Proj. No.	Project Description Summary	In-Service	Investment	ATTR
64	Knipe - Tryon (SW Station) 138 kV Line, construct 5 miles of new 138 kV line & associated terminal facilities	5/1/2018	\$ 9,261,371	\$ 1,060,159
65	Ft. Smith Substation - install 3rd 500 / 161 kV transformer & convert 161 kV section into breaker & half configuration and associated 500 kv facilities	5/1/2018	\$ 22,582,735	\$ 2,585,071
66	Linwood - Tryon (SW Station) 138kV Line - Construct 18 mi of new line & substation facilities	5/1/2018	\$ 7,897,782	\$ 904,068
67	Muskogee Substation - replace wavetrap on Muskogee - Hancock 161 kV line for achieve a 234 MVA emergency rating	7/1/2018	\$ 55,884	\$ 6,414
68	Lane Substation - construct new 138 kV substation & 1.5 mi of new 138 kV line to Knobhill & terminal facilities at Knobhill	8/1/2018	\$ 4,341,964	\$ 498,968
69	Lula Substation - upgrade terminal equipment to increase the rating of the 138 kV line between Lula and Tupelo Tap substation	8/1/2018	\$ 135,000	\$ 15,514
70	Lincoln County Substation - install new 138kV line terminal for WFEC Meeker to OG&E Lincoln County	8/1/2018	\$ 750,000	\$ 86,188
71	Arcadia - Redbud 345 kV Line - add 3rd 345kV line	6/1/2019	\$ 18,000,000	\$ 1,193,649
72	Degrasse Substation - install new 345 kV substation in Woodward EHV to Thistle 345 kV line	6/1/2019	\$ 7,700,661	\$ 510,660
73	Degrasse Substation - install new 345 / 161 kV transformer and associated facilities	6/1/2019	\$ 3,600,000	\$ 238,730
74	DeGrasse - Knob Hill 138 kV line - install new 138 kV line connect substations	6/1/2019	\$ 8,383,000	\$ 555,909
75				
<b>BASE PLAN UPGRADE TOTALS</b>			<b>\$ 962,767,942</b>	<b>\$ 101,481,186</b>

B. TRANSMISSION SERVICE UPGRADE ANNUAL TRANSMISSION REVENUE REQUIREMENT SUMMARY				
Proj. No.	Project Description Summary	In-Service	Investment	ATTR
1				
2				
3				
4				
5				
6				
7				
<b>TRANSMISSION SERVICE UPGRADE TOTALS</b>				<b>\$ -</b>

C. SPONSORED OR ECONOMIC PORTFOLIO UPGRADE ANNUAL TRANSMISSION REVENUE REQUIREMENT SUMMARY				
Proj. No.	Project Description Summary	In-Service	Investment	ATTR
1	Northwest - Woodward District EHV 345 kV Line (Sponsored Upgrade)	4/1/2010	\$ 218,000,000	\$ 31,188,710
2	Gracemont Substation - construct new 345 / 138 kV substation (Balanced Portfolio)	11/1/2011	\$ 13,752,689	\$ 1,386,006
3	Sooner-Cleveland 345kV Line - construct 38 miles of new 345kV line & associated substation facilities at OG&E's Sooner Substation	2/1/2013	\$ 46,601,334	\$ 4,829,627
4	Seminole-Muskogee 345kV Line [Part 1] - construct 107 mi. of new line & retrofit 28 mi. of existing line & assoc. substation facilities at OG&E's Muskogee & Seminole substations	6/1/2013	\$ 17,869,966	\$ 1,863,896
5	Seminole-Muskogee 345kV Line [Part 2] - construct 107 mi. of new line & retrofit 28 mi. of existing line & assoc. substation facilities at OG&E's Muskogee & Seminole substations	12/1/2013	\$ 145,586,284	\$ 15,334,051
6	Woodward District EHV - Border (TX) 345 kV Line - construct 96 mi of 345 kV line, install 2nd 345 / 138 kV transformer at Woodward EHV and install reactor station at Border	4/1/2014	\$ 116,676,040	\$ 12,221,255
<b>SPONSORED OR ECONOMIC PORTFOLIO UPGRADE TOTALS</b>			<b>\$ 558,486,313</b>	<b>\$ 66,823,545</b>

D. GENERATOR INTERCONNECTION FACILITIES ANNUAL TRANSMISSION REVENUE REQUIREMENT SUMMARY				
Proj. No.	Project Description Summary	In-Service	Investment	ATTR
1				
2				
3				
4				
5				
6				
7				
<b>GENERATOR INTERCONNECTION FACILITIES TOTALS</b>				<b>\$ -</b>

**TOTAL SPP OATT RELATED UPGRADES REVENUE REQUIREMENT** (Sum of Parts A, B, C & D above) **\$ 168,304,731**

NOTES:

1. Base Plan Upgrades and Economic Portfolio revenue requirement are estimates and will be trued-up to actual amounts in the True-up Adjustment.
2. Base Plan and Economic Portfolio revenue requirements in the Summaries will be provided to SPP for their Cost Allocation calculations.
3. Refund or Surcharges amounts for each project are reflected on Worksheet L, Section III

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**II. Determine the Revenue Requirement for SPP OATT Related Upgrades including Base Plan Upgrades, Transmission Service Upgrades, Sponsored or Economic Portfolio Upgrades and Generator Interconnection Facilities.**

**A. Base Plan facilities.**

**Project 1:** Reno - Sunny Lane 69kV Line -- Replace wave trap and current transformers to allow 1200A limit. 2006-2016 STEP project.

**UID - 10013**

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1	Investment	\$ 67,511	Current Year		2019	
2	Service Year (yyyy)	2006	NPCC w/o incentives, less depreciation		9.82%	
3	Service Month (1-12)	6				
4	Useful Life	55	Annual Depreciation Expense (Investment / Useful Life)	\$ 1,227		
5	CIAC (Yes or No)	No				
8	2006	\$ 67,511	\$ 888	\$ 66,623	\$ 7,038	\$ 7,038
9	2007	\$ 66,623	\$ 1,777	\$ 64,846	\$ 12,060	\$ 12,060
10	2008	\$ 64,846	\$ 1,777	\$ 63,069	\$ 11,782	\$ 11,782
11	2009	\$ 63,070	\$ 1,731	\$ 61,339	\$ 10,378	\$ 10,378
12	2010	\$ 61,339	\$ 1,731	\$ 59,608	\$ 11,913	\$ 11,913
13	2011	\$ 59,608	\$ 1,570	\$ 58,038	\$ 10,857	\$ 10,857
14	2012	\$ 58,038	\$ 1,587	\$ 56,451	\$ 11,144	\$ 11,144
15	2013	\$ 56,451	\$ 1,406	\$ 55,044	\$ 10,297	\$ 10,297
16	2014	\$ 55,044	\$ 1,406	\$ 53,638	\$ 8,081	\$ 8,081
17	2015	\$ 53,638	\$ 1,570	\$ 52,068	\$ 7,588	\$ 7,588
18	2016	\$ 52,068	\$ 1,570	\$ 50,498	\$ 7,446	\$ 7,446
19	2017	\$ 50,498	\$ 1,227	\$ 49,270	\$ 6,720	\$ 6,720
20	2018	\$ 49,270	\$ 1,227	\$ 48,043	\$ 6,007	\$ 6,007
21	2019	\$ 48,043	\$ 1,227	\$ 46,816	\$ 5,886	\$ 5,886
22	2020	\$ -	\$ -	\$ -	\$ -	\$ -
23	2021	\$ -	\$ -	\$ -	\$ -	\$ -
24	2022	\$ -	\$ -	\$ -	\$ -	\$ -
25	2023	\$ -	\$ -	\$ -	\$ -	\$ -
26	2024	\$ -	\$ -	\$ -	\$ -	\$ -
27	2025	\$ -	\$ -	\$ -	\$ -	\$ -
28	2026	\$ -	\$ -	\$ -	\$ -	\$ -
29	2027	\$ -	\$ -	\$ -	\$ -	\$ -
30	2028	\$ -	\$ -	\$ -	\$ -	\$ -
31	2029	\$ -	\$ -	\$ -	\$ -	\$ -
32	2030	\$ -	\$ -	\$ -	\$ -	\$ -
33	2031	\$ -	\$ -	\$ -	\$ -	\$ -
34	2032	\$ -	\$ -	\$ -	\$ -	\$ -
35	2033	\$ -	\$ -	\$ -	\$ -	\$ -
36	2034	\$ -	\$ -	\$ -	\$ -	\$ -
37	2035	\$ -	\$ -	\$ -	\$ -	\$ -
38	2036	\$ -	\$ -	\$ -	\$ -	\$ -
39	2037	\$ -	\$ -	\$ -	\$ -	\$ -
40	2038	\$ -	\$ -	\$ -	\$ -	\$ -
41	2039	\$ -	\$ -	\$ -	\$ -	\$ -
42	2040	\$ -	\$ -	\$ -	\$ -	\$ -
43	2041	\$ -	\$ -	\$ -	\$ -	\$ -
44	2042	\$ -	\$ -	\$ -	\$ -	\$ -
45	2043	\$ -	\$ -	\$ -	\$ -	\$ -
46	2044	\$ -	\$ -	\$ -	\$ -	\$ -
47	2045	\$ -	\$ -	\$ -	\$ -	\$ -
48	2046	\$ -	\$ -	\$ -	\$ -	\$ -
49	2047	\$ -	\$ -	\$ -	\$ -	\$ -
50	2048	\$ -	\$ -	\$ -	\$ -	\$ -
51	2049	\$ -	\$ -	\$ -	\$ -	\$ -
52	2050	\$ -	\$ -	\$ -	\$ -	\$ -
53						
54	Project Totals			\$ 127,198	\$ 127,198	

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 2:** Richards Tap-Richards 138kV Line -- Construct new 138kV line. 2006 - 2016 STEP project.  
**UID - 10016**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
55	Investment	\$ 2,765,703	Current Year			2019
56	Service Year (yyyy)	2006	NPCC w/o incentives, less depreciation			9.82%
57	Service Month (1-12)	6				
58	Useful Life	55	Annual Depreciation Expense (Investment / Useful Life)		\$	50,286
59	CIAC (Yes or No)	No				
60	<b>Investment Year</b>	<b>Beginning Balance</b>	<b>Depreciation Expense</b>	<b>Ending Balance</b>	<b>Revenue Requirement</b>	<b>Rev. Req. for SPP Allocation</b>
61						
62	2006	\$ 2,765,703	\$ 36,391	\$ 2,729,312	\$ 288,312	\$ 288,312
63	2007	\$ 2,729,312	\$ 72,782	\$ 2,656,530	\$ 494,074	\$ 494,074
64	2008	\$ 2,656,531	\$ 72,782	\$ 2,583,749	\$ 482,687	\$ 482,687
65	2009	\$ 2,583,749	\$ 70,915	\$ 2,512,834	\$ 425,166	\$ 425,166
66	2010	\$ 2,512,834	\$ 70,915	\$ 2,441,918	\$ 488,052	\$ 488,052
67	2011	\$ 2,441,918	\$ 64,319	\$ 2,377,599	\$ 444,787	\$ 444,787
68	2012	\$ 2,377,599	\$ 65,010	\$ 2,312,590	\$ 456,518	\$ 456,518
69	2013	\$ 2,312,590	\$ 57,619	\$ 2,254,971	\$ 421,846	\$ 421,846
70	2014	\$ 2,254,971	\$ 57,619	\$ 2,197,352	\$ 331,042	\$ 331,042
71	2015	\$ 2,197,352	\$ 64,319	\$ 2,133,033	\$ 310,866	\$ 310,866
72	2016	\$ 2,133,033	\$ 64,319	\$ 2,068,715	\$ 305,032	\$ 305,032
73	2017	\$ 2,068,715	\$ 50,286	\$ 2,018,429	\$ 275,312	\$ 275,312
74	2018	\$ 2,018,429	\$ 50,286	\$ 1,968,144	\$ 246,074	\$ 246,074
75	2019	\$ 1,968,144	\$ 50,286	\$ 1,917,858	\$ 241,135	\$ 241,135
76	2020	\$ -	\$ -	\$ -	\$ -	\$ -
77	2021	\$ -	\$ -	\$ -	\$ -	\$ -
78	2022	\$ -	\$ -	\$ -	\$ -	\$ -
79	2023	\$ -	\$ -	\$ -	\$ -	\$ -
80	2024	\$ -	\$ -	\$ -	\$ -	\$ -
81	2025	\$ -	\$ -	\$ -	\$ -	\$ -
82	2026	\$ -	\$ -	\$ -	\$ -	\$ -
83	2027	\$ -	\$ -	\$ -	\$ -	\$ -
84	2028	\$ -	\$ -	\$ -	\$ -	\$ -
85	2029	\$ -	\$ -	\$ -	\$ -	\$ -
86	2030	\$ -	\$ -	\$ -	\$ -	\$ -
87	2031	\$ -	\$ -	\$ -	\$ -	\$ -
88	2032	\$ -	\$ -	\$ -	\$ -	\$ -
89	2033	\$ -	\$ -	\$ -	\$ -	\$ -
90	2034	\$ -	\$ -	\$ -	\$ -	\$ -
91	2035	\$ -	\$ -	\$ -	\$ -	\$ -
92	2036	\$ -	\$ -	\$ -	\$ -	\$ -
93	2037	\$ -	\$ -	\$ -	\$ -	\$ -
94	2038	\$ -	\$ -	\$ -	\$ -	\$ -
95	2039	\$ -	\$ -	\$ -	\$ -	\$ -
96	2040	\$ -	\$ -	\$ -	\$ -	\$ -
97	2041	\$ -	\$ -	\$ -	\$ -	\$ -
98	2042	\$ -	\$ -	\$ -	\$ -	\$ -
99	2043	\$ -	\$ -	\$ -	\$ -	\$ -
100	2044	\$ -	\$ -	\$ -	\$ -	\$ -
101	2045	\$ -	\$ -	\$ -	\$ -	\$ -
102	2046	\$ -	\$ -	\$ -	\$ -	\$ -
103	2047	\$ -	\$ -	\$ -	\$ -	\$ -
104	2048	\$ -	\$ -	\$ -	\$ -	\$ -
105	2049	\$ -	\$ -	\$ -	\$ -	\$ -
106	2050	\$ -	\$ -	\$ -	\$ -	\$ -
107						
108	Project Totals				\$ 5,210,902	\$ 5,210,902

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 3:** Van Buren AVEC - Van Buren Interconnect 69kV Line -- Wave trap and current transformer ratio work to increase limit to 1200A.  
 2006 - 2016 STEP project.  
 UID - 10014

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
109	Investment	\$ 107,896	Current Year			2019
110	Service Year (yyyy)	2006	NPCC w/o incentives, less depreciation			9.82%
111	Service Month (1-12)	6				
112	Useful Life	55	Annual Depreciation Expense (Investment / Useful Life)		\$	1,962
113	CIAC (Yes or No)	No				
114	<b>Investment Year</b>	<b>Beginning Balance</b>	<b>Depreciation Expense</b>	<b>Ending Balance</b>	<b>Revenue Requirement</b>	<b>Rev. Req. for SPP Allocation</b>
116	2006	\$ 107,896	\$ 1,420	\$ 106,476	\$ 11,248	\$ 11,248
117	2007	\$ 106,477	\$ 2,839	\$ 103,638	\$ 19,275	\$ 19,275
118	2008	\$ 103,637	\$ 2,839	\$ 100,798	\$ 18,831	\$ 18,831
119	2009	\$ 100,798	\$ 2,767	\$ 98,031	\$ 16,587	\$ 16,587
120	2010	\$ 98,031	\$ 2,767	\$ 95,265	\$ 19,040	\$ 19,040
121	2011	\$ 95,265	\$ 2,509	\$ 92,756	\$ 17,352	\$ 17,352
122	2012	\$ 92,756	\$ 2,536	\$ 90,219	\$ 17,810	\$ 17,810
123	2013	\$ 90,219	\$ 2,248	\$ 87,972	\$ 16,457	\$ 16,457
124	2014	\$ 87,972	\$ 2,248	\$ 85,724	\$ 12,915	\$ 12,915
125	2015	\$ 85,724	\$ 2,509	\$ 83,215	\$ 12,128	\$ 12,128
126	2016	\$ 83,215	\$ 2,509	\$ 80,705	\$ 11,900	\$ 11,900
127	2017	\$ 80,705	\$ 1,962	\$ 78,744	\$ 10,741	\$ 10,741
128	2018	\$ 78,744	\$ 1,962	\$ 76,782	\$ 9,600	\$ 9,600
129	2019	\$ 76,782	\$ 1,962	\$ 74,820	\$ 9,407	\$ 9,407
130	2020	\$ -	\$ -	\$ -	\$ -	\$ -
131	2021	\$ -	\$ -	\$ -	\$ -	\$ -
132	2022	\$ -	\$ -	\$ -	\$ -	\$ -
133	2023	\$ -	\$ -	\$ -	\$ -	\$ -
134	2024	\$ -	\$ -	\$ -	\$ -	\$ -
135	2025	\$ -	\$ -	\$ -	\$ -	\$ -
136	2026	\$ -	\$ -	\$ -	\$ -	\$ -
137	2027	\$ -	\$ -	\$ -	\$ -	\$ -
138	2028	\$ -	\$ -	\$ -	\$ -	\$ -
139	2029	\$ -	\$ -	\$ -	\$ -	\$ -
140	2030	\$ -	\$ -	\$ -	\$ -	\$ -
141	2031	\$ -	\$ -	\$ -	\$ -	\$ -
142	2032	\$ -	\$ -	\$ -	\$ -	\$ -
143	2033	\$ -	\$ -	\$ -	\$ -	\$ -
144	2034	\$ -	\$ -	\$ -	\$ -	\$ -
145	2035	\$ -	\$ -	\$ -	\$ -	\$ -
146	2036	\$ -	\$ -	\$ -	\$ -	\$ -
147	2037	\$ -	\$ -	\$ -	\$ -	\$ -
148	2038	\$ -	\$ -	\$ -	\$ -	\$ -
149	2039	\$ -	\$ -	\$ -	\$ -	\$ -
150	2040	\$ -	\$ -	\$ -	\$ -	\$ -
151	2041	\$ -	\$ -	\$ -	\$ -	\$ -
152	2042	\$ -	\$ -	\$ -	\$ -	\$ -
153	2043	\$ -	\$ -	\$ -	\$ -	\$ -
154	2044	\$ -	\$ -	\$ -	\$ -	\$ -
155	2045	\$ -	\$ -	\$ -	\$ -	\$ -
156	2046	\$ -	\$ -	\$ -	\$ -	\$ -
157	2047	\$ -	\$ -	\$ -	\$ -	\$ -
158	2048	\$ -	\$ -	\$ -	\$ -	\$ -
159	2049	\$ -	\$ -	\$ -	\$ -	\$ -
160	2050	\$ -	\$ -	\$ -	\$ -	\$ -
161						
162	Project Totals				\$ 203,290	\$ 203,290

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 4:** [Brown Explorer Tap 138kV Line -- Upgrade current transformers at Brown Substation. 2006 - 2016 STEP project.](#)  
[This project was changed to a Direct Assignment to WFEC effective 4-1-2012.](#)  
**UID - 10015**

**The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.**

Line No.	Details						
163	Investment	\$	31,518	Current Year			2019
164	Service Year (yyyy)		2006	NPCC w/o incentives, less depreciation			9.82%
165	Service Month (1-12)		6				
166	Useful Life		55	Annual Depreciation Expense (Investment / Useful Life)		\$	573
167	CIAC (Yes or No)		No				
168	<b>Investment Year</b>	<b>Beginning Balance</b>	<b>Depreciation Expense</b>	<b>Ending Balance</b>	<b>Revenue Requirement</b>	<b>Rev. Req. for SPP Allocation</b>	
169							
170	2006	\$ 31,518	\$ 415	\$ 31,103	\$ 3,286	\$	3,286
171	2007	\$ 31,103	\$ 829	\$ 30,274	\$ 5,630	\$	5,630
172	2008	\$ 30,274	\$ 829	\$ 29,444	\$ 5,501	\$	5,501
173	2009	\$ 29,444	\$ 808	\$ 28,636	\$ 4,845	\$	4,845
174	2010	\$ 28,636	\$ 808	\$ 27,828	\$ 5,562	\$	5,562
175	2011	\$ 27,828	\$ 733	\$ 27,095	\$ 5,069	\$	5,069
176	2012	\$ 27,095	\$ 733	\$ 26,362	\$ 5,195	\$	5,195
177	2013	\$ -	\$ -	\$ -	\$ -	\$	-
178	2014	\$ -	\$ -	\$ -	\$ -	\$	-
179	2015	\$ -	\$ -	\$ -	\$ -	\$	-
180	2016	\$ -	\$ -	\$ -	\$ -	\$	-
181	2017	\$ -	\$ -	\$ -	\$ -	\$	-
182	2018	\$ -	\$ -	\$ -	\$ -	\$	-
183	2019	\$ -	\$ -	\$ -	\$ -	\$	-
184	2020	\$ -	\$ -	\$ -	\$ -	\$	-
185	2021	\$ -	\$ -	\$ -	\$ -	\$	-
186	2022	\$ -	\$ -	\$ -	\$ -	\$	-
187	2023	\$ -	\$ -	\$ -	\$ -	\$	-
188	2024	\$ -	\$ -	\$ -	\$ -	\$	-
189	2025	\$ -	\$ -	\$ -	\$ -	\$	-
190	2026	\$ -	\$ -	\$ -	\$ -	\$	-
191	2027	\$ -	\$ -	\$ -	\$ -	\$	-
192	2028	\$ -	\$ -	\$ -	\$ -	\$	-
193	2029	\$ -	\$ -	\$ -	\$ -	\$	-
194	2030	\$ -	\$ -	\$ -	\$ -	\$	-
195	2031	\$ -	\$ -	\$ -	\$ -	\$	-
196	2032	\$ -	\$ -	\$ -	\$ -	\$	-
197	2033	\$ -	\$ -	\$ -	\$ -	\$	-
198	2034	\$ -	\$ -	\$ -	\$ -	\$	-
199	2035	\$ -	\$ -	\$ -	\$ -	\$	-
200	2036	\$ -	\$ -	\$ -	\$ -	\$	-
201	2037	\$ -	\$ -	\$ -	\$ -	\$	-
202	2038	\$ -	\$ -	\$ -	\$ -	\$	-
203	2039	\$ -	\$ -	\$ -	\$ -	\$	-
204	2040	\$ -	\$ -	\$ -	\$ -	\$	-
205	2041	\$ -	\$ -	\$ -	\$ -	\$	-
206	2042	\$ -	\$ -	\$ -	\$ -	\$	-
207	2043	\$ -	\$ -	\$ -	\$ -	\$	-
208	2044	\$ -	\$ -	\$ -	\$ -	\$	-
209	2045	\$ -	\$ -	\$ -	\$ -	\$	-
210	2046	\$ -	\$ -	\$ -	\$ -	\$	-
211	2047	\$ -	\$ -	\$ -	\$ -	\$	-
212	2048	\$ -	\$ -	\$ -	\$ -	\$	-
213	2049	\$ -	\$ -	\$ -	\$ -	\$	-
214	2050	\$ -	\$ -	\$ -	\$ -	\$	-
215							
216	Project Totals				\$ 35,088	\$	35,088

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 5:** NE Enid - Glenwood 138kV Line -- Construct new 138kV line. 2006 - 2016 STEP project.

**UID - 10020**

**The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.**

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
217	\$ 3,897,313					2019
218	2006					9.82%
219	12					
220	55					
221	No					
222						
223						
224	2006	\$ -	\$ 3,897,313	\$ 50,809	\$ 50,809	
225	2007	\$ 102,561	\$ 3,794,752	\$ 704,251	\$ 704,251	
226	2008	\$ 102,561	\$ 3,692,191	\$ 688,206	\$ 688,206	
227	2009	\$ 99,931	\$ 3,592,260	\$ 606,254	\$ 606,254	
228	2010	\$ 99,931	\$ 3,492,329	\$ 696,377	\$ 696,377	
229	2011	\$ 90,635	\$ 3,401,694	\$ 634,871	\$ 634,871	
230	2012	\$ 91,609	\$ 3,310,085	\$ 651,867	\$ 651,867	
231	2013	\$ 81,194	\$ 3,228,891	\$ 602,626	\$ 602,626	
232	2014	\$ 81,194	\$ 3,147,697	\$ 472,789	\$ 472,789	
233	2015	\$ 90,635	\$ 3,057,062	\$ 443,898	\$ 443,898	
234	2016	\$ 90,635	\$ 2,966,426	\$ 435,714	\$ 435,714	
235	2017	\$ 70,860	\$ 2,895,566	\$ 393,604	\$ 393,604	
236	2018	\$ 70,860	\$ 2,824,706	\$ 351,794	\$ 351,794	
237	2019	\$ 70,860	\$ 2,753,846	\$ 344,834	\$ 344,834	
238	2020	\$ -	\$ -	\$ -	\$ -	
239	2021	\$ -	\$ -	\$ -	\$ -	
240	2022	\$ -	\$ -	\$ -	\$ -	
241	2023	\$ -	\$ -	\$ -	\$ -	
242	2024	\$ -	\$ -	\$ -	\$ -	
243	2025	\$ -	\$ -	\$ -	\$ -	
244	2026	\$ -	\$ -	\$ -	\$ -	
245	2027	\$ -	\$ -	\$ -	\$ -	
246	2028	\$ -	\$ -	\$ -	\$ -	
247	2029	\$ -	\$ -	\$ -	\$ -	
248	2030	\$ -	\$ -	\$ -	\$ -	
249	2031	\$ -	\$ -	\$ -	\$ -	
250	2032	\$ -	\$ -	\$ -	\$ -	
251	2033	\$ -	\$ -	\$ -	\$ -	
252	2034	\$ -	\$ -	\$ -	\$ -	
253	2035	\$ -	\$ -	\$ -	\$ -	
254	2036	\$ -	\$ -	\$ -	\$ -	
255	2037	\$ -	\$ -	\$ -	\$ -	
256	2038	\$ -	\$ -	\$ -	\$ -	
257	2039	\$ -	\$ -	\$ -	\$ -	
258	2040	\$ -	\$ -	\$ -	\$ -	
259	2041	\$ -	\$ -	\$ -	\$ -	
260	2042	\$ -	\$ -	\$ -	\$ -	
261	2043	\$ -	\$ -	\$ -	\$ -	
262	2044	\$ -	\$ -	\$ -	\$ -	
263	2045	\$ -	\$ -	\$ -	\$ -	
264	2046	\$ -	\$ -	\$ -	\$ -	
265	2047	\$ -	\$ -	\$ -	\$ -	
266	2048	\$ -	\$ -	\$ -	\$ -	
267	2049	\$ -	\$ -	\$ -	\$ -	
268	2050	\$ -	\$ -	\$ -	\$ -	
269						
270	Project Totals			\$ 7,077,895	\$ 7,077,895	

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 6:** Razorback - Short Mountain 69kV Line -- Construct new 69kV line. 2006 - 2016 STEP project.

**UID - 10087**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
271	\$ 9,320,377					2019
272	2006					9.82%
273	12					
274	55					
275	No					
276						
277						
278	\$ 9,320,377	\$ -	\$ 9,320,377	\$ 121,510	\$ 121,510	
279	\$ 9,320,377	\$ 245,273	\$ 9,075,104	\$ 1,684,207	\$ 1,684,207	
280	\$ 9,075,104	\$ 245,273	\$ 8,829,831	\$ 1,645,835	\$ 1,645,835	
281	\$ 8,829,831	\$ 238,984	\$ 8,590,847	\$ 1,449,850	\$ 1,449,850	
282	\$ 8,590,847	\$ 238,984	\$ 8,351,863	\$ 1,665,378	\$ 1,665,378	
283	\$ 8,351,863	\$ 216,753	\$ 8,135,110	\$ 1,518,287	\$ 1,518,287	
284	\$ 8,135,110	\$ 219,081	\$ 7,916,029	\$ 1,558,932	\$ 1,558,932	
285	\$ 7,916,029	\$ 194,175	\$ 7,721,854	\$ 1,441,173	\$ 1,441,173	
286	\$ 7,721,854	\$ 194,175	\$ 7,527,679	\$ 1,130,669	\$ 1,130,669	
287	\$ 7,527,679	\$ 216,753	\$ 7,310,927	\$ 1,061,577	\$ 1,061,577	
288	\$ 7,310,927	\$ 216,753	\$ 7,094,174	\$ 1,042,005	\$ 1,042,005	
289	\$ 7,094,174	\$ 169,461	\$ 6,924,712	\$ 941,300	\$ 941,300	
290	\$ 6,924,712	\$ 169,461	\$ 6,755,251	\$ 841,312	\$ 841,312	
291	\$ 6,755,251	\$ 169,461	\$ 6,585,789	\$ 824,667	\$ 824,667	
292	\$ -	\$ -	\$ -	\$ -	\$ -	
293	\$ -	\$ -	\$ -	\$ -	\$ -	
294	\$ -	\$ -	\$ -	\$ -	\$ -	
295	\$ -	\$ -	\$ -	\$ -	\$ -	
296	\$ -	\$ -	\$ -	\$ -	\$ -	
297	\$ -	\$ -	\$ -	\$ -	\$ -	
298	\$ -	\$ -	\$ -	\$ -	\$ -	
299	\$ -	\$ -	\$ -	\$ -	\$ -	
300	\$ -	\$ -	\$ -	\$ -	\$ -	
301	\$ -	\$ -	\$ -	\$ -	\$ -	
302	\$ -	\$ -	\$ -	\$ -	\$ -	
303	\$ -	\$ -	\$ -	\$ -	\$ -	
304	\$ -	\$ -	\$ -	\$ -	\$ -	
305	\$ -	\$ -	\$ -	\$ -	\$ -	
306	\$ -	\$ -	\$ -	\$ -	\$ -	
307	\$ -	\$ -	\$ -	\$ -	\$ -	
308	\$ -	\$ -	\$ -	\$ -	\$ -	
309	\$ -	\$ -	\$ -	\$ -	\$ -	
310	\$ -	\$ -	\$ -	\$ -	\$ -	
311	\$ -	\$ -	\$ -	\$ -	\$ -	
312	\$ -	\$ -	\$ -	\$ -	\$ -	
313	\$ -	\$ -	\$ -	\$ -	\$ -	
314	\$ -	\$ -	\$ -	\$ -	\$ -	
315	\$ -	\$ -	\$ -	\$ -	\$ -	
316	\$ -	\$ -	\$ -	\$ -	\$ -	
317	\$ -	\$ -	\$ -	\$ -	\$ -	
318	\$ -	\$ -	\$ -	\$ -	\$ -	
319	\$ -	\$ -	\$ -	\$ -	\$ -	
320	\$ -	\$ -	\$ -	\$ -	\$ -	
321	\$ -	\$ -	\$ -	\$ -	\$ -	
322	\$ -	\$ -	\$ -	\$ -	\$ -	
323	\$ -	\$ -	\$ -	\$ -	\$ -	
324	Project Totals			\$ 16,926,702	\$ 16,926,702	

\$



**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 7:** Richards - Piedmont 138kV Line -- Construct new 138kV line. 2006 - 2016 STEP project.

**UID - 10079**

**The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.**

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
325	\$ 3,790,016					2019
326	2007					9.82%
327	Service Month (1-12)	10				
328	Useful Life	55	Annual Depreciation Expense (Investment / Useful Life)			\$ 68,909
329	CIAC (Yes or No)	No				
330						
331						
332	2007	\$ 16,623	\$ 3,773,393	\$ 165,505	\$ 165,505	
333	2008	\$ 99,737	\$ 3,673,656	\$ 682,261	\$ 682,261	
334	2009	\$ 97,180	\$ 3,576,476	\$ 601,118	\$ 601,118	
335	2010	\$ 97,180	\$ 3,479,296	\$ 691,200	\$ 691,200	
336	2011	\$ 88,140	\$ 3,391,156	\$ 630,515	\$ 630,515	
337	2012	\$ 89,087	\$ 3,302,070	\$ 647,796	\$ 647,796	
338	2013	\$ 78,959	\$ 3,223,111	\$ 599,291	\$ 599,291	
339	2014	\$ 78,959	\$ 3,144,152	\$ 469,981	\$ 469,981	
340	2015	\$ 88,140	\$ 3,056,012	\$ 441,141	\$ 441,141	
341	2016	\$ 88,140	\$ 2,967,872	\$ 433,242	\$ 433,242	
342	2017	\$ 68,909	\$ 2,898,963	\$ 391,920	\$ 391,920	
343	2018	\$ 68,909	\$ 2,830,054	\$ 350,273	\$ 350,273	
344	2019	\$ 68,909	\$ 2,761,144	\$ 343,504	\$ 343,504	
345	2020	\$ -	\$ -	\$ -	\$ -	
346	2021	\$ -	\$ -	\$ -	\$ -	
347	2022	\$ -	\$ -	\$ -	\$ -	
348	2023	\$ -	\$ -	\$ -	\$ -	
349	2024	\$ -	\$ -	\$ -	\$ -	
350	2025	\$ -	\$ -	\$ -	\$ -	
351	2026	\$ -	\$ -	\$ -	\$ -	
352	2027	\$ -	\$ -	\$ -	\$ -	
353	2028	\$ -	\$ -	\$ -	\$ -	
354	2029	\$ -	\$ -	\$ -	\$ -	
355	2030	\$ -	\$ -	\$ -	\$ -	
356	2031	\$ -	\$ -	\$ -	\$ -	
357	2032	\$ -	\$ -	\$ -	\$ -	
358	2033	\$ -	\$ -	\$ -	\$ -	
359	2034	\$ -	\$ -	\$ -	\$ -	
360	2035	\$ -	\$ -	\$ -	\$ -	
361	2036	\$ -	\$ -	\$ -	\$ -	
362	2037	\$ -	\$ -	\$ -	\$ -	
363	2038	\$ -	\$ -	\$ -	\$ -	
364	2039	\$ -	\$ -	\$ -	\$ -	
365	2040	\$ -	\$ -	\$ -	\$ -	
366	2041	\$ -	\$ -	\$ -	\$ -	
367	2042	\$ -	\$ -	\$ -	\$ -	
368	2043	\$ -	\$ -	\$ -	\$ -	
369	2044	\$ -	\$ -	\$ -	\$ -	
370	2045	\$ -	\$ -	\$ -	\$ -	
371	2046	\$ -	\$ -	\$ -	\$ -	
372	2047	\$ -	\$ -	\$ -	\$ -	
373	2048	\$ -	\$ -	\$ -	\$ -	
374	2049	\$ -	\$ -	\$ -	\$ -	
375	2050	\$ -	\$ -	\$ -	\$ -	
376	2051	\$ -	\$ -	\$ -	\$ -	
377						
378	Project Totals			\$ 6,447,747	\$ 6,447,747	

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 8:** OG&E Windfarm - WFEC Mooreland 138kV Line -- Upgrade conductor to 795AS33. 2006 Aggregate Study 1 and 2006 - 2016 STEP project.  
**UID - 10513**

**The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.**

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
379	\$ 85,105					2019
380	2007					9.82%
381	6					
382	55					
383	No					
384						
385						
386	\$ 85,105	\$ 1,120	\$ 83,985	\$ 8,872	\$ 8,872	
387	\$ 83,985	\$ 2,240	\$ 81,745	\$ 15,203	\$ 15,203	
388	\$ 81,746	\$ 2,182	\$ 79,564	\$ 13,394	\$ 13,394	
389	\$ 79,564	\$ 2,182	\$ 77,382	\$ 15,395	\$ 15,395	
390	\$ 77,382	\$ 1,979	\$ 75,402	\$ 14,040	\$ 14,040	
391	\$ 75,402	\$ 2,000	\$ 73,402	\$ 14,422	\$ 14,422	
392	\$ 73,402	\$ 1,773	\$ 71,629	\$ 13,338	\$ 13,338	
393	\$ 71,629	\$ 1,773	\$ 69,856	\$ 10,462	\$ 10,462	
394	\$ 69,856	\$ 1,979	\$ 67,877	\$ 9,821	\$ 9,821	
395	\$ 67,877	\$ 1,979	\$ 65,898	\$ 9,643	\$ 9,643	
396	\$ 65,898	\$ 1,547	\$ 64,350	\$ 8,718	\$ 8,718	
397	\$ 64,350	\$ 1,547	\$ 62,803	\$ 7,792	\$ 7,792	
398	\$ 62,803	\$ 1,547	\$ 61,255	\$ 7,640	\$ 7,640	
399	\$ -	\$ -	\$ -	\$ -	\$ -	
400	\$ -	\$ -	\$ -	\$ -	\$ -	
401	\$ -	\$ -	\$ -	\$ -	\$ -	
402	\$ -	\$ -	\$ -	\$ -	\$ -	
403	\$ -	\$ -	\$ -	\$ -	\$ -	
404	\$ -	\$ -	\$ -	\$ -	\$ -	
405	\$ -	\$ -	\$ -	\$ -	\$ -	
406	\$ -	\$ -	\$ -	\$ -	\$ -	
407	\$ -	\$ -	\$ -	\$ -	\$ -	
408	\$ -	\$ -	\$ -	\$ -	\$ -	
409	\$ -	\$ -	\$ -	\$ -	\$ -	
410	\$ -	\$ -	\$ -	\$ -	\$ -	
411	\$ -	\$ -	\$ -	\$ -	\$ -	
412	\$ -	\$ -	\$ -	\$ -	\$ -	
413	\$ -	\$ -	\$ -	\$ -	\$ -	
414	\$ -	\$ -	\$ -	\$ -	\$ -	
415	\$ -	\$ -	\$ -	\$ -	\$ -	
416	\$ -	\$ -	\$ -	\$ -	\$ -	
417	\$ -	\$ -	\$ -	\$ -	\$ -	
418	\$ -	\$ -	\$ -	\$ -	\$ -	
419	\$ -	\$ -	\$ -	\$ -	\$ -	
420	\$ -	\$ -	\$ -	\$ -	\$ -	
421	\$ -	\$ -	\$ -	\$ -	\$ -	
422	\$ -	\$ -	\$ -	\$ -	\$ -	
423	\$ -	\$ -	\$ -	\$ -	\$ -	
424	\$ -	\$ -	\$ -	\$ -	\$ -	
425	\$ -	\$ -	\$ -	\$ -	\$ -	
426	\$ -	\$ -	\$ -	\$ -	\$ -	
427	\$ -	\$ -	\$ -	\$ -	\$ -	
428	\$ -	\$ -	\$ -	\$ -	\$ -	
429	\$ -	\$ -	\$ -	\$ -	\$ -	
430	\$ -	\$ -	\$ -	\$ -	\$ -	
431	\$ -	\$ -	\$ -	\$ -	\$ -	
432				\$ 148,741	\$ 148,741	

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 9:** Ft. Smith - Colony 161kV Line - Replace 1200A terminal equipment with 2000A equipment to utilize line rating.

**UID - 10157**

**The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.**

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
433	Investment	\$ 136,512	Current Year		2019	
434	Service Year (yyyy)	2008	NPCC w/o incentives, less depreciation			9.82%
435	Service Month (1-12)	12				
436	Useful Life	55	Annual Depreciation Expense (Investment / Useful Life)			\$ 2,482
437	CIAC (Yes or No)	No				
438						
439						
440	2008	\$ 136,512	\$ -	\$ 136,512	\$ 1,780	\$ 1,780
441	2009	\$ 136,512	\$ 3,500	\$ 133,012	\$ 22,234	\$ 22,234
442	2010	\$ 133,012	\$ 3,500	\$ 129,511	\$ 25,602	\$ 25,602
443	2011	\$ 129,511	\$ 3,175	\$ 126,337	\$ 23,372	\$ 23,372
444	2012	\$ 126,337	\$ 3,209	\$ 123,128	\$ 24,033	\$ 24,033
445	2013	\$ 123,128	\$ 2,844	\$ 120,284	\$ 22,254	\$ 22,254
446	2014	\$ 120,284	\$ 2,844	\$ 117,440	\$ 17,443	\$ 17,443
447	2015	\$ 117,440	\$ 3,175	\$ 114,265	\$ 16,367	\$ 16,367
448	2016	\$ 114,265	\$ 3,175	\$ 111,090	\$ 16,085	\$ 16,085
449	2017	\$ 111,090	\$ 2,482	\$ 108,608	\$ 14,578	\$ 14,578
450	2018	\$ 108,608	\$ 2,482	\$ 106,126	\$ 13,028	\$ 13,028
451	2019	\$ 106,126	\$ 2,482	\$ 103,644	\$ 12,784	\$ 12,784
452	2020	\$ -	\$ -	\$ -	\$ -	\$ -
453	2021	\$ -	\$ -	\$ -	\$ -	\$ -
454	2022	\$ -	\$ -	\$ -	\$ -	\$ -
455	2023	\$ -	\$ -	\$ -	\$ -	\$ -
456	2024	\$ -	\$ -	\$ -	\$ -	\$ -
457	2025	\$ -	\$ -	\$ -	\$ -	\$ -
458	2026	\$ -	\$ -	\$ -	\$ -	\$ -
459	2027	\$ -	\$ -	\$ -	\$ -	\$ -
460	2028	\$ -	\$ -	\$ -	\$ -	\$ -
461	2029	\$ -	\$ -	\$ -	\$ -	\$ -
462	2030	\$ -	\$ -	\$ -	\$ -	\$ -
463	2031	\$ -	\$ -	\$ -	\$ -	\$ -
464	2032	\$ -	\$ -	\$ -	\$ -	\$ -
465	2033	\$ -	\$ -	\$ -	\$ -	\$ -
466	2034	\$ -	\$ -	\$ -	\$ -	\$ -
467	2035	\$ -	\$ -	\$ -	\$ -	\$ -
468	2036	\$ -	\$ -	\$ -	\$ -	\$ -
469	2037	\$ -	\$ -	\$ -	\$ -	\$ -
470	2038	\$ -	\$ -	\$ -	\$ -	\$ -
471	2039	\$ -	\$ -	\$ -	\$ -	\$ -
472	2040	\$ -	\$ -	\$ -	\$ -	\$ -
473	2041	\$ -	\$ -	\$ -	\$ -	\$ -
474	2042	\$ -	\$ -	\$ -	\$ -	\$ -
475	2043	\$ -	\$ -	\$ -	\$ -	\$ -
476	2044	\$ -	\$ -	\$ -	\$ -	\$ -
477	2045	\$ -	\$ -	\$ -	\$ -	\$ -
478	2046	\$ -	\$ -	\$ -	\$ -	\$ -
479	2047	\$ -	\$ -	\$ -	\$ -	\$ -
480	2048	\$ -	\$ -	\$ -	\$ -	\$ -
481	2049	\$ -	\$ -	\$ -	\$ -	\$ -
482	2050	\$ -	\$ -	\$ -	\$ -	\$ -
483	2051	\$ -	\$ -	\$ -	\$ -	\$ -
484	2052	\$ -	\$ -	\$ -	\$ -	\$ -
485						
486	Project Totals			\$ 209,560	\$ 209,560	

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 10:** Cedar Lane - Canadian 138kV Line - Replace 800A wave trap at Cedar Lane

**UID - 10165**

**The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.**

Line No.

Details							
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation		
487	\$ 23,213					Current Year	2019
488						NPCC w/o incentives, less depreciation	9.82%
489							
490						Annual Depreciation Expense (Investment / Useful Life)	\$ 422
491							
492							
493							
494	\$ 23,213	\$ 305	\$ 22,908	\$ 2,420	\$ 2,420		
495	\$ 22,908	\$ 595	\$ 22,313	\$ 3,738	\$ 3,738		
496	\$ 22,313	\$ 595	\$ 21,718	\$ 4,302	\$ 4,302		
497	\$ 21,718	\$ 540	\$ 21,178	\$ 3,926	\$ 3,926		
498	\$ 21,178	\$ 546	\$ 20,632	\$ 4,036	\$ 4,036		
499	\$ 20,632	\$ 484	\$ 20,149	\$ 3,736	\$ 3,736		
500	\$ 20,149	\$ 484	\$ 19,665	\$ 2,929	\$ 2,929		
501	\$ 19,665	\$ 540	\$ 19,125	\$ 2,748	\$ 2,748		
502	\$ 19,125	\$ 540	\$ 18,585	\$ 2,700	\$ 2,700		
503	\$ 18,585	\$ 422	\$ 18,163	\$ 2,445	\$ 2,445		
504	\$ 18,163	\$ 422	\$ 17,741	\$ 2,185	\$ 2,185		
505	\$ 17,741	\$ 422	\$ 17,319	\$ 2,144	\$ 2,144		
506	\$ -	\$ -	\$ -	\$ -	\$ -		
507	\$ -	\$ -	\$ -	\$ -	\$ -		
508	\$ -	\$ -	\$ -	\$ -	\$ -		
509	\$ -	\$ -	\$ -	\$ -	\$ -		
510	\$ -	\$ -	\$ -	\$ -	\$ -		
511	\$ -	\$ -	\$ -	\$ -	\$ -		
512	\$ -	\$ -	\$ -	\$ -	\$ -		
513	\$ -	\$ -	\$ -	\$ -	\$ -		
514	\$ -	\$ -	\$ -	\$ -	\$ -		
515	\$ -	\$ -	\$ -	\$ -	\$ -		
516	\$ -	\$ -	\$ -	\$ -	\$ -		
517	\$ -	\$ -	\$ -	\$ -	\$ -		
518	\$ -	\$ -	\$ -	\$ -	\$ -		
519	\$ -	\$ -	\$ -	\$ -	\$ -		
520	\$ -	\$ -	\$ -	\$ -	\$ -		
521	\$ -	\$ -	\$ -	\$ -	\$ -		
522	\$ -	\$ -	\$ -	\$ -	\$ -		
523	\$ -	\$ -	\$ -	\$ -	\$ -		
524	\$ -	\$ -	\$ -	\$ -	\$ -		
525	\$ -	\$ -	\$ -	\$ -	\$ -		
526	\$ -	\$ -	\$ -	\$ -	\$ -		
527	\$ -	\$ -	\$ -	\$ -	\$ -		
528	\$ -	\$ -	\$ -	\$ -	\$ -		
529	\$ -	\$ -	\$ -	\$ -	\$ -		
530	\$ -	\$ -	\$ -	\$ -	\$ -		
531	\$ -	\$ -	\$ -	\$ -	\$ -		
532	\$ -	\$ -	\$ -	\$ -	\$ -		
533	\$ -	\$ -	\$ -	\$ -	\$ -		
534	\$ -	\$ -	\$ -	\$ -	\$ -		
535	\$ -	\$ -	\$ -	\$ -	\$ -		
536	\$ -	\$ -	\$ -	\$ -	\$ -		
537	\$ -	\$ -	\$ -	\$ -	\$ -		
538	\$ -	\$ -	\$ -	\$ -	\$ -		
539	\$ -	\$ -	\$ -	\$ -	\$ -		
540	Project Totals			\$ 37,309	\$ 37,309		

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 11:** Bodle Substation - Install 138kV Circuit Breaker, Line Relaying, Wave Traps, CCVTs and Communications

**UID - 10514**

**The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.**

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
541	\$ 547,300					2019
542	2010					9.82%
543	9					
544	55					
545	No					
546						
547						
548	2010	\$ 3,216	\$ 544,084	\$ 33,762	\$ 33,762	
549	2011	\$ 12,865	\$ 531,219	\$ 102,624	\$ 102,624	
550	2012	\$ 12,865	\$ 518,355	\$ 100,477	\$ 100,477	
551	2013	\$ 11,402	\$ 506,953	\$ 93,162	\$ 93,162	
552	2014	\$ 11,402	\$ 495,550	\$ 72,967	\$ 72,967	
553	2015	\$ 12,728	\$ 482,823	\$ 68,431	\$ 68,431	
554	2016	\$ 12,728	\$ 470,095	\$ 67,319	\$ 67,319	
555	2017	\$ 9,951	\$ 460,144	\$ 61,167	\$ 61,167	
556	2018	\$ 9,951	\$ 450,193	\$ 54,659	\$ 54,659	
557	2019	\$ 9,951	\$ 440,242	\$ 53,682	\$ 53,682	
558	2020	\$ -	\$ -	\$ -	\$ -	
559	2021	\$ -	\$ -	\$ -	\$ -	
560	2022	\$ -	\$ -	\$ -	\$ -	
561	2023	\$ -	\$ -	\$ -	\$ -	
562	2024	\$ -	\$ -	\$ -	\$ -	
563	2025	\$ -	\$ -	\$ -	\$ -	
564	2026	\$ -	\$ -	\$ -	\$ -	
565	2027	\$ -	\$ -	\$ -	\$ -	
566	2028	\$ -	\$ -	\$ -	\$ -	
567	2029	\$ -	\$ -	\$ -	\$ -	
568	2030	\$ -	\$ -	\$ -	\$ -	
569	2031	\$ -	\$ -	\$ -	\$ -	
570	2032	\$ -	\$ -	\$ -	\$ -	
571	2033	\$ -	\$ -	\$ -	\$ -	
572	2034	\$ -	\$ -	\$ -	\$ -	
573	2035	\$ -	\$ -	\$ -	\$ -	
574	2036	\$ -	\$ -	\$ -	\$ -	
575	2037	\$ -	\$ -	\$ -	\$ -	
576	2038	\$ -	\$ -	\$ -	\$ -	
577	2039	\$ -	\$ -	\$ -	\$ -	
578	2040	\$ -	\$ -	\$ -	\$ -	
579	2041	\$ -	\$ -	\$ -	\$ -	
580	2042	\$ -	\$ -	\$ -	\$ -	
581	2043	\$ -	\$ -	\$ -	\$ -	
582	2044	\$ -	\$ -	\$ -	\$ -	
583	2045	\$ -	\$ -	\$ -	\$ -	
584	2046	\$ -	\$ -	\$ -	\$ -	
585	2047	\$ -	\$ -	\$ -	\$ -	
586	2048	\$ -	\$ -	\$ -	\$ -	
587	2049	\$ -	\$ -	\$ -	\$ -	
588	2050	\$ -	\$ -	\$ -	\$ -	
589	2051	\$ -	\$ -	\$ -	\$ -	
590	2052	\$ -	\$ -	\$ -	\$ -	
591	2053	\$ -	\$ -	\$ -	\$ -	
592	2054	\$ -	\$ -	\$ -	\$ -	
593						
594	Project Totals			\$ 708,252	\$ 708,252	

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 12:** Ardmore - Rocky Point 69kV Line - rebuild and reconductor 0.82 miles of line with 477AS33

**UID - 50166**

**The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.**

Line

No.

		Details				
595	Investment	\$	617,275	Current Year		2019
596	Service Year (yyyy)		2011	NPCC w/o incentives, less depreciation		9.82%
597	Service Month (1-12)		6			
598	Useful Life		55	Annual Depreciation Expense (Investment / Useful Life)	\$	11,223
599	CIAC (Yes or No)		No			
600	<b>Investment Year</b>	<b>Beginning Balance</b>	<b>Depreciation Expense</b>	<b>Ending Balance</b>	<b>Revenue Requirement</b>	<b>Rev. Req. for SPP Allocation</b>
601						
602	2011	\$ 617,275	\$ 7,255	\$ 610,020	\$ 67,268	\$ 67,268
603	2012	\$ 610,020	\$ 14,509	\$ 595,511	\$ 115,140	\$ 115,140
604	2013	\$ 595,511	\$ 12,860	\$ 582,651	\$ 106,809	\$ 106,809
605	2014	\$ 582,651	\$ 12,860	\$ 569,791	\$ 83,633	\$ 83,633
606	2015	\$ 569,791	\$ 14,355	\$ 555,436	\$ 78,419	\$ 78,419
607	2016	\$ 555,436	\$ 14,355	\$ 541,081	\$ 77,173	\$ 77,173
608	2017	\$ 541,081	\$ 11,223	\$ 529,857	\$ 70,186	\$ 70,186
609	2018	\$ 529,857	\$ 11,223	\$ 518,634	\$ 62,717	\$ 62,717
610	2019	\$ 518,634	\$ 11,223	\$ 507,411	\$ 61,614	\$ 61,614
611	2020	\$ -	\$ -	\$ -	\$ -	\$ -
612	2021	\$ -	\$ -	\$ -	\$ -	\$ -
613	2022	\$ -	\$ -	\$ -	\$ -	\$ -
614	2023	\$ -	\$ -	\$ -	\$ -	\$ -
615	2024	\$ -	\$ -	\$ -	\$ -	\$ -
616	2025	\$ -	\$ -	\$ -	\$ -	\$ -
617	2026	\$ -	\$ -	\$ -	\$ -	\$ -
618	2027	\$ -	\$ -	\$ -	\$ -	\$ -
619	2028	\$ -	\$ -	\$ -	\$ -	\$ -
620	2029	\$ -	\$ -	\$ -	\$ -	\$ -
621	2030	\$ -	\$ -	\$ -	\$ -	\$ -
622	2031	\$ -	\$ -	\$ -	\$ -	\$ -
623	2032	\$ -	\$ -	\$ -	\$ -	\$ -
624	2033	\$ -	\$ -	\$ -	\$ -	\$ -
625	2034	\$ -	\$ -	\$ -	\$ -	\$ -
626	2035	\$ -	\$ -	\$ -	\$ -	\$ -
627	2036	\$ -	\$ -	\$ -	\$ -	\$ -
628	2037	\$ -	\$ -	\$ -	\$ -	\$ -
629	2038	\$ -	\$ -	\$ -	\$ -	\$ -
630	2039	\$ -	\$ -	\$ -	\$ -	\$ -
631	2040	\$ -	\$ -	\$ -	\$ -	\$ -
632	2041	\$ -	\$ -	\$ -	\$ -	\$ -
633	2042	\$ -	\$ -	\$ -	\$ -	\$ -
634	2043	\$ -	\$ -	\$ -	\$ -	\$ -
635	2044	\$ -	\$ -	\$ -	\$ -	\$ -
636	2045	\$ -	\$ -	\$ -	\$ -	\$ -
637	2046	\$ -	\$ -	\$ -	\$ -	\$ -
638	2047	\$ -	\$ -	\$ -	\$ -	\$ -
639	2048	\$ -	\$ -	\$ -	\$ -	\$ -
640	2049	\$ -	\$ -	\$ -	\$ -	\$ -
641	2050	\$ -	\$ -	\$ -	\$ -	\$ -
642	2051	\$ -	\$ -	\$ -	\$ -	\$ -
643	2052	\$ -	\$ -	\$ -	\$ -	\$ -
644	2053	\$ -	\$ -	\$ -	\$ -	\$ -
645	2054	\$ -	\$ -	\$ -	\$ -	\$ -
646	2055	\$ -	\$ -	\$ -	\$ -	\$ -
647						
648	Project Totals				\$ 722,959	\$ 722,959



**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 14:** Sunnyside Substation - install new 345 / 138 kV transformer and associated bus work.  
**UID - 50171**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
703	Investment	\$ 11,400,380	Current Year			2019
704	Service Year (yyyy)	2012	NPCC w/o incentives, less depreciation			9.82%
705	Service Month (1-12)	4				
706	Useful Life	55	Annual Depreciation Expense (Investment / Useful Life)	\$	207,280	
707	CIAC (Yes or No)	No				
708	<b>Investment Year</b>	<b>Beginning Balance</b>	<b>Depreciation Expense</b>	<b>Ending Balance</b>	<b>Revenue Requirement</b>	<b>Rev. Req. for SPP Allocation</b>
710	2012	\$ 11,400,380	\$ 178,649	\$ 11,221,731	\$ 1,598,643	\$ 1,598,643
711	2013	\$ 11,221,731	\$ 237,508	\$ 10,984,223	\$ 2,008,259	\$ 2,008,259
712	2014	\$ 10,984,223	\$ 237,508	\$ 10,746,715	\$ 1,572,034	\$ 1,572,034
713	2015	\$ 10,746,715	\$ 265,125	\$ 10,481,590	\$ 1,473,742	\$ 1,473,742
714	2016	\$ 10,481,590	\$ 265,125	\$ 10,216,465	\$ 1,450,894	\$ 1,450,894
715	2017	\$ 10,216,465	\$ 207,280	\$ 10,009,185	\$ 1,320,844	\$ 1,320,844
716	2018	\$ 10,009,185	\$ 207,280	\$ 9,801,906	\$ 1,180,242	\$ 1,180,242
717	2019	\$ 9,801,906	\$ 207,280	\$ 9,594,626	\$ 1,159,882	\$ 1,159,882
718	2020	\$ -	\$ -	\$ -	\$ -	\$ -
719	2021	\$ -	\$ -	\$ -	\$ -	\$ -
720	2022	\$ -	\$ -	\$ -	\$ -	\$ -
721	2023	\$ -	\$ -	\$ -	\$ -	\$ -
722	2024	\$ -	\$ -	\$ -	\$ -	\$ -
723	2025	\$ -	\$ -	\$ -	\$ -	\$ -
724	2026	\$ -	\$ -	\$ -	\$ -	\$ -
725	2027	\$ -	\$ -	\$ -	\$ -	\$ -
726	2028	\$ -	\$ -	\$ -	\$ -	\$ -
727	2029	\$ -	\$ -	\$ -	\$ -	\$ -
728	2030	\$ -	\$ -	\$ -	\$ -	\$ -
729	2031	\$ -	\$ -	\$ -	\$ -	\$ -
730	2032	\$ -	\$ -	\$ -	\$ -	\$ -
731	2033	\$ -	\$ -	\$ -	\$ -	\$ -
732	2034	\$ -	\$ -	\$ -	\$ -	\$ -
733	2035	\$ -	\$ -	\$ -	\$ -	\$ -
734	2036	\$ -	\$ -	\$ -	\$ -	\$ -
735	2037	\$ -	\$ -	\$ -	\$ -	\$ -
736	2038	\$ -	\$ -	\$ -	\$ -	\$ -
737	2039	\$ -	\$ -	\$ -	\$ -	\$ -
738	2040	\$ -	\$ -	\$ -	\$ -	\$ -
739	2041	\$ -	\$ -	\$ -	\$ -	\$ -
740	2042	\$ -	\$ -	\$ -	\$ -	\$ -
741	2043	\$ -	\$ -	\$ -	\$ -	\$ -
742	2044	\$ -	\$ -	\$ -	\$ -	\$ -
743	2045	\$ -	\$ -	\$ -	\$ -	\$ -
744	2046	\$ -	\$ -	\$ -	\$ -	\$ -
745	2047	\$ -	\$ -	\$ -	\$ -	\$ -
746	2048	\$ -	\$ -	\$ -	\$ -	\$ -
747	2049	\$ -	\$ -	\$ -	\$ -	\$ -
748	2050	\$ -	\$ -	\$ -	\$ -	\$ -
749	2051	\$ -	\$ -	\$ -	\$ -	\$ -
750	2052	\$ -	\$ -	\$ -	\$ -	\$ -
751	2053	\$ -	\$ -	\$ -	\$ -	\$ -
752	2054	\$ -	\$ -	\$ -	\$ -	\$ -
753	2055	\$ -	\$ -	\$ -	\$ -	\$ -
754	2056	\$ -	\$ -	\$ -	\$ -	\$ -
755	Project Totals			\$	11,764,540	\$ 11,764,540



**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 15:** Sunnyside - Hugo 345 kV Line - construct 123 miles of new line

**UID - 50169**

**The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.**

Line

Line No.	Details					
757	Investment	\$ 142,934,828	Current Year			2019
758	Service Year (yyyy)	2012	NPCC w/o incentives, less depreciation			9.82%
759	Service Month (1-12)	4				
760	Useful Life	55	Annual Depreciation Expense (Investment / Useful Life)	\$	2,598,815	
761	CIAC (Yes or No)	No				
762	<b>Investment Year</b>	<b>Beginning Balance</b>	<b>Depreciation Expense</b>	<b>Ending Balance</b>	<b>Revenue Requirement</b>	<b>Rev. Req. for SPP Allocation</b>
763						
764	2012	\$ 142,934,828	\$ 1,985,206	\$ 140,949,622	\$ 19,002,952	\$ 19,002,952
765	2013	\$ 140,949,622	\$ 2,977,809	\$ 137,971,813	\$ 25,147,668	\$ 25,147,668
766	2014	\$ 137,971,813	\$ 2,977,809	\$ 134,994,004	\$ 19,741,003	\$ 19,741,003
767	2015	\$ 134,994,004	\$ 3,324,066	\$ 131,669,938	\$ 18,506,368	\$ 18,506,368
768	2016	\$ 131,669,938	\$ 3,324,066	\$ 128,345,873	\$ 18,220,083	\$ 18,220,083
769	2017	\$ 128,345,873	\$ 2,598,815	\$ 125,747,058	\$ 16,588,420	\$ 16,588,420
770	2018	\$ 125,747,058	\$ 2,598,815	\$ 123,148,243	\$ 14,822,562	\$ 14,822,562
771	2019	\$ 123,148,243	\$ 2,598,815	\$ 120,549,428	\$ 14,567,296	\$ 14,567,296
772	2020	\$ -	\$ -	\$ -	\$ -	\$ -
773	2021	\$ -	\$ -	\$ -	\$ -	\$ -
774	2022	\$ -	\$ -	\$ -	\$ -	\$ -
775	2023	\$ -	\$ -	\$ -	\$ -	\$ -
776	2024	\$ -	\$ -	\$ -	\$ -	\$ -
777	2025	\$ -	\$ -	\$ -	\$ -	\$ -
778	2026	\$ -	\$ -	\$ -	\$ -	\$ -
779	2027	\$ -	\$ -	\$ -	\$ -	\$ -
780	2028	\$ -	\$ -	\$ -	\$ -	\$ -
781	2029	\$ -	\$ -	\$ -	\$ -	\$ -
782	2030	\$ -	\$ -	\$ -	\$ -	\$ -
783	2031	\$ -	\$ -	\$ -	\$ -	\$ -
784	2032	\$ -	\$ -	\$ -	\$ -	\$ -
785	2033	\$ -	\$ -	\$ -	\$ -	\$ -
786	2034	\$ -	\$ -	\$ -	\$ -	\$ -
787	2035	\$ -	\$ -	\$ -	\$ -	\$ -
788	2036	\$ -	\$ -	\$ -	\$ -	\$ -
789	2037	\$ -	\$ -	\$ -	\$ -	\$ -
790	2038	\$ -	\$ -	\$ -	\$ -	\$ -
791	2039	\$ -	\$ -	\$ -	\$ -	\$ -
792	2040	\$ -	\$ -	\$ -	\$ -	\$ -
793	2041	\$ -	\$ -	\$ -	\$ -	\$ -
794	2042	\$ -	\$ -	\$ -	\$ -	\$ -
795	2043	\$ -	\$ -	\$ -	\$ -	\$ -
796	2044	\$ -	\$ -	\$ -	\$ -	\$ -
797	2045	\$ -	\$ -	\$ -	\$ -	\$ -
798	2046	\$ -	\$ -	\$ -	\$ -	\$ -
799	2047	\$ -	\$ -	\$ -	\$ -	\$ -
800	2048	\$ -	\$ -	\$ -	\$ -	\$ -
801	2049	\$ -	\$ -	\$ -	\$ -	\$ -
802	2050	\$ -	\$ -	\$ -	\$ -	\$ -
803	2051	\$ -	\$ -	\$ -	\$ -	\$ -
804	2052	\$ -	\$ -	\$ -	\$ -	\$ -
805	2053	\$ -	\$ -	\$ -	\$ -	\$ -
806	2054	\$ -	\$ -	\$ -	\$ -	\$ -
807	2055	\$ -	\$ -	\$ -	\$ -	\$ -
808	2056	\$ -	\$ -	\$ -	\$ -	\$ -
809						
810	Project Totals				\$ 146,596,353	\$ 146,596,353

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 16:** Sooner - Rose Hill 345 kV Line - construct 43 miles of new line and associated substation work at Sooner Substation

**UID - 10668**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
811	Investment	\$ 45,430,632	Current Year			2019
812	Service Year (yyyy)	2012	NPCC w/o incentives, less depreciation			9.82%
813	Service Month (1-12)	4				
814	Useful Life	55	Annual Depreciation Expense (Investment / Useful Life)	\$	826,011	
815	CIAC (Yes or No)	No				
816	<b>Investment Year</b>	<b>Beginning Balance</b>	<b>Depreciation Expense</b>	<b>Ending Balance</b>	<b>Revenue Requirement</b>	<b>Rev. Req. for SPP Allocation</b>
817						
818	2012	\$ 45,430,632	\$ 630,981	\$ 44,799,651	\$ 6,039,928	\$ 6,039,928
819	2013	\$ 44,799,651	\$ 946,472	\$ 43,853,180	\$ 7,929,482	\$ 7,929,482
820	2014	\$ 43,853,180	\$ 946,472	\$ 42,906,708	\$ 6,274,512	\$ 6,274,512
821	2015	\$ 42,906,708	\$ 1,056,526	\$ 41,850,182	\$ 5,882,093	\$ 5,882,093
822	2016	\$ 41,850,182	\$ 1,056,526	\$ 40,793,655	\$ 5,791,100	\$ 5,791,100
823	2017	\$ 40,793,655	\$ 826,011	\$ 39,967,644	\$ 5,272,490	\$ 5,272,490
824	2018	\$ 39,967,644	\$ 826,011	\$ 39,141,632	\$ 4,711,227	\$ 4,711,227
825	2019	\$ 39,141,632	\$ 826,011	\$ 38,315,621	\$ 4,630,093	\$ 4,630,093
826	2020	\$ -	\$ -	\$ -	\$ -	\$ -
827	2021	\$ -	\$ -	\$ -	\$ -	\$ -
828	2022	\$ -	\$ -	\$ -	\$ -	\$ -
829	2023	\$ -	\$ -	\$ -	\$ -	\$ -
830	2024	\$ -	\$ -	\$ -	\$ -	\$ -
831	2025	\$ -	\$ -	\$ -	\$ -	\$ -
832	2026	\$ -	\$ -	\$ -	\$ -	\$ -
833	2027	\$ -	\$ -	\$ -	\$ -	\$ -
834	2028	\$ -	\$ -	\$ -	\$ -	\$ -
835	2029	\$ -	\$ -	\$ -	\$ -	\$ -
836	2030	\$ -	\$ -	\$ -	\$ -	\$ -
837	2031	\$ -	\$ -	\$ -	\$ -	\$ -
838	2032	\$ -	\$ -	\$ -	\$ -	\$ -
839	2033	\$ -	\$ -	\$ -	\$ -	\$ -
840	2034	\$ -	\$ -	\$ -	\$ -	\$ -
841	2035	\$ -	\$ -	\$ -	\$ -	\$ -
842	2036	\$ -	\$ -	\$ -	\$ -	\$ -
843	2037	\$ -	\$ -	\$ -	\$ -	\$ -
844	2038	\$ -	\$ -	\$ -	\$ -	\$ -
845	2039	\$ -	\$ -	\$ -	\$ -	\$ -
846	2040	\$ -	\$ -	\$ -	\$ -	\$ -
847	2041	\$ -	\$ -	\$ -	\$ -	\$ -
848	2042	\$ -	\$ -	\$ -	\$ -	\$ -
849	2043	\$ -	\$ -	\$ -	\$ -	\$ -
850	2044	\$ -	\$ -	\$ -	\$ -	\$ -
851	2045	\$ -	\$ -	\$ -	\$ -	\$ -
852	2046	\$ -	\$ -	\$ -	\$ -	\$ -
853	2047	\$ -	\$ -	\$ -	\$ -	\$ -
854	2048	\$ -	\$ -	\$ -	\$ -	\$ -
855	2049	\$ -	\$ -	\$ -	\$ -	\$ -
856	2050	\$ -	\$ -	\$ -	\$ -	\$ -
857	2051	\$ -	\$ -	\$ -	\$ -	\$ -
858	2052	\$ -	\$ -	\$ -	\$ -	\$ -
859	2053	\$ -	\$ -	\$ -	\$ -	\$ -
860	2054	\$ -	\$ -	\$ -	\$ -	\$ -
861	2055	\$ -	\$ -	\$ -	\$ -	\$ -
862	2056	\$ -	\$ -	\$ -	\$ -	\$ -
863						
864	Project Totals				\$ 46,530,924	\$ 46,530,924

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 17:** Johnson Tap - Massard 69 kV Line - rebuild and convert line to 161 kV operation and build new 161 kV section. Also convert substation facilities to 161 kV.  
**UID - 10701**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
865	Investment	\$ 1,282,392	Current Year			2019
866	Service Year (yyyy)	2012	NPCC w/o incentives, less depreciation			9.82%
867	Service Month (1-12)	6				
868	Useful Life	55	Annual Depreciation Expense (Investment / Useful Life)	\$	23,316	
869	CIAC (Yes or No)	No				
870	<b>Investment Year</b>	<b>Beginning Balance</b>	<b>Depreciation Expense</b>	<b>Ending Balance</b>	<b>Revenue Requirement</b>	<b>Rev. Req. for SPP Allocation</b>
871						
872	2012	\$ 1,282,392	\$ 15,072	\$ 1,267,320	\$ 139,749	\$ 139,749
873	2013	\$ 1,267,320	\$ 26,717	\$ 1,240,604	\$ 226,704	\$ 226,704
874	2014	\$ 1,240,604	\$ 26,717	\$ 1,213,887	\$ 177,450	\$ 177,450
875	2015	\$ 1,213,887	\$ 29,823	\$ 1,184,064	\$ 166,349	\$ 166,349
876	2016	\$ 1,184,064	\$ 29,823	\$ 1,154,241	\$ 163,782	\$ 163,782
877	2017	\$ 1,154,241	\$ 23,316	\$ 1,130,925	\$ 149,131	\$ 149,131
878	2018	\$ 1,130,925	\$ 23,316	\$ 1,107,609	\$ 133,255	\$ 133,255
879	2019	\$ 1,107,609	\$ 23,316	\$ 1,084,292	\$ 130,965	\$ 130,965
880	2020	\$ -	\$ -	\$ -	\$ -	\$ -
881	2021	\$ -	\$ -	\$ -	\$ -	\$ -
882	2022	\$ -	\$ -	\$ -	\$ -	\$ -
883	2023	\$ -	\$ -	\$ -	\$ -	\$ -
884	2024	\$ -	\$ -	\$ -	\$ -	\$ -
885	2025	\$ -	\$ -	\$ -	\$ -	\$ -
886	2026	\$ -	\$ -	\$ -	\$ -	\$ -
887	2027	\$ -	\$ -	\$ -	\$ -	\$ -
888	2028	\$ -	\$ -	\$ -	\$ -	\$ -
889	2029	\$ -	\$ -	\$ -	\$ -	\$ -
890	2030	\$ -	\$ -	\$ -	\$ -	\$ -
891	2031	\$ -	\$ -	\$ -	\$ -	\$ -
892	2032	\$ -	\$ -	\$ -	\$ -	\$ -
893	2033	\$ -	\$ -	\$ -	\$ -	\$ -
894	2034	\$ -	\$ -	\$ -	\$ -	\$ -
895	2035	\$ -	\$ -	\$ -	\$ -	\$ -
896	2036	\$ -	\$ -	\$ -	\$ -	\$ -
897	2037	\$ -	\$ -	\$ -	\$ -	\$ -
898	2038	\$ -	\$ -	\$ -	\$ -	\$ -
899	2039	\$ -	\$ -	\$ -	\$ -	\$ -
900	2040	\$ -	\$ -	\$ -	\$ -	\$ -
901	2041	\$ -	\$ -	\$ -	\$ -	\$ -
902	2042	\$ -	\$ -	\$ -	\$ -	\$ -
903	2043	\$ -	\$ -	\$ -	\$ -	\$ -
904	2044	\$ -	\$ -	\$ -	\$ -	\$ -
905	2045	\$ -	\$ -	\$ -	\$ -	\$ -
906	2046	\$ -	\$ -	\$ -	\$ -	\$ -
907	2047	\$ -	\$ -	\$ -	\$ -	\$ -
908	2048	\$ -	\$ -	\$ -	\$ -	\$ -
909	2049	\$ -	\$ -	\$ -	\$ -	\$ -
910	2050	\$ -	\$ -	\$ -	\$ -	\$ -
911	2051	\$ -	\$ -	\$ -	\$ -	\$ -
912	2052	\$ -	\$ -	\$ -	\$ -	\$ -
913	2053	\$ -	\$ -	\$ -	\$ -	\$ -
914	2054	\$ -	\$ -	\$ -	\$ -	\$ -
915	2055	\$ -	\$ -	\$ -	\$ -	\$ -
916	2056	\$ -	\$ -	\$ -	\$ -	\$ -
917						
918	Project Totals			\$	1,287,384	\$ 1,287,384

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 18:** Arcadia Substation - convert 345 kV portion of substation to breaker and half configuration  
**UID - 10876** **HIGHWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
919	Investment	\$ 5,860,308	Current Year			2019
920	Service Year (yyyy)	2012	NPCC w/o incentives, less depreciation			9.82%
921	Service Month (1-12)	3				
922	Useful Life	55	Annual Depreciation Expense (Investment / Useful Life)	\$	106,551	
923	CIAC (Yes or No)	No				
924	<b>Investment Year</b>	<b>Beginning Balance</b>	<b>Depreciation Expense</b>	<b>Ending Balance</b>	<b>Revenue Requirement</b>	<b>Rev. Req. for SPP Allocation</b>
925						
926	2012	\$ 5,860,308	\$ 103,313	\$ 5,756,995	\$ 912,868	\$ 912,868
927	2013	\$ 5,756,995	\$ 122,090	\$ 5,634,906	\$ 1,030,505	\$ 1,030,505
928	2014	\$ 5,634,906	\$ 122,090	\$ 5,512,816	\$ 806,686	\$ 806,686
929	2015	\$ 5,512,816	\$ 136,286	\$ 5,376,530	\$ 756,263	\$ 756,263
930	2016	\$ 5,376,530	\$ 136,286	\$ 5,240,243	\$ 744,509	\$ 744,509
931	2017	\$ 5,240,243	\$ 106,551	\$ 5,133,692	\$ 677,709	\$ 677,709
932	2018	\$ 5,133,692	\$ 106,551	\$ 5,027,141	\$ 605,570	\$ 605,570
933	2019	\$ 5,027,141	\$ 106,551	\$ 4,920,590	\$ 595,104	\$ 595,104
934	2020	\$ -	\$ -	\$ -	\$ -	\$ -
935	2021	\$ -	\$ -	\$ -	\$ -	\$ -
936	2022	\$ -	\$ -	\$ -	\$ -	\$ -
937	2023	\$ -	\$ -	\$ -	\$ -	\$ -
938	2024	\$ -	\$ -	\$ -	\$ -	\$ -
939	2025	\$ -	\$ -	\$ -	\$ -	\$ -
940	2026	\$ -	\$ -	\$ -	\$ -	\$ -
941	2027	\$ -	\$ -	\$ -	\$ -	\$ -
942	2028	\$ -	\$ -	\$ -	\$ -	\$ -
943	2029	\$ -	\$ -	\$ -	\$ -	\$ -
944	2030	\$ -	\$ -	\$ -	\$ -	\$ -
945	2031	\$ -	\$ -	\$ -	\$ -	\$ -
946	2032	\$ -	\$ -	\$ -	\$ -	\$ -
947	2033	\$ -	\$ -	\$ -	\$ -	\$ -
948	2034	\$ -	\$ -	\$ -	\$ -	\$ -
949	2035	\$ -	\$ -	\$ -	\$ -	\$ -
950	2036	\$ -	\$ -	\$ -	\$ -	\$ -
951	2037	\$ -	\$ -	\$ -	\$ -	\$ -
952	2038	\$ -	\$ -	\$ -	\$ -	\$ -
953	2039	\$ -	\$ -	\$ -	\$ -	\$ -
954	2040	\$ -	\$ -	\$ -	\$ -	\$ -
955	2041	\$ -	\$ -	\$ -	\$ -	\$ -
956	2042	\$ -	\$ -	\$ -	\$ -	\$ -
957	2043	\$ -	\$ -	\$ -	\$ -	\$ -
958	2044	\$ -	\$ -	\$ -	\$ -	\$ -
959	2045	\$ -	\$ -	\$ -	\$ -	\$ -
960	2046	\$ -	\$ -	\$ -	\$ -	\$ -
961	2047	\$ -	\$ -	\$ -	\$ -	\$ -
962	2048	\$ -	\$ -	\$ -	\$ -	\$ -
963	2049	\$ -	\$ -	\$ -	\$ -	\$ -
964	2050	\$ -	\$ -	\$ -	\$ -	\$ -
965	2051	\$ -	\$ -	\$ -	\$ -	\$ -
966	2052	\$ -	\$ -	\$ -	\$ -	\$ -
967	2053	\$ -	\$ -	\$ -	\$ -	\$ -
968	2054	\$ -	\$ -	\$ -	\$ -	\$ -
969	2055	\$ -	\$ -	\$ -	\$ -	\$ -
970	2056	\$ -	\$ -	\$ -	\$ -	\$ -
971						
972	Project Totals				\$ 6,129,214	\$ 6,129,214

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 19:** Arcadia Substation - install new 345 / 138 kV bus tie transformer and convert 138kV section to breaker and half configuration  
**UID - 10876A** **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
973	Investment	\$ 4,457,578	Current Year			2019
974	Service Year (yyyy)	2012	NPCC w/o incentives, less depreciation			9.82%
975	Service Month (1-12)	3				
976	Useful Life	55	Annual Depreciation Expense (Investment / Useful Life)	\$	81,047	
977	CIAC (Yes or No)	No				
978	<b>Investment Year</b>	<b>Beginning Balance</b>	<b>Depreciation Expense</b>	<b>Ending Balance</b>	<b>Revenue Requirement</b>	<b>Rev. Req. for SPP Allocation</b>
979						
980	2012	\$ 4,457,578	\$ 78,584	\$ 4,378,994	\$ 694,363	\$ 694,363
981	2013	\$ 4,378,994	\$ 92,866	\$ 4,286,128	\$ 783,842	\$ 783,842
982	2014	\$ 4,286,128	\$ 92,866	\$ 4,193,262	\$ 613,597	\$ 613,597
983	2015	\$ 4,193,262	\$ 103,665	\$ 4,089,597	\$ 575,243	\$ 575,243
984	2016	\$ 4,089,597	\$ 103,665	\$ 3,985,933	\$ 566,303	\$ 566,303
985	2017	\$ 3,985,933	\$ 81,047	\$ 3,904,886	\$ 515,492	\$ 515,492
986	2018	\$ 3,904,886	\$ 81,047	\$ 3,823,839	\$ 460,620	\$ 460,620
987	2019	\$ 3,823,839	\$ 81,047	\$ 3,742,792	\$ 452,659	\$ 452,659
988	2020	\$ -	\$ -	\$ -	\$ -	\$ -
989	2021	\$ -	\$ -	\$ -	\$ -	\$ -
990	2022	\$ -	\$ -	\$ -	\$ -	\$ -
991	2023	\$ -	\$ -	\$ -	\$ -	\$ -
992	2024	\$ -	\$ -	\$ -	\$ -	\$ -
993	2025	\$ -	\$ -	\$ -	\$ -	\$ -
994	2026	\$ -	\$ -	\$ -	\$ -	\$ -
995	2027	\$ -	\$ -	\$ -	\$ -	\$ -
996	2028	\$ -	\$ -	\$ -	\$ -	\$ -
997	2029	\$ -	\$ -	\$ -	\$ -	\$ -
998	2030	\$ -	\$ -	\$ -	\$ -	\$ -
999	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1000	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1001	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1002	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1003	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1004	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1005	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1006	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1007	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1008	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1009	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1010	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1011	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1012	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1013	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1014	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1015	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1016	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1017	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1018	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1019	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1020	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1021	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1022	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1023	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1024	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1025						
1026	Project Totals			\$	4,662,118	\$ 4,662,118

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 20:** Johnson Tap - Oak Park Line - build new 161 kV section and convert substation facilities to 161 kV operation

**UID - 10837**

**The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.**

Line No.

		Details				
1027	Investment	\$ 8,216,374	Current Year			2019
1028	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			9.82%
1029	Service Month (1-12)	4				
1030	Useful Life	55	Annual Depreciation Expense	(Investment / Useful Life)	\$	149,389
1031	CIAC (Yes or No)	No				
1032	<b>Investment Year</b>	<b>Beginning Balance</b>	<b>Depreciation Expense</b>	<b>Ending Balance</b>	<b>Revenue Requirement</b>	<b>Rev. Req. for SPP Allocation</b>
1033						
1034	2013	\$ 8,216,374	\$ 114,116	\$ 8,102,258	\$ 1,132,424	\$ 1,132,424
1035	2014	\$ 8,102,258	\$ 171,021	\$ 7,931,237	\$ 1,154,766	\$ 1,154,766
1036	2015	\$ 7,931,237	\$ 191,078	\$ 7,740,158	\$ 1,082,489	\$ 1,082,489
1037	2016	\$ 7,740,158	\$ 191,078	\$ 7,549,080	\$ 1,066,149	\$ 1,066,149
1038	2017	\$ 7,549,080	\$ 149,389	\$ 7,399,691	\$ 971,623	\$ 971,623
1039	2018	\$ 7,399,691	\$ 149,389	\$ 7,250,303	\$ 868,879	\$ 868,879
1040	2019	\$ 7,250,303	\$ 149,389	\$ 7,100,914	\$ 854,206	\$ 854,206
1041	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1042	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1043	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1044	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1045	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1046	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1047	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1048	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1049	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1050	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1051	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1052	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1053	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1054	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1055	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1056	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1057	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1058	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1059	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1060	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1061	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1062	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1063	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1064	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1065	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1066	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1067	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1068	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1069	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1070	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1071	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1072	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1073	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1074	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1075	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1076	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1077	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1078	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1079						
1080	Project Totals			\$ 7,130,537	\$ 7,130,537	\$ 7,130,537

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 21:** OG&E Alva - WFECA Alva 69 kV Line - replace line relays in OG&E's Alva substation  
UID - 11439 BYWAY

**The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.**

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1081	\$ 339,997					2019
1082	2013					9.82%
1083	1					
1084	55					
1085	No					
1086						
1087						
1088	\$ 339,997	\$ 6,493	\$ 333,504	\$ 60,199	\$ 60,199	
1089	\$ 333,504	\$ 7,083	\$ 326,421	\$ 47,610	\$ 47,610	
1090	\$ 326,421	\$ 7,907	\$ 318,514	\$ 44,626	\$ 44,626	
1091	\$ 318,514	\$ 7,907	\$ 310,607	\$ 43,949	\$ 43,949	
1092	\$ 310,607	\$ 6,182	\$ 304,425	\$ 40,044	\$ 40,044	
1093	\$ 304,425	\$ 6,182	\$ 298,243	\$ 35,780	\$ 35,780	
1094	\$ 298,243	\$ 6,182	\$ 292,062	\$ 35,173	\$ 35,173	
1095	\$ -	\$ -	\$ -	\$ -	\$ -	
1096	\$ -	\$ -	\$ -	\$ -	\$ -	
1097	\$ -	\$ -	\$ -	\$ -	\$ -	
1098	\$ -	\$ -	\$ -	\$ -	\$ -	
1099	\$ -	\$ -	\$ -	\$ -	\$ -	
1100	\$ -	\$ -	\$ -	\$ -	\$ -	
1101	\$ -	\$ -	\$ -	\$ -	\$ -	
1102	\$ -	\$ -	\$ -	\$ -	\$ -	
1103	\$ -	\$ -	\$ -	\$ -	\$ -	
1104	\$ -	\$ -	\$ -	\$ -	\$ -	
1105	\$ -	\$ -	\$ -	\$ -	\$ -	
1106	\$ -	\$ -	\$ -	\$ -	\$ -	
1107	\$ -	\$ -	\$ -	\$ -	\$ -	
1108	\$ -	\$ -	\$ -	\$ -	\$ -	
1109	\$ -	\$ -	\$ -	\$ -	\$ -	
1110	\$ -	\$ -	\$ -	\$ -	\$ -	
1111	\$ -	\$ -	\$ -	\$ -	\$ -	
1112	\$ -	\$ -	\$ -	\$ -	\$ -	
1113	\$ -	\$ -	\$ -	\$ -	\$ -	
1114	\$ -	\$ -	\$ -	\$ -	\$ -	
1115	\$ -	\$ -	\$ -	\$ -	\$ -	
1116	\$ -	\$ -	\$ -	\$ -	\$ -	
1117	\$ -	\$ -	\$ -	\$ -	\$ -	
1118	\$ -	\$ -	\$ -	\$ -	\$ -	
1119	\$ -	\$ -	\$ -	\$ -	\$ -	
1120	\$ -	\$ -	\$ -	\$ -	\$ -	
1121	\$ -	\$ -	\$ -	\$ -	\$ -	
1122	\$ -	\$ -	\$ -	\$ -	\$ -	
1123	\$ -	\$ -	\$ -	\$ -	\$ -	
1124	\$ -	\$ -	\$ -	\$ -	\$ -	
1125	\$ -	\$ -	\$ -	\$ -	\$ -	
1126	\$ -	\$ -	\$ -	\$ -	\$ -	
1127	\$ -	\$ -	\$ -	\$ -	\$ -	
1128	\$ -	\$ -	\$ -	\$ -	\$ -	
1129	\$ -	\$ -	\$ -	\$ -	\$ -	
1130	\$ -	\$ -	\$ -	\$ -	\$ -	
1131	\$ -	\$ -	\$ -	\$ -	\$ -	
1132	\$ -	\$ -	\$ -	\$ -	\$ -	
1133	\$ -	\$ -	\$ -	\$ -	\$ -	
1134	Project Totals			\$ 307,380	\$ 307,380	

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 22:** Canadian River Substation - install new 345kV substation

**UID - 11182**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

Details						
Investment	\$ 8,859,607	Current Year			2019	
Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			9.82%	
Service Month (1-12)	6					
Useful Life	55	Annual Depreciation Expense (Investment / Useful Life)			\$ 161,084	
CIAC (Yes or No)	No					
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1142	2013	\$ 8,859,607	\$ 92,288	\$ 8,767,319	\$ 924,104	\$ 924,104
1143	2014	\$ 8,767,319	\$ 184,575	\$ 8,582,744	\$ 1,250,066	\$ 1,250,066
1144	2015	\$ 8,582,744	\$ 206,037	\$ 8,376,707	\$ 1,171,610	\$ 1,171,610
1145	2016	\$ 8,376,707	\$ 206,037	\$ 8,170,670	\$ 1,154,018	\$ 1,154,018
1146	2017	\$ 8,170,670	\$ 161,084	\$ 8,009,586	\$ 1,051,921	\$ 1,051,921
1147	2018	\$ 8,009,586	\$ 161,084	\$ 7,848,502	\$ 939,906	\$ 939,906
1148	2019	\$ 7,848,502	\$ 161,084	\$ 7,687,418	\$ 924,084	\$ 924,084
1149	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1150	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1151	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1152	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1153	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1154	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1155	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1156	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1157	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1158	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1159	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1160	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1161	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1162	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1163	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1164	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1165	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1166	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1167	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1168	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1169	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1170	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1171	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1172	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1173	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1174	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1175	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1176	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1177	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1178	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1179	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1180	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1181	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1182	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1183	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1184	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1185	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1186	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1187						
1188	Project Totals			\$ 7,415,709	\$ 7,415,709	\$ 7,415,709



**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 23:** Paoli Substation - upgrade 138kV section of substation

UID - 10518 (should be 50346A)

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

Line No.		Details				
1189	Investment	\$ 472,837	Current Year		2019	
1190	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			9.82%
1191	Service Month (1-12)	3				
1192	Useful Life	55	Annual Depreciation Expense (Investment / Useful Life)		\$ 8,597	
1193	CIAC (Yes or No)	No				
1194	<b>Investment Year</b>	<b>Beginning Balance</b>	<b>Depreciation Expense</b>	<b>Ending Balance</b>	<b>Revenue Requirement</b>	<b>Rev. Req. for SPP Allocation</b>
1196	2013	\$ 472,837	\$ 7,388	\$ 465,449	\$ 69,626	\$ 69,626
1197	2014	\$ 465,449	\$ 9,851	\$ 455,598	\$ 66,414	\$ 66,414
1198	2015	\$ 455,598	\$ 10,996	\$ 444,602	\$ 62,248	\$ 62,248
1199	2016	\$ 444,602	\$ 10,996	\$ 433,606	\$ 61,308	\$ 61,308
1200	2017	\$ 433,606	\$ 8,597	\$ 425,009	\$ 55,870	\$ 55,870
1201	2018	\$ 425,009	\$ 8,597	\$ 416,412	\$ 49,921	\$ 49,921
1202	2019	\$ 416,412	\$ 8,597	\$ 407,815	\$ 49,076	\$ 49,076
1203	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1204	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1205	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1206	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1207	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1208	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1209	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1210	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1211	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1212	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1213	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1214	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1215	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1216	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1217	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1218	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1219	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1220	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1221	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1222	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1223	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1224	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1225	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1226	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1227	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1228	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1229	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1230	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1231	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1232	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1233	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1234	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1235	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1236	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1237	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1238	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1239	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1240	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1241	Project Totals				\$ 414,462	\$ 414,462

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 24:** Paoli Substation - replace 138 / 69 kV transformer and rebuild 69kV section

**UID - 50346**

**100% ZONAL**

**The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.**

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1243	\$ 960,003					2019
1244	2013					9.82%
1245	3					
1246	55					
1247	No					
1248						
1249						
1250	\$ 960,003	\$ 15,000	\$ 945,003	\$ 141,361	\$ 141,361	
1251	\$ 945,003	\$ 20,000	\$ 925,003	\$ 134,840	\$ 134,840	
1252	\$ 925,003	\$ 22,326	\$ 902,677	\$ 126,383	\$ 126,383	
1253	\$ 902,677	\$ 22,326	\$ 880,352	\$ 124,473	\$ 124,473	
1254	\$ 880,352	\$ 17,455	\$ 862,897	\$ 113,433	\$ 113,433	
1255	\$ 862,897	\$ 17,455	\$ 845,442	\$ 101,355	\$ 101,355	
1256	\$ 845,442	\$ 17,455	\$ 827,988	\$ 99,640	\$ 99,640	
1257	\$ -	\$ -	\$ -	\$ -	\$ -	
1258	\$ -	\$ -	\$ -	\$ -	\$ -	
1259	\$ -	\$ -	\$ -	\$ -	\$ -	
1260	\$ -	\$ -	\$ -	\$ -	\$ -	
1261	\$ -	\$ -	\$ -	\$ -	\$ -	
1262	\$ -	\$ -	\$ -	\$ -	\$ -	
1263	\$ -	\$ -	\$ -	\$ -	\$ -	
1264	\$ -	\$ -	\$ -	\$ -	\$ -	
1265	\$ -	\$ -	\$ -	\$ -	\$ -	
1266	\$ -	\$ -	\$ -	\$ -	\$ -	
1267	\$ -	\$ -	\$ -	\$ -	\$ -	
1268	\$ -	\$ -	\$ -	\$ -	\$ -	
1269	\$ -	\$ -	\$ -	\$ -	\$ -	
1270	\$ -	\$ -	\$ -	\$ -	\$ -	
1271	\$ -	\$ -	\$ -	\$ -	\$ -	
1272	\$ -	\$ -	\$ -	\$ -	\$ -	
1273	\$ -	\$ -	\$ -	\$ -	\$ -	
1274	\$ -	\$ -	\$ -	\$ -	\$ -	
1275	\$ -	\$ -	\$ -	\$ -	\$ -	
1276	\$ -	\$ -	\$ -	\$ -	\$ -	
1277	\$ -	\$ -	\$ -	\$ -	\$ -	
1278	\$ -	\$ -	\$ -	\$ -	\$ -	
1279	\$ -	\$ -	\$ -	\$ -	\$ -	
1280	\$ -	\$ -	\$ -	\$ -	\$ -	
1281	\$ -	\$ -	\$ -	\$ -	\$ -	
1282	\$ -	\$ -	\$ -	\$ -	\$ -	
1283	\$ -	\$ -	\$ -	\$ -	\$ -	
1284	\$ -	\$ -	\$ -	\$ -	\$ -	
1285	\$ -	\$ -	\$ -	\$ -	\$ -	
1286	\$ -	\$ -	\$ -	\$ -	\$ -	
1287	\$ -	\$ -	\$ -	\$ -	\$ -	
1288	\$ -	\$ -	\$ -	\$ -	\$ -	
1289	\$ -	\$ -	\$ -	\$ -	\$ -	
1290	\$ -	\$ -	\$ -	\$ -	\$ -	
1291	\$ -	\$ -	\$ -	\$ -	\$ -	
1292	\$ -	\$ -	\$ -	\$ -	\$ -	
1293	\$ -	\$ -	\$ -	\$ -	\$ -	
1294	\$ -	\$ -	\$ -	\$ -	\$ -	
1295	\$ -	\$ -	\$ -	\$ -	\$ -	
1296	Project Totals			\$ 841,485	\$ 841,485	

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 25:** Greenwood Substation - construct new substation 138 kV section in the Cushing - Bristow 138 kV line

**UID - 11133**

**BYWAY**

**The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.**

Line

No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1297	Investment	\$ 1,551,082	Current Year		2019	
1298	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			9.82%
1299	Service Month (1-12)	1				
1300	Useful Life	55	Annual Depreciation Expense (Investment / Useful Life)	\$		28,201
1301	CIAC (Yes or No)	No				
1304	2013	\$ 1,551,082	\$ 29,621	\$ 1,521,461	\$ 274,529	\$ 274,529
1305	2014	\$ 1,521,461	\$ 32,314	\$ 1,489,147	\$ 217,200	\$ 217,200
1306	2015	\$ 1,489,147	\$ 36,072	\$ 1,453,075	\$ 203,585	\$ 203,585
1307	2016	\$ 1,453,075	\$ 36,072	\$ 1,417,004	\$ 200,495	\$ 200,495
1308	2017	\$ 1,417,004	\$ 28,201	\$ 1,388,802	\$ 182,681	\$ 182,681
1309	2018	\$ 1,388,802	\$ 28,201	\$ 1,360,601	\$ 163,230	\$ 163,230
1310	2019	\$ 1,360,601	\$ 28,201	\$ 1,332,399	\$ 160,460	\$ 160,460
1311	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1312	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1313	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1314	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1315	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1316	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1317	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1318	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1319	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1320	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1321	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1322	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1323	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1324	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1325	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1326	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1327	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1328	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1329	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1330	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1331	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1332	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1333	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1334	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1335	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1336	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1337	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1338	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1339	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1340	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1341	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1342	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1343	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1344	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1345	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1346	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1347	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1348	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1349						
1350	Project Totals			\$	1,402,180	\$ 1,402,180

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 26:** Greenwood Substation - construct new substation 69 kV section including 138 / 69 kV transformer and terminating the Oak Grove - Hwy 69 kV line.  
**UID - 50594** **100% ZONAL**

**The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.**

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1351	\$ 2,326,622					2019
1352	2013					9.82%
1353	1					
1354	55					
1355	No					
1356						
1357						
1358	\$ 2,326,622	\$ 44,431	\$ 2,282,191	\$ 411,794	\$ 411,794	
1359	\$ 2,282,191	\$ 48,471	\$ 2,233,719	\$ 325,799	\$ 325,799	
1360	\$ 2,233,719	\$ 54,107	\$ 2,179,612	\$ 305,377	\$ 305,377	
1361	\$ 2,179,612	\$ 54,107	\$ 2,125,504	\$ 300,743	\$ 300,743	
1362	\$ 2,125,504	\$ 42,302	\$ 2,083,202	\$ 274,021	\$ 274,021	
1363	\$ 2,083,202	\$ 42,302	\$ 2,040,900	\$ 244,845	\$ 244,845	
1364	\$ 2,040,900	\$ 42,302	\$ 1,998,598	\$ 240,690	\$ 240,690	
1365	\$ -	\$ -	\$ -	\$ -	\$ -	
1366	\$ -	\$ -	\$ -	\$ -	\$ -	
1367	\$ -	\$ -	\$ -	\$ -	\$ -	
1368	\$ -	\$ -	\$ -	\$ -	\$ -	
1369	\$ -	\$ -	\$ -	\$ -	\$ -	
1370	\$ -	\$ -	\$ -	\$ -	\$ -	
1371	\$ -	\$ -	\$ -	\$ -	\$ -	
1372	\$ -	\$ -	\$ -	\$ -	\$ -	
1373	\$ -	\$ -	\$ -	\$ -	\$ -	
1374	\$ -	\$ -	\$ -	\$ -	\$ -	
1375	\$ -	\$ -	\$ -	\$ -	\$ -	
1376	\$ -	\$ -	\$ -	\$ -	\$ -	
1377	\$ -	\$ -	\$ -	\$ -	\$ -	
1378	\$ -	\$ -	\$ -	\$ -	\$ -	
1379	\$ -	\$ -	\$ -	\$ -	\$ -	
1380	\$ -	\$ -	\$ -	\$ -	\$ -	
1381	\$ -	\$ -	\$ -	\$ -	\$ -	
1382	\$ -	\$ -	\$ -	\$ -	\$ -	
1383	\$ -	\$ -	\$ -	\$ -	\$ -	
1384	\$ -	\$ -	\$ -	\$ -	\$ -	
1385	\$ -	\$ -	\$ -	\$ -	\$ -	
1386	\$ -	\$ -	\$ -	\$ -	\$ -	
1387	\$ -	\$ -	\$ -	\$ -	\$ -	
1388	\$ -	\$ -	\$ -	\$ -	\$ -	
1389	\$ -	\$ -	\$ -	\$ -	\$ -	
1390	\$ -	\$ -	\$ -	\$ -	\$ -	
1391	\$ -	\$ -	\$ -	\$ -	\$ -	
1392	\$ -	\$ -	\$ -	\$ -	\$ -	
1393	\$ -	\$ -	\$ -	\$ -	\$ -	
1394	\$ -	\$ -	\$ -	\$ -	\$ -	
1395	\$ -	\$ -	\$ -	\$ -	\$ -	
1396	\$ -	\$ -	\$ -	\$ -	\$ -	
1397	\$ -	\$ -	\$ -	\$ -	\$ -	
1398	\$ -	\$ -	\$ -	\$ -	\$ -	
1399	\$ -	\$ -	\$ -	\$ -	\$ -	
1400	\$ -	\$ -	\$ -	\$ -	\$ -	
1401	\$ -	\$ -	\$ -	\$ -	\$ -	
1402	\$ -	\$ -	\$ -	\$ -	\$ -	
1403	\$ -	\$ -	\$ -	\$ -	\$ -	
1404	Project Totals			\$ 2,103,269	\$ 2,103,269	

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 27:** Classen - SW 5th 138 kV Line - replace 138 kV wave trap and CTs at Classen

**UID - 11339**

**BYWAY**

**The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.**

Line

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1405	Investment	\$ 101,258	Current Year		2019	
1406	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			9.82%
1407	Service Month (1-12)	12				
1408	Useful Life	55	Annual Depreciation Expense (Investment / Useful Life)	\$		1,841
1409	CIAC (Yes or No)	No				
1410						
1411						
1412	2013	\$ 101,258	\$ -	\$ 101,258	\$ 1,036	\$ 1,036
1413	2014	\$ 101,258	\$ 2,110	\$ 99,148	\$ 14,417	\$ 14,417
1414	2015	\$ 99,148	\$ 2,355	\$ 96,794	\$ 13,511	\$ 13,511
1415	2016	\$ 96,794	\$ 2,355	\$ 94,439	\$ 13,310	\$ 13,310
1416	2017	\$ 94,439	\$ 1,841	\$ 92,598	\$ 12,139	\$ 12,139
1417	2018	\$ 92,598	\$ 1,841	\$ 90,757	\$ 10,846	\$ 10,846
1418	2019	\$ 90,757	\$ 1,841	\$ 88,916	\$ 10,665	\$ 10,665
1419	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1420	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1421	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1422	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1423	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1424	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1425	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1426	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1427	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1428	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1429	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1430	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1431	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1432	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1433	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1434	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1435	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1436	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1437	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1438	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1439	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1440	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1441	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1442	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1443	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1444	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1445	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1446	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1447	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1448	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1449	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1450	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1451	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1452	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1453	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1454	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1455	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1456	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1457						
1458	Project Totals			\$	75,924	\$ 75,924

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 28:** Lula Substation - install 9 MVAR of 69 kV capacitors  
UID - 50408 100% ZONAL

**The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.**

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1459	\$ 611,252					2019
1460	2013					9.82%
1461	6					
1462	55					
1463	No					
1464						
1465						
1466	\$ 611,252	\$ 6,367	\$ 604,885	\$ 61,882	\$ 61,882	
1467	\$ 604,885	\$ 12,734	\$ 592,150	\$ 86,246	\$ 86,246	
1468	\$ 592,150	\$ 14,215	\$ 577,935	\$ 80,833	\$ 80,833	
1469	\$ 577,935	\$ 14,215	\$ 563,720	\$ 79,619	\$ 79,619	
1470	\$ 563,720	\$ 11,114	\$ 552,606	\$ 72,575	\$ 72,575	
1471	\$ 552,606	\$ 11,114	\$ 541,493	\$ 64,847	\$ 64,847	
1472	\$ 541,493	\$ 11,114	\$ 530,379	\$ 63,755	\$ 63,755	
1473	\$ -	\$ -	\$ -	\$ -	\$ -	
1474	\$ -	\$ -	\$ -	\$ -	\$ -	
1475	\$ -	\$ -	\$ -	\$ -	\$ -	
1476	\$ -	\$ -	\$ -	\$ -	\$ -	
1477	\$ -	\$ -	\$ -	\$ -	\$ -	
1478	\$ -	\$ -	\$ -	\$ -	\$ -	
1479	\$ -	\$ -	\$ -	\$ -	\$ -	
1480	\$ -	\$ -	\$ -	\$ -	\$ -	
1481	\$ -	\$ -	\$ -	\$ -	\$ -	
1482	\$ -	\$ -	\$ -	\$ -	\$ -	
1483	\$ -	\$ -	\$ -	\$ -	\$ -	
1484	\$ -	\$ -	\$ -	\$ -	\$ -	
1485	\$ -	\$ -	\$ -	\$ -	\$ -	
1486	\$ -	\$ -	\$ -	\$ -	\$ -	
1487	\$ -	\$ -	\$ -	\$ -	\$ -	
1488	\$ -	\$ -	\$ -	\$ -	\$ -	
1489	\$ -	\$ -	\$ -	\$ -	\$ -	
1490	\$ -	\$ -	\$ -	\$ -	\$ -	
1491	\$ -	\$ -	\$ -	\$ -	\$ -	
1492	\$ -	\$ -	\$ -	\$ -	\$ -	
1493	\$ -	\$ -	\$ -	\$ -	\$ -	
1494	\$ -	\$ -	\$ -	\$ -	\$ -	
1495	\$ -	\$ -	\$ -	\$ -	\$ -	
1496	\$ -	\$ -	\$ -	\$ -	\$ -	
1497	\$ -	\$ -	\$ -	\$ -	\$ -	
1498	\$ -	\$ -	\$ -	\$ -	\$ -	
1499	\$ -	\$ -	\$ -	\$ -	\$ -	
1500	\$ -	\$ -	\$ -	\$ -	\$ -	
1501	\$ -	\$ -	\$ -	\$ -	\$ -	
1502	\$ -	\$ -	\$ -	\$ -	\$ -	
1503	\$ -	\$ -	\$ -	\$ -	\$ -	
1504	\$ -	\$ -	\$ -	\$ -	\$ -	
1505	\$ -	\$ -	\$ -	\$ -	\$ -	
1506	\$ -	\$ -	\$ -	\$ -	\$ -	
1507	\$ -	\$ -	\$ -	\$ -	\$ -	
1508	\$ -	\$ -	\$ -	\$ -	\$ -	
1509	\$ -	\$ -	\$ -	\$ -	\$ -	
1510	\$ -	\$ -	\$ -	\$ -	\$ -	
1511	\$ -	\$ -	\$ -	\$ -	\$ -	
1512				\$ 509,759	\$ 509,759	

Project Totals

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 29:** Arcadia - Redbud 345 kV Lines Ckt 1 & 2 - upgrade breakers and switches to 3000A.  
**UID - 50529** **HIGHWAY**

**The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.**

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1513	Investment	\$ 917,217	Current Year		2019	
1514	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation		9.82%	
1515	Service Month (1-12)	12				
1516	Useful Life	55	Annual Depreciation Expense (Investment / Useful Life)	\$	16,677	
1517	CIAC (Yes or No)	No				
1520	2013	\$ 917,217	\$ -	\$ 917,217	\$ 9,793	\$ 9,793
1521	2014	\$ 917,217	\$ 19,109	\$ 898,108	\$ 130,590	\$ 130,590
1522	2015	\$ 898,108	\$ 21,331	\$ 876,778	\$ 122,382	\$ 122,382
1523	2016	\$ 876,778	\$ 21,331	\$ 855,447	\$ 120,568	\$ 120,568
1524	2017	\$ 855,447	\$ 16,677	\$ 838,770	\$ 109,955	\$ 109,955
1525	2018	\$ 838,770	\$ 16,677	\$ 822,094	\$ 98,245	\$ 98,245
1526	2019	\$ 822,094	\$ 16,677	\$ 805,417	\$ 96,607	\$ 96,607
1527	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1528	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1529	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1530	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1531	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1532	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1533	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1534	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1535	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1536	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1537	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1538	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1539	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1540	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1541	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1542	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1543	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1544	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1545	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1546	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1547	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1548	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1549	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1550	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1551	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1552	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1553	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1554	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1555	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1556	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1557	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1558	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1559	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1560	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1561	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1562	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1563	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1564	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1565						
1566	Project Totals			\$ 688,141	\$ 688,141	

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 30:** Pecan Creek - Five Tribes 161 kV Line - reconductor 4.07 mi of line, increase CT ratio at Pecan Creek. Also replace 2 wave traps, 1 - 161 kV breaker, 3 161 kV switches and increase CT ratios at Five Tribes  
**UID - 10875** **BYWAY**

**The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.**

Line No.

Details							
1567	Investment	\$ 2,924,076	Current Year				2019
1568	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation				9.82%
1569	Service Month (1-12)	12					
1570	Useful Life	55	Annual Depreciation Expense (Investment / Useful Life)				\$ 53,165
1571	CIAC (Yes or No)	No					
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation		
1574	2013	\$ 2,924,076	\$ -	\$ 2,924,076	\$ 381,818	\$ 381,818	
1575	2014	\$ 2,924,076	\$ 64,976	\$ 2,859,100	\$ 442,551	\$ 442,551	
1576	2015	\$ 2,859,100	\$ 67,998	\$ 2,791,102	\$ 389,671	\$ 389,671	
1577	2016	\$ 2,791,102	\$ 67,998	\$ 2,723,103	\$ 383,884	\$ 383,884	
1578	2017	\$ 2,723,103	\$ 53,162	\$ 2,669,941	\$ 350,071	\$ 350,071	
1579	2018	\$ 2,669,941	\$ 53,165	\$ 2,616,776	\$ 312,806.30	\$ 312,806	
1580	2019	\$ 2,616,776	\$ 53,165	\$ 2,563,611	\$ 307,584.22	\$ 307,584	
1581	2020	\$ -	\$ -	\$ -	\$ -	\$ -	
1582	2021	\$ -	\$ -	\$ -	\$ -	\$ -	
1583	2022	\$ -	\$ -	\$ -	\$ -	\$ -	
1584	2023	\$ -	\$ -	\$ -	\$ -	\$ -	
1585	2024	\$ -	\$ -	\$ -	\$ -	\$ -	
1586	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
1587	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
1588	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
1589	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
1590	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
1591	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
1592	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
1593	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
1594	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
1595	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
1596	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
1597	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
1598	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
1599	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
1600	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
1601	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
1602	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
1603	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
1604	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
1605	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
1606	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
1607	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
1608	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
1609	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
1610	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
1611	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
1612	2051	\$ -	\$ -	\$ -	\$ -	\$ -	
1613	2052	\$ -	\$ -	\$ -	\$ -	\$ -	
1614	2053	\$ -	\$ -	\$ -	\$ -	\$ -	
1615	2054	\$ -	\$ -	\$ -	\$ -	\$ -	
1616	2055	\$ -	\$ -	\$ -	\$ -	\$ -	
1617	2056	\$ -	\$ -	\$ -	\$ -	\$ -	
1618	2057	\$ -	\$ -	\$ -	\$ -	\$ -	
1619							
1620	Project Totals				\$ 2,568,385	\$ 2,568,385	



**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 31:** Cushing - Stillwater 138 kV Line - convert 23 miles of 69 kV line to 138 kV operation including associated substation facilities.  
**UID - 11129, 11130, 11131** **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

Line No.	Details					
1621	Investment	\$ 6,020,116	Current Year			2019
1622	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			9.82%
1623	Service Month (1-12)	12				
1624	Useful Life	55	Annual Depreciation Expense (Investment / Useful Life)		\$	109,457
1625	CIAC (Yes or No)	No				
1626	<b>Investment Year</b>	<b>Beginning Balance</b>	<b>Depreciation Expense</b>	<b>Ending Balance</b>	<b>Revenue Requirement</b>	<b>Rev. Req. for SPP Allocation</b>
1627						
1628	2013	\$ 6,020,116	\$ -	\$ 6,020,116	\$ 76,997	\$ 76,997
1629	2014	\$ 6,020,116	\$ 125,419	\$ 5,894,697	\$ 857,124	\$ 857,124
1630	2015	\$ 5,894,697	\$ 140,003	\$ 5,754,694	\$ 803,252	\$ 803,252
1631	2016	\$ 5,754,694	\$ 140,003	\$ 5,614,692	\$ 791,342	\$ 791,342
1632	2017	\$ 5,614,692	\$ 109,457	\$ 5,505,235	\$ 721,687	\$ 721,687
1633	2018	\$ 5,505,235	\$ 109,457	\$ 5,395,778	\$ 644,827	\$ 644,827
1634	2019	\$ 5,395,778	\$ 109,457	\$ 5,286,322	\$ 634,076	\$ 634,076
1635	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1636	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1637	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1638	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1639	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1640	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1641	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1642	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1643	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1644	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1645	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1646	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1647	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1648	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1649	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1650	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1651	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1652	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1653	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1654	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1655	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1656	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1657	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1658	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1659	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1660	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1661	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1662	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1663	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1664	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1665	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1666	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1667	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1668	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1669	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1670	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1671	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1672	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1673						
1674	Project Totals				\$ 4,529,305	\$ 4,529,305

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 32:** Kolache Substation - install 69 kv capacitors

**UID - 50098**

**100% Zonal**

**The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.**

Line

No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1675	Investment	\$ 693,192	Current Year		2019	
1676	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation		9.82%	
1677	Service Month (1-12)	2				
1678	Useful Life	55	Annual Depreciation Expense (Investment / Useful Life)	\$	12,603	
1679	CIAC (Yes or No)	No				
1682	2014	\$ 693,192	\$ 12,035	\$ 681,157	\$ 89,463	\$ 89,463
1683	2015	\$ 681,157	\$ 16,121	\$ 665,037	\$ 92,765	\$ 92,765
1684	2016	\$ 665,037	\$ 16,121	\$ 648,916	\$ 91,396	\$ 91,396
1685	2017	\$ 648,916	\$ 12,603	\$ 636,312	\$ 83,364	\$ 83,364
1686	2018	\$ 636,312	\$ 12,603	\$ 623,709	\$ 74,486	\$ 74,486
1687	2019	\$ 623,709	\$ 12,603	\$ 611,105	\$ 73,248	\$ 73,248
1688	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1689	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1690	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1691	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1692	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1693	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1694	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1695	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1696	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1697	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1698	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1699	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1700	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1701	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1702	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1703	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1704	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1705	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1706	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1707	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1708	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1709	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1710	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1711	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1712	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1713	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1714	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1715	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1716	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1717	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1718	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1719	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1720	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1721	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1722	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1723	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1724	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1725	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1726	2058	\$ -	\$ -	\$ -	\$ -	\$ -
1727						
1728	Project Totals			\$ 504,722	\$ 504,722	

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 33:** Renfrow - Medford Tap 138 kV Line - construct 4 mile of new line & install 3-way switch at Medford Tap

**UID - 50622 & 50630**

**BYWAY**

**The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.**

Line

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1729	Investment	\$ 2,135,306	Current Year		2019	
1730	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation			9.82%
1731	Service Month (1-12)	3				
1732	Useful Life	55	Annual Depreciation Expense (Investment / Useful Life)	\$		38,824
1733	CIAC (Yes or No)	No				
1734						
1735						
1736	2014	\$ 2,135,306	\$ 31,806	\$ 2,103,500	\$ 247,812	\$ 247,812
1737	2015	\$ 2,103,500	\$ 49,088	\$ 2,054,412	\$ 283,021	\$ 283,021
1738	2016	\$ 2,054,412	\$ 49,088	\$ 2,005,325	\$ 278,854	\$ 278,854
1739	2017	\$ 2,005,325	\$ 38,824	\$ 1,966,501	\$ 257,501	\$ 257,501
1740	2018	\$ 1,966,501	\$ 38,824	\$ 1,927,677	\$ 230,075	\$ 230,075
1741	2019	\$ 1,927,677	\$ 38,824	\$ 1,888,854	\$ 226,261	\$ 226,261
1742	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1743	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1744	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1745	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1746	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1747	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1748	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1749	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1750	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1751	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1752	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1753	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1754	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1755	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1756	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1757	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1758	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1759	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1760	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1761	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1762	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1763	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1764	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1765	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1766	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1767	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1768	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1769	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1770	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1771	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1772	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1773	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1774	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1775	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1776	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1777	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1778	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1779	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1780	2058	\$ -	\$ -	\$ -	\$ -	\$ -
1781						
1782	Project Totals			\$ 1,523,523	\$ 1,523,523	

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 34:** Crescent - Cottonwood Creek Line - convert 13.7 mi to 138 kV & install 138 kV terminal at CWC

**UID - 10792**

**BYWAY**

**The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.**

Line

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1783	Investment	\$ 7,449,800	Current Year		2019	
1784	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation			9.82%
1785	Service Month (1-12)	4				
1786	Useful Life	55	Annual Depreciation Expense (Investment / Useful Life)	\$ 135,451		
1787	CIAC (Yes or No)	No				
1790	2014	\$ 7,449,800	\$ 103,463	\$ 7,346,337	\$ 786,494	\$ 786,494
1791	2015	\$ 7,346,337	\$ 173,239	\$ 7,173,098	\$ 999,836	\$ 999,836
1792	2016	\$ 7,173,098	\$ 173,239	\$ 6,999,859	\$ 985,136	\$ 985,136
1793	2017	\$ 6,999,859	\$ 135,451	\$ 6,864,408	\$ 898,776	\$ 898,776
1794	2018	\$ 6,864,408	\$ 135,451	\$ 6,728,957	\$ 803,048	\$ 803,048
1795	2019	\$ 6,728,957	\$ 135,451	\$ 6,593,506	\$ 789,744	\$ 789,744
1796	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1797	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1798	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1799	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1800	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1801	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1802	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1803	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1804	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1805	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1806	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1807	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1808	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1809	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1810	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1811	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1812	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1813	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1814	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1815	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1816	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1817	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1818	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1819	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1820	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1821	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1822	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1823	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1824	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1825	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1826	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1827	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1828	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1829	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1830	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1831	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1832	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1833	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1834	2058	\$ -	\$ -	\$ -	\$ -	\$ -
1835						
1836	Project Totals			\$ 5,263,034	\$ 5,263,034	\$ 5,263,034

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 35:** Renfrow Substation - construct new 345 kV substation section in Woodring - Wichita 345 kV Line

**UID - 50587**

**HIGHWAY**

**The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.**

Line

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1837	Investment	\$ 5,972,510	Current Year		2019	
1838	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation			9.82%
1839	Service Month (1-12)	4				
1840	Useful Life	55	Annual Depreciation Expense (Investment / Useful Life)	\$ 108,591		
1841	CIAC (Yes or No)	No				
1844	2014	\$ 5,972,510	\$ 82,877	\$ 5,889,633	\$ 630,007	\$ 630,007
1845	2015	\$ 5,889,633	\$ 138,771	\$ 5,750,862	\$ 800,902	\$ 800,902
1846	2016	\$ 5,750,862	\$ 138,771	\$ 5,612,092	\$ 789,126	\$ 789,126
1847	2017	\$ 5,612,092	\$ 108,591	\$ 5,503,501	\$ 720,583	\$ 720,583
1848	2018	\$ 5,503,501	\$ 108,591	\$ 5,394,909	\$ 643,834	\$ 643,834
1849	2019	\$ 5,394,909	\$ 108,591	\$ 5,286,318	\$ 633,168	\$ 633,168
1850	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1851	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1852	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1853	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1854	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1855	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1856	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1857	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1858	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1859	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1860	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1861	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1862	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1863	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1864	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1865	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1866	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1867	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1868	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1869	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1870	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1871	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1872	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1873	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1874	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1875	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1876	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1877	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1878	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1879	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1880	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1881	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1882	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1883	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1884	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1885	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1886	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1887	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1888	2058	\$ -	\$ -	\$ -	\$ -	\$ -
1889						
1890	Project Totals			\$ 4,217,619	\$ 4,217,619	\$ 4,217,619

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 36:** Renfrow Substation - install 345 / 138 kv transformer & new 138 kV section in new substation  
**UID - 50586** **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

Details						
Line No.	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
1891	Investment	\$ 6,796,769				2019
1892	Service Year (yyyy)	2014	Current Year			9.82%
1893	Service Month (1-12)	4	NPCC w/o incentives, less depreciation			
1894	Useful Life	55	Annual Depreciation Expense (Investment / Useful Life)		\$ 123,578	
1895	CIAC (Yes or No)	No				
1898	2014	\$ 6,796,769	\$ 93,970	\$ 6,702,799	\$ 714,333	\$ 714,333
1899	2015	\$ 6,702,799	\$ 158,071	\$ 6,544,728	\$ 908,787	\$ 908,787
1900	2016	\$ 6,544,728	\$ 158,071	\$ 6,386,656	\$ 895,352	\$ 895,352
1901	2017	\$ 6,386,656	\$ 123,578	\$ 6,263,079	\$ 820,035	\$ 820,035
1902	2018	\$ 6,263,079	\$ 123,578	\$ 6,139,501	\$ 732,693	\$ 732,693
1903	2019	\$ 6,139,501	\$ 123,578	\$ 6,015,923	\$ 720,555	\$ 720,555
1904	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1905	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1906	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1907	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1908	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1909	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1910	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1911	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1912	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1913	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1914	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1915	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1916	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1917	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1918	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1919	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1920	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1921	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1922	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1923	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1924	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1925	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1926	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1927	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1928	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1929	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1930	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1931	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1932	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1933	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1934	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1935	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1936	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1937	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1938	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1939	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1940	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1941	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1942	2058	\$ -	\$ -	\$ -	\$ -	\$ -
1943						
1944	Project Totals				\$ 4,791,754	\$ 4,791,754

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 37:** Grant County Substation - construct 138 kV section in new substation

**UID - 50588**

**BYWAY**

**The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.**

Line

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1945	\$ 2,798,276				2019	
1946						9.82%
1947						
1948						
1949						
1950						
1951						
1952	\$ 2,798,276	\$ 38,866	\$ 2,759,410	\$ 295,448	\$	\$ 295,448
1953	\$ 2,759,410	\$ 65,078	\$ 2,694,332	\$ 375,590	\$	\$ 375,590
1954	\$ 2,694,332	\$ 65,078	\$ 2,629,254	\$ 370,068	\$	\$ 370,068
1955	\$ 2,629,254	\$ 50,878	\$ 2,578,377	\$ 337,595	\$	\$ 337,595
1956	\$ 2,578,377	\$ 50,878	\$ 2,527,499	\$ 301,638	\$	\$ 301,638
1957	\$ 2,527,499	\$ 50,878	\$ 2,476,621	\$ 296,640	\$	\$ 296,640
1958	\$ -	\$ -	\$ -	\$ -	\$	\$ -
1959	\$ -	\$ -	\$ -	\$ -	\$	\$ -
1960	\$ -	\$ -	\$ -	\$ -	\$	\$ -
1961	\$ -	\$ -	\$ -	\$ -	\$	\$ -
1962	\$ -	\$ -	\$ -	\$ -	\$	\$ -
1963	\$ -	\$ -	\$ -	\$ -	\$	\$ -
1964	\$ -	\$ -	\$ -	\$ -	\$	\$ -
1965	\$ -	\$ -	\$ -	\$ -	\$	\$ -
1966	\$ -	\$ -	\$ -	\$ -	\$	\$ -
1967	\$ -	\$ -	\$ -	\$ -	\$	\$ -
1968	\$ -	\$ -	\$ -	\$ -	\$	\$ -
1969	\$ -	\$ -	\$ -	\$ -	\$	\$ -
1970	\$ -	\$ -	\$ -	\$ -	\$	\$ -
1971	\$ -	\$ -	\$ -	\$ -	\$	\$ -
1972	\$ -	\$ -	\$ -	\$ -	\$	\$ -
1973	\$ -	\$ -	\$ -	\$ -	\$	\$ -
1974	\$ -	\$ -	\$ -	\$ -	\$	\$ -
1975	\$ -	\$ -	\$ -	\$ -	\$	\$ -
1976	\$ -	\$ -	\$ -	\$ -	\$	\$ -
1977	\$ -	\$ -	\$ -	\$ -	\$	\$ -
1978	\$ -	\$ -	\$ -	\$ -	\$	\$ -
1979	\$ -	\$ -	\$ -	\$ -	\$	\$ -
1980	\$ -	\$ -	\$ -	\$ -	\$	\$ -
1981	\$ -	\$ -	\$ -	\$ -	\$	\$ -
1982	\$ -	\$ -	\$ -	\$ -	\$	\$ -
1983	\$ -	\$ -	\$ -	\$ -	\$	\$ -
1984	\$ -	\$ -	\$ -	\$ -	\$	\$ -
1985	\$ -	\$ -	\$ -	\$ -	\$	\$ -
1986	\$ -	\$ -	\$ -	\$ -	\$	\$ -
1987	\$ -	\$ -	\$ -	\$ -	\$	\$ -
1988	\$ -	\$ -	\$ -	\$ -	\$	\$ -
1989	\$ -	\$ -	\$ -	\$ -	\$	\$ -
1990	\$ -	\$ -	\$ -	\$ -	\$	\$ -
1991	\$ -	\$ -	\$ -	\$ -	\$	\$ -
1992	\$ -	\$ -	\$ -	\$ -	\$	\$ -
1993	\$ -	\$ -	\$ -	\$ -	\$	\$ -
1994	\$ -	\$ -	\$ -	\$ -	\$	\$ -
1995	\$ -	\$ -	\$ -	\$ -	\$	\$ -
1996	\$ -	\$ -	\$ -	\$ -	\$	\$ -
1997	\$ -	\$ -	\$ -	\$ -	\$	\$ -
1998						
Project Totals				\$ 1,976,979	\$	\$ 1,976,979

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 38:** Grant County Substation - install 138 / 69 kV transformer and 69 kV section in new substation  
 UID - 50589 100% Zonal

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

Details						
Line No.	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
1999	Investment	\$ 3,304,946				2019
2000	Service Year (yyyy)	2014				9.82%
2001	Service Month (1-12)	4				
2002	Useful Life	55				
2003	CIAC (Yes or No)	No				
2004			Annual Depreciation Expense (Investment / Useful Life)		\$ 60,090	
2005						
2006	2014	\$ 3,304,946	\$ 45,878	\$ 3,259,068	\$ 348,751	\$ 348,751
2007	2015	\$ 3,259,068	\$ 76,819	\$ 3,182,249	\$ 443,353	\$ 443,353
2008	2016	\$ 3,182,249	\$ 76,819	\$ 3,105,430	\$ 436,835	\$ 436,835
2009	2017	\$ 3,105,430	\$ 60,090	\$ 3,045,340	\$ 398,733	\$ 398,733
2010	2018	\$ 3,045,340	\$ 60,090	\$ 2,985,250	\$ 356,264	\$ 356,264
2011	2019	\$ 2,985,250	\$ 60,090	\$ 2,925,160	\$ 350,362	\$ 350,362
2012	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2013	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2014	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2015	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2016	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2017	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2018	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2019	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2020	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2021	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2022	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2023	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2024	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2025	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2026	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2027	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2028	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2029	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2030	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2031	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2032	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2033	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2034	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2035	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2036	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2037	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2038	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2039	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2040	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2041	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2042	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2043	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2044	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2045	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2046	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2047	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2048	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2049	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2050	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2051						
2052	Project Totals				\$ 2,334,298	\$ 2,334,298



**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 39:** Ft. Smith - Colony 161kV Line - reconductor 2.2 miles of line and upgrade terminal equipment at Ft. Smith & Colony substations to 2000A.  
**UID - 10300**

**The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.**

Line No.

Details						
2053	Investment	\$ 2,126,169	Current Year			2019
2054	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation			9.82%
2055	Service Month (1-12)	7				
2056	Useful Life	55	Annual Depreciation Expense (Investment / Useful Life)		\$	38,658
2057	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2060	2014	\$ 2,126,169	\$ 18,456	\$ 2,107,713	\$ 149,027	\$ 149,027
2061	2015	\$ 2,107,713	\$ 49,446	\$ 2,058,267	\$ 286,633	\$ 286,633
2062	2016	\$ 2,058,267	\$ 49,446	\$ 2,008,821	\$ 282,445	\$ 282,445
2063	2017	\$ 2,008,821	\$ 38,658	\$ 1,970,163	\$ 257,729	\$ 257,729
2064	2018	\$ 1,970,163	\$ 38,658	\$ 1,931,506	\$ 230,276	\$ 230,276
2065	2019	\$ 1,931,506	\$ 38,658	\$ 1,892,848	\$ 226,479	\$ 226,479
2066	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2067	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2068	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2069	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2070	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2071	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2072	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2073	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2074	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2075	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2076	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2077	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2078	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2079	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2080	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2081	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2082	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2083	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2084	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2085	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2086	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2087	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2088	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2089	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2090	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2091	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2092	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2093	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2094	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2095	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2096	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2097	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2098	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2099	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2100	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2101	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2102	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2103	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2104	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2105	Project Totals			\$	1,432,589	\$ 1,432,589

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 40:** Renfrow - Grant County 138 kV Line - construct approx. 30 miles of new 138 kV line  
 UID - 50590 BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2107	\$ 5,683,930				2019	
2108	2014				9.82%	
2109	10					
2110	55					
2111	No					
2112						
2113						
2114	\$ 5,683,930	\$ 19,714	\$ 5,664,216	\$ 194,658	\$ 194,658	
2115	\$ 5,664,216	\$ 132,110	\$ 5,532,105	\$ 768,858	\$ 768,858	
2116	\$ 5,532,105	\$ 132,110	\$ 5,399,995	\$ 757,687	\$ 757,687	
2117	\$ 5,399,995	\$ 103,344	\$ 5,296,651	\$ 692,270	\$ 692,270	
2118	\$ 5,296,651	\$ 103,344	\$ 5,193,307	\$ 618,527	\$ 618,527	
2119	\$ 5,193,307	\$ 103,344	\$ 5,089,962	\$ 608,376	\$ 608,376	
2120	\$ -	\$ -	\$ -	\$ -	\$ -	
2121	\$ -	\$ -	\$ -	\$ -	\$ -	
2122	\$ -	\$ -	\$ -	\$ -	\$ -	
2123	\$ -	\$ -	\$ -	\$ -	\$ -	
2124	\$ -	\$ -	\$ -	\$ -	\$ -	
2125	\$ -	\$ -	\$ -	\$ -	\$ -	
2126	\$ -	\$ -	\$ -	\$ -	\$ -	
2127	\$ -	\$ -	\$ -	\$ -	\$ -	
2128	\$ -	\$ -	\$ -	\$ -	\$ -	
2129	\$ -	\$ -	\$ -	\$ -	\$ -	
2130	\$ -	\$ -	\$ -	\$ -	\$ -	
2131	\$ -	\$ -	\$ -	\$ -	\$ -	
2132	\$ -	\$ -	\$ -	\$ -	\$ -	
2133	\$ -	\$ -	\$ -	\$ -	\$ -	
2134	\$ -	\$ -	\$ -	\$ -	\$ -	
2135	\$ -	\$ -	\$ -	\$ -	\$ -	
2136	\$ -	\$ -	\$ -	\$ -	\$ -	
2137	\$ -	\$ -	\$ -	\$ -	\$ -	
2138	\$ -	\$ -	\$ -	\$ -	\$ -	
2139	\$ -	\$ -	\$ -	\$ -	\$ -	
2140	\$ -	\$ -	\$ -	\$ -	\$ -	
2141	\$ -	\$ -	\$ -	\$ -	\$ -	
2142	\$ -	\$ -	\$ -	\$ -	\$ -	
2143	\$ -	\$ -	\$ -	\$ -	\$ -	
2144	\$ -	\$ -	\$ -	\$ -	\$ -	
2145	\$ -	\$ -	\$ -	\$ -	\$ -	
2146	\$ -	\$ -	\$ -	\$ -	\$ -	
2147	\$ -	\$ -	\$ -	\$ -	\$ -	
2148	\$ -	\$ -	\$ -	\$ -	\$ -	
2149	\$ -	\$ -	\$ -	\$ -	\$ -	
2150	\$ -	\$ -	\$ -	\$ -	\$ -	
2151	\$ -	\$ -	\$ -	\$ -	\$ -	
2152	\$ -	\$ -	\$ -	\$ -	\$ -	
2153	\$ -	\$ -	\$ -	\$ -	\$ -	
2154	\$ -	\$ -	\$ -	\$ -	\$ -	
2155	\$ -	\$ -	\$ -	\$ -	\$ -	
2156	\$ -	\$ -	\$ -	\$ -	\$ -	
2157	\$ -	\$ -	\$ -	\$ -	\$ -	
2158	\$ -	\$ -	\$ -	\$ -	\$ -	
2159	\$ -	\$ -	\$ -	\$ -	\$ -	
2160	Project Totals			\$ 3,640,376	\$ 3,640,376	

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 41:** Woodward District EHV - Hitchland 345 kV Line - construct 99 mi of dbl circuit 345 kV line and terminal facilities at Woodward District EHV  
**UID - 11244 & 11245** **PRIORITY PROJECT - HIGHWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2161	Investment	\$ 170,769,311	Current Year		2019	
2162	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation		9.82%	
2163	Service Month (1-12)	4				
2164	Useful Life	55	Annual Depreciation Expense (Investment / Useful Life)	\$ 3,104,897		
2165	CIAC (Yes or No)	No				
2168	2014	\$ 170,769,311	\$ 2,619,831	\$ 168,149,480	\$ 17,829,223	\$ 17,829,223
2169	2015	\$ 168,149,480	\$ 3,929,746	\$ 164,219,735	\$ 22,649,075	\$ 22,649,075
2170	2016	\$ 164,219,735	\$ 3,929,746	\$ 160,289,989	\$ 22,315,426	\$ 22,315,426
2171	2017	\$ 160,289,989	\$ 3,104,408	\$ 157,185,581	\$ 20,580,712	\$ 20,580,712
2172	2018	\$ 157,185,581	\$ 3,104,897	\$ 154,080,685	\$ 18,391,807	\$ 18,391,807
2173	2019	\$ 154,080,685	\$ 3,104,897	\$ 150,975,788	\$ 18,086,832	\$ 18,086,832
2174	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2175	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2176	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2177	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2178	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2179	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2180	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2181	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2182	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2183	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2184	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2185	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2186	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2187	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2188	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2189	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2190	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2191	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2192	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2193	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2194	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2195	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2196	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2197	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2198	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2199	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2200	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2201	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2202	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2203	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2204	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2205	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2206	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2207	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2208	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2209	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2210	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2211	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2212	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2213						
2214	Project Totals			\$ 119,853,075	\$ 119,853,075	\$ 119,853,075

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 42:** Woodward District EHV - Thistle (KS border) 345 kV Line - construct 77 mi of double circuit 345 kV line and terminal equipment at Woodward District EHV.  
**UID - 11246 & 11247** **PRIORITY PROJECT - HIGHWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2215	Investment \$ 136,521,855		Current Year	2019		
2216	Service Year (yyyy) 2014		NPCC w/o incentives, less depreciation		9.82%	
2217	Service Month (1-12) 10					
2218	Useful Life 55		Annual Depreciation Expense (Investment / Useful Life)		\$ 2,482,216	
2219	CIAC (Yes or No) No					
2222	2014	\$ 136,521,855	\$ 529,454	\$ 135,992,401	\$ 4,683,230	\$ 4,683,230
2223	2015	\$ 135,992,401	\$ 3,176,722	\$ 132,815,679	\$ 18,489,889	\$ 18,489,889
2224	2016	\$ 132,815,679	\$ 3,176,722	\$ 129,638,957	\$ 18,221,301	\$ 18,221,301
2225	2017	\$ 129,638,957	\$ 2,482,216	\$ 127,156,742	\$ 16,620,627	\$ 16,620,627
2226	2018	\$ 127,156,742	\$ 2,482,216	\$ 124,674,526	\$ 14,850,154	\$ 14,850,154
2227	2019	\$ 124,674,526	\$ 2,482,216	\$ 122,192,311	\$ 14,606,341	\$ 14,606,341
2228	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2229	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2230	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2231	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2232	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2233	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2234	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2235	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2236	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2237	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2238	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2239	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2240	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2241	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2242	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2243	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2244	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2245	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2246	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2247	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2248	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2249	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2250	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2251	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2252	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2253	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2254	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2255	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2256	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2257	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2258	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2259	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2260	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2261	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2262	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2263	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2264	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2265	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2266	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2267						
2268	Project Totals				\$ 87,471,542	\$ 87,471,542

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 43:** Medford Tap - Coyote (Doolin) 138 kV Line - construct 22 miles of new 138 kV line  
**UID - 50625** **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2269	Investment	\$ 7,939,291	Current Year		2019	
2270	Service Year (yyyy)	2015	NPCC w/o incentives, less depreciation			9.82%
2271	Service Month (1-12)	5				
2272	Useful Life	55	Annual Depreciation Expense (Investment / Useful Life)	\$ 144,351		
2273	CIAC (Yes or No)	No				
2274						
2275						
2276	2015	\$ 7,939,291	\$ 105,911	\$ 7,833,380	\$ 696,560	\$ 696,560
2277	2016	\$ 7,833,380	\$ 181,562	\$ 7,651,818	\$ 1,053,551	\$ 1,053,551
2278	2017	\$ 7,651,818	\$ 144,351	\$ 7,507,468	\$ 978,976	\$ 978,976
2279	2018	\$ 7,507,468	\$ 144,351	\$ 7,363,117	\$ 874,675	\$ 874,675
2280	2019	\$ 7,363,117	\$ 144,351	\$ 7,218,766	\$ 860,496	\$ 860,496
2281	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2282	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2283	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2284	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2285	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2286	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2287	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2288	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2289	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2290	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2291	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2292	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2293	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2294	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2295	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2296	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2297	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2298	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2299	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2300	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2301	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2302	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2303	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2304	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2305	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2306	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2307	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2308	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2309	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2310	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2311	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2312	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2313	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2314	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2315	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2316	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2317	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2318	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2319	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2320	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2321						
2322	Project Totals			\$ 4,464,259	\$ 4,464,259	\$ 4,464,259

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 44:** Chikaskia - Coyote (Doolin) 138 kV Line - construct 5 miles of new 138 kV line and associated terminal facilities at Chikaskia substation.  
**UID - 50627** **BYWAY**

**The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.**

Line

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2323	Investment	\$ 3,462,536	Current Year		2019	
2324	Service Year (yyyy)	2015	NPCC w/o incentives, less depreciation			9.82%
2325	Service Month (1-12)	5				
2326	Useful Life	55	Annual Depreciation Expense (Investment / Useful Life)	\$		62,955
2327	CIAC (Yes or No)	No				
2328						
2329						
2330	2015	\$ 3,462,536	\$ 46,496	\$ 3,416,040	\$ 305,795	\$ 305,795
2331	2016	\$ 3,416,040	\$ 79,707	\$ 3,336,333	\$ 462,517	\$ 462,517
2332	2017	\$ 3,336,333	\$ 62,938	\$ 3,273,395	\$ 426,748	\$ 426,748
2333	2018	\$ 3,273,395	\$ 62,955	\$ 3,210,439	\$ 381,389	\$ 381,389
2334	2019	\$ 3,210,439	\$ 62,955	\$ 3,147,484	\$ 375,206	\$ 375,206
2335	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2336	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2337	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2338	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2339	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2340	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2341	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2342	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2343	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2344	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2345	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2346	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2347	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2348	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2349	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2350	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2351	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2352	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2353	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2354	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2355	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2356	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2357	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2358	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2359	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2360	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2361	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2362	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2363	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2364	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2365	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2366	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2367	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2368	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2369	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2370	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2371	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2372	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2373	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2374	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2375						
2376	Project Totals			\$ 1,951,655	\$ 1,951,655	

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 45:** Coyote (Doolin) Substation - construct new 138 kV switching station

**UID - 50629**

**BYWAY**

**The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.**

Line

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2377	Investment	\$ 2,641,759	Current Year		2019	
2378	Service Year (yyyy)	2015	NPCC w/o incentives, less depreciation			9.82%
2379	Service Month (1-12)	5				
2380	Useful Life	55	Annual Depreciation Expense (Investment / Useful Life)	\$		48,032
2381	CIAC (Yes or No)	No				
2382						
2383						
2384	2015	\$ 2,641,759	\$ 37,064	\$ 2,604,695	\$ 243,766	\$ 243,766
2385	2016	\$ 2,604,695	\$ 63,539	\$ 2,541,156	\$ 368,698	\$ 368,698
2386	2017	\$ 2,541,156	\$ 47,714	\$ 2,493,442	\$ 322,976	\$ 322,976
2387	2018	\$ 2,493,442	\$ 48,032	\$ 2,445,410	\$ 290,589	\$ 290,589
2388	2019	\$ 2,445,410	\$ 48,032	\$ 2,397,378	\$ 285,871	\$ 285,871
2389	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2390	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2391	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2392	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2393	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2394	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2395	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2396	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2397	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2398	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2399	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2400	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2401	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2402	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2403	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2404	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2405	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2406	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2407	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2408	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2409	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2410	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2411	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2412	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2413	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2414	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2415	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2416	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2417	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2418	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2419	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2420	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2421	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2422	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2423	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2424	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2425	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2426	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2427	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2428	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2429						
2430	Project Totals			\$ 1,511,901	\$ 1,511,901	

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 46:** Northwest Substation - install 345 kV facilities to accommodate a new 345 / 138 kV Ckt 1 transformer

**UID - 11496**

**HIGHWAY**

**The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.**

Line

Line No.	Details					
2431	Investment	\$ 7,581,562	Current Year			2019
2432	Service Year (yyyy)	2015	NPCC w/o incentives, less depreciation			9.82%
2433	Service Month (1-12)	5				
2434	Useful Life	55	Annual Depreciation Expense (Investment / Useful Life)		\$	137,847
2435	CIAC (Yes or No)	No				
2436	<b>Investment Year</b>	<b>Beginning Balance</b>	<b>Depreciation Expense</b>	<b>Ending Balance</b>	<b>Revenue Requirement</b>	<b>Rev. Req. for SPP Allocation</b>
2437						
2438	2015	\$ 7,581,562	\$ 103,630	\$ 7,477,932	\$ 681,560	\$ 681,560
2439	2016	\$ 7,477,932	\$ 177,652	\$ 7,300,280	\$ 1,030,865	\$ 1,030,865
2440	2017	\$ 7,300,280	\$ 137,847	\$ 7,162,433	\$ 934,121	\$ 934,121
2441	2018	\$ 7,162,433	\$ 137,847	\$ 7,024,587	\$ 834,600	\$ 834,600
2442	2019	\$ 7,024,587	\$ 137,847	\$ 6,886,740	\$ 821,060	\$ 821,060
2443	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2444	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2445	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2446	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2447	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2448	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2449	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2450	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2451	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2452	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2453	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2454	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2455	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2456	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2457	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2458	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2459	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2460	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2461	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2462	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2463	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2464	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2465	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2466	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2467	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2468	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2469	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2470	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2471	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2472	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2473	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2474	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2475	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2476	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2477	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2478	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2479	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2480	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2481	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2482	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2483						
2484	Project Totals				\$ 4,302,205	\$ 4,302,205



**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 47:** Northwest Substation - install new 345 / 138 kV Ckt 1 transformer and associated 138 kV facilities

**UID - 11496A**

**100% ZONAL**

**The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.**

Line

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2485	Investment	\$ 5,054,375	Current Year		2019	
2486	Service Year (yyyy)	2015	NPCC w/o incentives, less depreciation			9.82%
2487	Service Month (1-12)	5				
2488	Useful Life	55	Annual Depreciation Expense (Investment / Useful Life)	\$ 91,898		
2489	CIAC (Yes or No)	No				
2492	2015	\$ 5,054,375	\$ 69,087	\$ 4,985,288	\$ 454,373	\$ 454,373
2493	2016	\$ 4,985,288	\$ 118,435	\$ 4,866,853	\$ 687,243	\$ 687,243
2494	2017	\$ 4,866,853	\$ 91,898	\$ 4,774,956	\$ 622,747	\$ 622,747
2495	2018	\$ 4,774,956	\$ 91,898	\$ 4,683,058	\$ 556,400	\$ 556,400
2496	2019	\$ 4,683,058	\$ 91,898	\$ 4,591,160	\$ 547,373	\$ 547,373
2497	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2498	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2499	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2500	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2501	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2502	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2503	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2504	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2505	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2506	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2507	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2508	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2509	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2510	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2511	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2512	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2513	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2514	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2515	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2516	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2517	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2518	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2519	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2520	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2521	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2522	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2523	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2524	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2525	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2526	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2527	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2528	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2529	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2530	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2531	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2532	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2533	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2534	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2535	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2536	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2537						
2538	Project Totals			\$ 2,868,137	\$ 2,868,137	

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 48:** Alva Substation - replace 69 kV CTs and wave trap with minimum 800 A capacity  
**UID - 50809** **100% ZONAL**

**The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.**

Line

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2539	Investment	\$ 62,471	Current Year		2019	
2540	Service Year (yyyy)	2015	NPCC w/o incentives, less depreciation			9.82%
2541	Service Month (1-12)	3				
2542	Useful Life	55	Annual Depreciation Expense (Investment / Useful Life)	\$ 1,136		
2543	CIAC (Yes or No)	No				
2544	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
2545						
2546	2015	\$ 62,471	\$ 1,090	\$ 61,381	\$ 6,976	\$ 6,976
2547	2016	\$ 61,381	\$ 1,453	\$ 59,929	\$ 8,403	\$ 8,403
2548	2017	\$ 59,929	\$ 1,136	\$ 58,793	\$ 7,672	\$ 7,672
2549	2018	\$ 58,793	\$ 1,136	\$ 57,657	\$ 6,855	\$ 6,855
2550	2019	\$ 57,657	\$ 1,136	\$ 56,521	\$ 6,743	\$ 6,743
2551	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2552	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2553	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2554	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2555	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2556	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2557	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2558	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2559	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2560	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2561	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2562	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2563	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2564	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2565	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2566	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2567	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2568	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2569	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2570	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2571	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2572	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2573	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2574	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2575	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2576	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2577	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2578	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2579	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2580	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2581	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2582	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2583	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2584	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2585	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2586	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2587	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2588	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2589	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2590	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2591						
2592	Project Totals				\$ 36,649	\$ 36,649

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 49:** Little River - Maud Tap - rebuild 10.7 miles of 69 kV line with minimum rating of 72 MVA  
**UID - 51190** **100% Zonal**

**The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.**

Line

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2593	Investment	\$ 213,362	Current Year		2019	
2594	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation			9.82%
2595	Service Month (1-12)	1				
2596	Useful Life	55	Annual Depreciation Expense (Investment / Useful Life)	\$		3,879
2597	CIAC (Yes or No)	No				
2598						
2599						
2600	2016	\$ 213,362	\$ 8,265	\$ 205,096	\$ 52,216	\$ 52,216
2601	2017	\$ 205,096	\$ 3,879	\$ 201,217	\$ 26,250	\$ 26,250
2602	2018	\$ 201,217	\$ 3,879	\$ 197,338	\$ 23,453	\$ 23,453
2603	2019	\$ 197,338	\$ 3,879	\$ 193,458	\$ 23,072	\$ 23,072
2604	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2605	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2606	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2607	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2608	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2609	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2610	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2611	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2612	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2613	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2614	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2615	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2616	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2617	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2618	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2619	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2620	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2621	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2622	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2623	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2624	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2625	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2626	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2627	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2628	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2629	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2630	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2631	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2632	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2633	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2634	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2635	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2636	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2637	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2638	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2639	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2640	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2641	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2642	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2643	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2644	2060	\$ -	\$ -	\$ -	\$ -	\$ -
2645						
2646	Project Totals			\$ 124,991	\$ 124,991	

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 50:** Park Lane - Seminole 138 kV Line - upgrade CTs and wavetrap to 1600A at Park Lane to achieve 290 MVA rating

**UID - 50915**

**BYWAY**

**The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.**

Line No.

Details									
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation				
2647	Investment	\$ 32,923	Current Year		2019				
2648	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation		9.82%				
2649	Service Month (1-12)	2							
2650	Useful Life	55	Annual Depreciation Expense (Investment / Useful Life)	\$	599				
2651	CIAC (Yes or No)	No							
2654	2016	\$ 32,923	\$ 653	\$ 32,270	\$ 10,372.68	\$ 10,373			
2655	2017	\$ 32,270	\$ 599	\$ 31,671	\$ 4,119.00	\$ 4,119			
2656	2018	\$ 31,671	\$ 599	\$ 31,073	\$ 3,680.07	\$ 3,680			
2657	2019	\$ 31,073	\$ 599	\$ 30,474	\$ 3,621.28	\$ 3,621			
2658	2020	\$ -	\$ -	\$ -	\$ -	\$ -			
2659	2021	\$ -	\$ -	\$ -	\$ -	\$ -			
2660	2022	\$ -	\$ -	\$ -	\$ -	\$ -			
2661	2023	\$ -	\$ -	\$ -	\$ -	\$ -			
2662	2024	\$ -	\$ -	\$ -	\$ -	\$ -			
2663	2025	\$ -	\$ -	\$ -	\$ -	\$ -			
2664	2026	\$ -	\$ -	\$ -	\$ -	\$ -			
2665	2027	\$ -	\$ -	\$ -	\$ -	\$ -			
2666	2028	\$ -	\$ -	\$ -	\$ -	\$ -			
2667	2029	\$ -	\$ -	\$ -	\$ -	\$ -			
2668	2030	\$ -	\$ -	\$ -	\$ -	\$ -			
2669	2031	\$ -	\$ -	\$ -	\$ -	\$ -			
2670	2032	\$ -	\$ -	\$ -	\$ -	\$ -			
2671	2033	\$ -	\$ -	\$ -	\$ -	\$ -			
2672	2034	\$ -	\$ -	\$ -	\$ -	\$ -			
2673	2035	\$ -	\$ -	\$ -	\$ -	\$ -			
2674	2036	\$ -	\$ -	\$ -	\$ -	\$ -			
2675	2037	\$ -	\$ -	\$ -	\$ -	\$ -			
2676	2038	\$ -	\$ -	\$ -	\$ -	\$ -			
2677	2039	\$ -	\$ -	\$ -	\$ -	\$ -			
2678	2040	\$ -	\$ -	\$ -	\$ -	\$ -			
2679	2041	\$ -	\$ -	\$ -	\$ -	\$ -			
2680	2042	\$ -	\$ -	\$ -	\$ -	\$ -			
2681	2043	\$ -	\$ -	\$ -	\$ -	\$ -			
2682	2044	\$ -	\$ -	\$ -	\$ -	\$ -			
2683	2045	\$ -	\$ -	\$ -	\$ -	\$ -			
2684	2046	\$ -	\$ -	\$ -	\$ -	\$ -			
2685	2047	\$ -	\$ -	\$ -	\$ -	\$ -			
2686	2048	\$ -	\$ -	\$ -	\$ -	\$ -			
2687	2049	\$ -	\$ -	\$ -	\$ -	\$ -			
2688	2050	\$ -	\$ -	\$ -	\$ -	\$ -			
2689	2051	\$ -	\$ -	\$ -	\$ -	\$ -			
2690	2052	\$ -	\$ -	\$ -	\$ -	\$ -			
2691	2053	\$ -	\$ -	\$ -	\$ -	\$ -			
2692	2054	\$ -	\$ -	\$ -	\$ -	\$ -			
2693	2055	\$ -	\$ -	\$ -	\$ -	\$ -			
2694	2056	\$ -	\$ -	\$ -	\$ -	\$ -			
2695	2057	\$ -	\$ -	\$ -	\$ -	\$ -			
2696	2058	\$ -	\$ -	\$ -	\$ -	\$ -			
2697	2059	\$ -	\$ -	\$ -	\$ -	\$ -			
2698	2060	\$ -	\$ -	\$ -	\$ -	\$ -			
2699									
2700	Project Totals			\$	21,793	\$ 21,793			

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 51:** Mathewson Substation - construct 345 kV switching station in Woodring - Cimarron 345 kV Line

**UID - 50458**

**HIGHWAY**

**The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.**

Line

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2701	Investment	\$ 22,921,094	Current Year		2019	
2702	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation			9.82%
2703	Service Month (1-12)	1				
2704	Useful Life	55	Annual Depreciation Expense (Investment / Useful Life)	\$ 416,747		
2705	CIAC (Yes or No)	No				
2706						
2707						
2708	2016	\$ 22,921,094	\$ 425,671	\$ 22,495,423	\$ 2,689,157	\$ 2,689,157
2709	2017	\$ 22,495,423	\$ 412,114	\$ 22,083,309	\$ 2,838,429	\$ 2,838,429
2710	2018	\$ 22,083,309	\$ 416,747	\$ 21,666,562	\$ 2,565,391	\$ 2,565,391
2711	2019	\$ 21,666,562	\$ 416,747	\$ 21,249,814	\$ 2,524,456	\$ 2,524,456
2712	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2713	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2714	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2715	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2716	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2717	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2718	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2719	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2720	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2721	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2722	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2723	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2724	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2725	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2726	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2727	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2728	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2729	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2730	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2731	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2732	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2733	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2734	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2735	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2736	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2737	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2738	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2739	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2740	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2741	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2742	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2743	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2744	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2745	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2746	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2747	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2748	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2749	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2750	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2751	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2752	2060	\$ -	\$ -	\$ -	\$ -	\$ -
2753						
2754	Project Totals				\$ 10,617,433	\$ 10,617,433

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 52:** Mathewson - Cimarron 345 kV Line - construct 16 mi of new 345 kV line & terminal facilities at Cimarron  
**UID - 50456** **HIGHWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

Line No.	Details					
2755	Investment	\$ 27,735,999	Current Year			2019
2756	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation			9.82%
2757	Service Month (1-12)	6				
2758	Useful Life	55	Annual Depreciation Expense (Investment / Useful Life)		\$	504,291
2759	CIAC (Yes or No)	No				
2760	<b>Investment Year</b>	<b>Beginning Balance</b>	<b>Depreciation Expense</b>	<b>Ending Balance</b>	<b>Revenue Requirement</b>	<b>Rev. Req. for SPP Allocation</b>
2761						
2762	2016	\$ 27,735,999	\$ 382,981	\$ 27,353,017	\$ 2,580,696	\$ 2,580,696
2763	2017	\$ 27,353,017	\$ 502,363	\$ 26,850,655	\$ 3,474,979	\$ 3,474,979
2764	2018	\$ 26,850,655	\$ 504,291	\$ 26,346,364	\$ 3,116,903	\$ 3,116,903
2765	2019	\$ 26,346,364	\$ 504,291	\$ 25,842,073	\$ 3,067,370	\$ 3,067,370
2766	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2767	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2768	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2769	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2770	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2771	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2772	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2773	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2774	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2775	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2776	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2777	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2778	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2779	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2780	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2781	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2782	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2783	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2784	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2785	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2786	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2787	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2788	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2789	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2790	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2791	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2792	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2793	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2794	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2795	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2796	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2797	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2798	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2799	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2800	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2801	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2802	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2803	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2804	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2805	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2806	2060	\$ -	\$ -	\$ -	\$ -	\$ -
2807						
2808	Project Totals				\$ 12,239,947	\$ 12,239,947

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 53:** Ahloso (South Ada) - Harden City 138 kV Line - convert 10.12 miles of 69 kV line to 138 kV operation including terminal facilities

**UID - 50764**

**BYWAY**

**The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.**

Line

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2809	Investment	\$ 6,447,435	Current Year		2019	
2810	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation		9.82%	
2811	Service Month (1-12)	5				
2812	Useful Life	55	Annual Depreciation Expense (Investment / Useful Life)	\$ 117,226		
2813	CIAC (Yes or No)	No				
2814						
2815						
2816	2016	\$ 6,447,435	\$ 94,000	\$ 6,353,434	\$ 621,492	\$ 621,492
2817	2017	\$ 6,353,434	\$ 117,226	\$ 6,236,208	\$ 810,375	\$ 810,375
2818	2018	\$ 6,236,208	\$ 117,226	\$ 6,118,982	\$ 724,014	\$ 724,014
2819	2019	\$ 6,118,982	\$ 117,226	\$ 6,001,756	\$ 712,500	\$ 712,500
2820	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2821	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2822	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2823	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2824	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2825	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2826	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2827	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2828	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2829	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2830	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2831	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2832	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2833	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2834	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2835	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2836	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2837	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2838	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2839	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2840	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2841	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2842	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2843	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2844	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2845	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2846	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2847	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2848	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2849	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2850	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2851	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2852	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2853	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2854	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2855	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2856	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2857	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2858	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2859	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2860	2060	\$ -	\$ -	\$ -	\$ -	\$ -
2861						
2862	Project Totals			\$ 2,868,381	\$ 2,868,381	\$ 2,868,381

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 54:** Ahloso (South Ada) - Park Lane 138 kV Line - convert 4.32 miles of 69 kV line to 138 kV operation including terminal facilities

**UID - 50763**

**BYWAY**

**The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.**

Line

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2863	Investment	\$ 8,104,977	Current Year		2019	
2864	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation			9.82%
2865	Service Month (1-12)	6				
2866	Useful Life	55	Annual Depreciation Expense (Investment / Useful Life)	\$ 147,363		
2867	CIAC (Yes or No)	No				
2870	2016	\$ 8,104,977	\$ 65,573	\$ 8,039,404	\$ 441,858	\$ 441,858
2871	2017	\$ 8,039,404	\$ 147,359	\$ 7,892,045	\$ 1,024,474.90	\$ 1,024,475
2872	2018	\$ 7,892,045	\$ 147,363	\$ 7,744,682	\$ 915,314	\$ 915,314
2873	2019	\$ 7,744,682	\$ 147,363	\$ 7,597,318	\$ 900,840	\$ 900,840
2874	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2875	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2876	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2877	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2878	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2879	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2880	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2881	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2882	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2883	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2884	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2885	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2886	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2887	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2888	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2889	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2890	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2891	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2892	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2893	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2894	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2895	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2896	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2897	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2898	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2899	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2900	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2901	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2902	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2903	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2904	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2905	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2906	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2907	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2908	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2909	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2910	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2911	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2912	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2913	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2914	2060	\$ -	\$ -	\$ -	\$ -	\$ -
2915						
2916	Project Totals			\$ 3,282,487	\$ 3,282,487	\$ 3,282,487



**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 55:** Frisco Tap - Harden City 138 kV Line - convert 3.39 miles of 69 kV line to 138 kV operation including terminal facilities

**UID - 50765**

**BYWAY**

**The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.**

Line

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2917	Investment	\$ 2,727,680	Current Year		2019	
2918	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation			9.82%
2919	Service Month (1-12)	10				
2920	Useful Life	55	Annual Depreciation Expense (Investment / Useful Life)	\$		49,594
2921	CIAC (Yes or No)	No				
2922						
2923						
2924	2016	\$ 2,727,680	\$ 8,222	\$ 2,719,458	\$ 69,221.72	\$ 69,222
2925	2017	\$ 2,719,458	\$ 49,511	\$ 2,669,947	\$ 345,731.94	\$ 345,732
2926	2018	\$ 2,669,947	\$ 49,594	\$ 2,620,353	\$ 309,411.41	\$ 309,411
2927	2019	\$ 2,620,353	\$ 49,594	\$ 2,570,759	\$ 304,540.07	\$ 304,540
2928	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2929	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2930	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2931	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2932	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2933	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2934	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2935	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2936	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2937	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2938	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2939	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2940	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2941	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2942	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2943	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2944	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2945	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2946	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2947	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2948	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2949	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2950	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2951	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2952	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2953	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2954	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2955	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2956	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2957	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2958	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2959	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2960	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2961	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2962	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2963	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2964	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2965	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2966	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2967	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2968	2060	\$ -	\$ -	\$ -	\$ -	\$ -
2969						
2970	Project Totals			\$	1,028,905	\$ 1,028,905

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 56:** Frisco Tap - Lula 138 kV Line - convert 3.39 miles of 69 kV line to 138 kV operation including terminal facilities

**UID - 50766**

**BYWAY**

**The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.**

Line

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2971	\$ 6,304,061					2019
2972	2016					9.82%
2973	12					
2974	55					
2975	No					
2976						
2977						
2978	\$ 6,304,061	\$ -	\$ 6,304,061	\$ 64,442	\$ 64,442	
2979	\$ 6,304,061	\$ 114,545	\$ 6,189,516	\$ 801,958	\$ 801,958	
2980	\$ 6,189,516	\$ 114,619	\$ 6,074,896	\$ 716,949	\$ 716,949	
2981	\$ 6,074,896	\$ 114,619	\$ 5,960,277	\$ 705,691	\$ 705,691	
2982	\$ -	\$ -	\$ -	\$ -	\$ -	
2983	\$ -	\$ -	\$ -	\$ -	\$ -	
2984	\$ -	\$ -	\$ -	\$ -	\$ -	
2985	\$ -	\$ -	\$ -	\$ -	\$ -	
2986	\$ -	\$ -	\$ -	\$ -	\$ -	
2987	\$ -	\$ -	\$ -	\$ -	\$ -	
2988	\$ -	\$ -	\$ -	\$ -	\$ -	
2989	\$ -	\$ -	\$ -	\$ -	\$ -	
2990	\$ -	\$ -	\$ -	\$ -	\$ -	
2991	\$ -	\$ -	\$ -	\$ -	\$ -	
2992	\$ -	\$ -	\$ -	\$ -	\$ -	
2993	\$ -	\$ -	\$ -	\$ -	\$ -	
2994	\$ -	\$ -	\$ -	\$ -	\$ -	
2995	\$ -	\$ -	\$ -	\$ -	\$ -	
2996	\$ -	\$ -	\$ -	\$ -	\$ -	
2997	\$ -	\$ -	\$ -	\$ -	\$ -	
2998	\$ -	\$ -	\$ -	\$ -	\$ -	
2999	\$ -	\$ -	\$ -	\$ -	\$ -	
3000	\$ -	\$ -	\$ -	\$ -	\$ -	
3001	\$ -	\$ -	\$ -	\$ -	\$ -	
3002	\$ -	\$ -	\$ -	\$ -	\$ -	
3003	\$ -	\$ -	\$ -	\$ -	\$ -	
3004	\$ -	\$ -	\$ -	\$ -	\$ -	
3005	\$ -	\$ -	\$ -	\$ -	\$ -	
3006	\$ -	\$ -	\$ -	\$ -	\$ -	
3007	\$ -	\$ -	\$ -	\$ -	\$ -	
3008	\$ -	\$ -	\$ -	\$ -	\$ -	
3009	\$ -	\$ -	\$ -	\$ -	\$ -	
3010	\$ -	\$ -	\$ -	\$ -	\$ -	
3011	\$ -	\$ -	\$ -	\$ -	\$ -	
3012	\$ -	\$ -	\$ -	\$ -	\$ -	
3013	\$ -	\$ -	\$ -	\$ -	\$ -	
3014	\$ -	\$ -	\$ -	\$ -	\$ -	
3015	\$ -	\$ -	\$ -	\$ -	\$ -	
3016	\$ -	\$ -	\$ -	\$ -	\$ -	
3017	\$ -	\$ -	\$ -	\$ -	\$ -	
3018	\$ -	\$ -	\$ -	\$ -	\$ -	
3019	\$ -	\$ -	\$ -	\$ -	\$ -	
3020	\$ -	\$ -	\$ -	\$ -	\$ -	
3021	\$ -	\$ -	\$ -	\$ -	\$ -	
3022	\$ -	\$ -	\$ -	\$ -	\$ -	
3023	\$ -	\$ -	\$ -	\$ -	\$ -	
3024	Project Totals			\$ 2,289,040	\$ 2,289,040	

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 57:** Roman Nose - AEP Darlington 138 kV Line - construct 13.2 miles of new 138 kV line and associated terminal facilities at Roman Nose

**UID - 51117**

**BYWAY**

**The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.**

Line

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3025	Investment	\$ 11,537,262	Current Year		2019	
3026	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation		9.82%	
3027	Service Month (1-12)	12				
3028	Useful Life	55	Annual Depreciation Expense (Investment / Useful Life)	\$ 209,768		
3029	CIAC (Yes or No)	No				
3030						
3031						
3032	2016	\$ 11,537,262	\$ -	\$ 11,537,262	\$ 122,235	\$ 122,235
3033	2017	\$ 11,537,262	\$ 209,412	\$ 11,327,851	\$ 1,466,136	\$ 1,466,136
3034	2018	\$ 11,327,851	\$ 209,768	\$ 11,118,082	\$ 1,312,133	\$ 1,312,133
3035	2019	\$ 11,118,082	\$ 209,768	\$ 10,908,314	\$ 1,291,529	\$ 1,291,529
3036	2020	\$ -	\$ -	\$ -	\$ -	\$ -
3037	2021	\$ -	\$ -	\$ -	\$ -	\$ -
3038	2022	\$ -	\$ -	\$ -	\$ -	\$ -
3039	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3040	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3041	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3042	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3043	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3044	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3045	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3046	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3047	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3048	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3049	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3050	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3051	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3052	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3053	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3054	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3055	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3056	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3057	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3058	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3059	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3060	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3061	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3062	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3063	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3064	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3065	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3066	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3067	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3068	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3069	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3070	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3071	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3072	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3073	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3074	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3075	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3076	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3077						
3078	Project Totals			\$ 4,192,034	\$ 4,192,034	\$ 4,192,034

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 58:** Warner Substation - install new 69 kV substation

**UID - 51220**

**100% ZONAL**

**The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.**

Line

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3079	Investment	\$ 2,226,773	Current Year		2019	
3080	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation			9.82%
3081	Service Month (1-12)	6				
3082	Useful Life	55	Annual Depreciation Expense (Investment / Useful Life)	\$ 40,487		
3083	CIAC (Yes or No)	No				
3084						
3085						
3086	2016	\$ 2,226,773	\$ 29,826	\$ 2,196,948	\$ 200,978	\$ 200,978
3087	2017	\$ 2,196,948	\$ 40,459	\$ 2,156,489	\$ 279,979	\$ 279,979
3088	2018	\$ 2,156,489	\$ 40,487	\$ 2,116,002	\$ 250,317	\$ 250,317
3089	2019	\$ 2,116,002	\$ 40,487	\$ 2,075,515	\$ 246,341	\$ 246,341
3090	2020	\$ -	\$ -	\$ -	\$ -	\$ -
3091	2021	\$ -	\$ -	\$ -	\$ -	\$ -
3092	2022	\$ -	\$ -	\$ -	\$ -	\$ -
3093	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3094	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3095	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3096	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3097	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3098	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3099	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3100	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3101	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3102	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3103	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3104	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3105	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3106	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3107	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3108	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3109	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3110	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3111	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3112	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3113	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3114	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3115	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3116	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3117	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3118	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3119	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3120	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3121	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3122	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3123	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3124	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3125	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3126	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3127	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3128	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3129	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3130	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3131						
3132	Project Totals			\$ 977,615	\$ 977,615	\$ 977,615

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 59:** Tryon (SW Station) - Warwick Tap 138 kV Line - Construct 13 miles of new 138 kV line & new 138 kV SW Station Substation

UID - 50805

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3133	Investment	\$ 11,120,601	Current Year		2019	
3134	Service Year (yyyy)	2017	NPCC w/o incentives, less depreciation		9.82%	
3135	Service Month (1-12)	10				
3136	Useful Life	55	Annual Depreciation Expense (Investment / Useful Life)		\$ 202,193	
3137	CIAC (Yes or No)	No				
3138						
3139						
3140	2017	\$ 11,120,601	\$ 30,678	\$ 11,089,923	\$ 310,218	\$ 310,218
3141	2018	\$ 11,089,923	\$ 202,193	\$ 10,887,730	\$ 1,281,559	\$ 1,281,559
3142	2019	\$ 10,887,730	\$ 202,193	\$ 10,685,537	\$ 1,261,699	\$ 1,261,699
3143	2020	\$ -	\$ -	\$ -	\$ -	\$ -
3144	2021	\$ -	\$ -	\$ -	\$ -	\$ -
3145	2022	\$ -	\$ -	\$ -	\$ -	\$ -
3146	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3147	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3148	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3149	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3150	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3151	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3152	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3153	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3154	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3155	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3156	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3157	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3158	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3159	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3160	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3161	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3162	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3163	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3164	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3165	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3166	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3167	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3168	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3169	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3170	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3171	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3172	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3173	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3174	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3175	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3176	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3177	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3178	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3179	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3180	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3181	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3182	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3183	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3184	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3185						
3186	Project Totals			\$ 2,853,476	\$ 2,853,476	

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 60:** Gracemont - AEP Chisholm 345 kV Line - Construct 30 miles of new 345 kV line to interconnect with AEP & associated terminal facilities at Gracemont.  
**UID - 50419** **HIGHWAY**

**The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.**

Line

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3187	Investment	\$ 34,965,886	Current Year		2019	
3188	Service Year (yyyy)	2017	NPCC w/o incentives, less depreciation		9.82%	
3189	Service Month (1-12)	11				
3190	Useful Life	55	Annual Depreciation Expense (Investment / Useful Life)	\$ 635,743		
3191	CIAC (Yes or No)	No				
3194	2017	\$ 34,965,886	\$ 51,590	\$ 34,914,296	\$ 678,374	\$ 678,374
3195	2018	\$ 34,914,296	\$ 635,743	\$ 34,278,553	\$ 4,033,943	\$ 4,033,943
3196	2019	\$ 34,278,553	\$ 635,743	\$ 33,642,809	\$ 3,971,498	\$ 3,971,498
3197	2020	\$ -	\$ -	\$ -	\$ -	\$ -
3198	2021	\$ -	\$ -	\$ -	\$ -	\$ -
3199	2022	\$ -	\$ -	\$ -	\$ -	\$ -
3200	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3201	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3202	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3203	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3204	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3205	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3206	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3207	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3208	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3209	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3210	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3211	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3212	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3213	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3214	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3215	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3216	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3217	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3218	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3219	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3220	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3221	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3222	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3223	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3224	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3225	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3226	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3227	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3228	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3229	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3230	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3231	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3232	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3233	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3234	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3235	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3236	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3237	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3238	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3239						
3240	Project Totals			\$ 8,683,815	\$ 8,683,815	\$ 8,683,815

# OKLAHOMA GAS AND ELECTRIC COMPANY

## Worksheet G

**Project 61:** Cimarron - Draper 345 kV Line - upgrade CTs and wavetrapp at both substations

UID - 51139

HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3241	Investment	\$ 1,121,449	Current Year		2019	
3242	Service Year (yyyy)	2017	NPCC w/o incentives, less depreciation		9.82%	
3243	Service Month (1-12)	12				
3244	Useful Life	55	Annual Depreciation Expense (Investment / Useful Life)	\$ 20,390		
3245	CIAC (Yes or No)	No				
3246	2017	\$ 1,121,449	\$ -	\$ 1,121,449	\$ 9,179.44	\$ 9,179
3247	2018	\$ 1,121,449	\$ 20,390	\$ 1,101,059	\$ 129,541.82	\$ 129,542
3248	2019	\$ 1,101,059	\$ 20,390	\$ 1,080,669	\$ 127,539.03	\$ 127,539
3249	2020	\$ -	\$ -	\$ -	\$ -	\$ -
3250	2021	\$ -	\$ -	\$ -	\$ -	\$ -
3251	2022	\$ -	\$ -	\$ -	\$ -	\$ -
3252	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3253	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3254	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3255	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3256	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3257	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3258	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3259	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3260	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3261	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3262	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3263	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3264	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3265	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3266	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3267	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3268	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3269	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3270	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3271	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3272	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3273	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3274	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3275	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3276	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3277	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3278	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3279	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3280	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3281	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3282	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3283	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3284	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3285	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3286	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3287	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3288	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3289	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3290	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3291						
3292						
3293						
3294	Project Totals			\$ 266,260	\$ 266,260	\$ 266,260

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 62:** Mathewson - Tatonga 345 kV Line - construct 61 mi of new 345 kV line & associated terminal facilities

**UID - 50421**

**HIGHWAY**

**The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.**

Line

Details						
Line No.	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3295	Investment	\$ 58,539,152				2019
3296	Service Year (yyyy)	2018				9.82%
3297	Service Month (1-12)	2				
3298	Useful Life	55	Annual Depreciation Expense (Investment / Useful Life)		\$ 1,064,348	
3299	CIAC (Yes or No)	No				
3300						
3301						
3302	2018	\$ 58,539,152	\$ 886,957	\$ 57,652,195	\$ 6,121,444	\$ 6,121,444
3303	2019	\$ 57,652,195	\$ 1,064,348	\$ 56,587,847	\$ 6,674,906	\$ 6,674,906
3304	2020	\$ -	\$ -	\$ -	\$ -	\$ -
3305	2021	\$ -	\$ -	\$ -	\$ -	\$ -
3306	2022	\$ -	\$ -	\$ -	\$ -	\$ -
3307	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3308	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3309	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3310	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3311	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3312	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3313	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3314	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3315	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3316	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3317	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3318	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3319	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3320	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3321	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3322	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3323	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3324	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3325	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3326	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3327	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3328	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3329	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3330	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3331	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3332	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3333	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3334	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3335	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3336	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3337	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3338	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3339	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3340	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3341	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3342	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3343	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3344	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3345	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3346	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3347						
3348	Project Totals				\$ 12,796,350	\$ 12,796,350



**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 63:** Tatonga - Woodward District EHV 345 kV Line - construct 49 miles of new 345 kV line and associated terminal facilities

**UID - 50420**

**100% ZONAL**

**The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.**

Line

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3349	Investment	\$ 48,678,169	Current Year		2019	
3350	Service Year (yyyy)	2018	NPCC w/o incentives, less depreciation		9.82%	
3351	Service Month (1-12)	1				
3352	Useful Life	55	Annual Depreciation Expense (Investment / Useful Life)	\$ 885,058		
3353	CIAC (Yes or No)	No				
3356	2018	\$ 48,678,169	\$ 811,303	\$ 47,866,866	\$ 5,552,823	\$ 5,552,823
3357	2019	\$ 47,866,866	\$ 885,058	\$ 46,981,808	\$ 5,543,266	\$ 5,543,266
3358	2020	\$ -	\$ -	\$ -	\$ -	\$ -
3359	2021	\$ -	\$ -	\$ -	\$ -	\$ -
3360	2022	\$ -	\$ -	\$ -	\$ -	\$ -
3361	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3362	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3363	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3364	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3365	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3366	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3367	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3368	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3369	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3370	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3371	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3372	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3373	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3374	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3375	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3376	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3377	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3378	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3379	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3380	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3381	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3382	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3383	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3384	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3385	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3386	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3387	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3388	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3389	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3390	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3391	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3392	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3393	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3394	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3395	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3396	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3397	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3398	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3399	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3400	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3401						
3402	Project Totals			\$ 11,096,089	\$ 11,096,089	

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 64:** Knipe - Tryon (SW Station) 138 kV Line - construct 5 miles of new 138 kV line and associated terminal facilities

**UID - 50807**

**BYWAY**

**The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.**

Line

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3403	Investment	\$ 9,261,371	Current Year		2019	
3404	Service Year (yyyy)	2018	NPCC w/o incentives, less depreciation		9.82%	
3405	Service Month (1-12)	5				
3406	Useful Life	55	Annual Depreciation Expense (Investment / Useful Life)	\$ 168,389		
3407	CIAC (Yes or No)	No				
3410	2018	\$ 9,261,371	\$ 98,227	\$ 9,163,144	\$ 703,078	\$ 703,078
3411	2019	\$ 9,163,144	\$ 168,389	\$ 8,994,756	\$ 1,060,159	\$ 1,060,159
3412	2020	\$ -	\$ -	\$ -	\$ -	\$ -
3413	2021	\$ -	\$ -	\$ -	\$ -	\$ -
3414	2022	\$ -	\$ -	\$ -	\$ -	\$ -
3415	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3416	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3417	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3418	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3419	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3420	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3421	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3422	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3423	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3424	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3425	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3426	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3427	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3428	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3429	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3430	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3431	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3432	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3433	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3434	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3435	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3436	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3437	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3438	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3439	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3440	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3441	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3442	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3443	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3444	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3445	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3446	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3447	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3448	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3449	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3450	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3451	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3452	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3453	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3454	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3455	Project Totals			\$ 1,763,237	\$ 1,763,237	\$ 1,763,237

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 65:** Ft. Smith Substation - install new 500 / 161 kV transformer #3 and associated 500 kV facilities and convert 161 kV section to breaker and half configuration  
**UID - 50168** **MW MILE**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3457	Investment	\$ 22,582,735	Current Year		2019	
3458	Service Year (yyyy)	2018	NPCC w/o incentives, less depreciation		9.82%	
3459	Service Month (1-12)	5				
3460	Useful Life	55	Annual Depreciation Expense (Investment / Useful Life)	\$ 410,595		
3461	CIAC (Yes or No)	No				
3462						
3463						
3464	2018	\$ 22,582,735	\$ 239,514	\$ 22,343,221	\$ 1,714,371	\$ 1,714,371
3465	2019	\$ 22,343,221	\$ 410,595	\$ 21,932,626	\$ 2,585,071	\$ 2,585,071
3466	2020	\$ -	\$ -	\$ -	\$ -	\$ -
3467	2021	\$ -	\$ -	\$ -	\$ -	\$ -
3468	2022	\$ -	\$ -	\$ -	\$ -	\$ -
3469	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3470	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3471	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3472	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3473	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3474	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3475	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3476	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3477	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3478	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3479	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3480	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3481	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3482	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3483	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3484	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3485	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3486	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3487	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3488	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3489	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3490	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3491	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3492	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3493	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3494	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3495	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3496	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3497	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3498	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3499	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3500	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3501	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3502	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3503	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3504	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3505	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3506	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3507	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3508	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3509						
3510	Project Totals			\$ 4,299,442	\$ 4,299,442	

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 66:** Linwood - Tryon (SW Station) 138 kV Line - construct 18 miles of new 138 kV line & associated terminal facilities

**UID - 50806**

**BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3511	Investment	\$ 7,897,782	Current Year		2019	
3512	Service Year (yyyy)	2018	NPCC w/o incentives, less depreciation		9.82%	
3513	Service Month (1-12)	5				
3514	Useful Life	55	Annual Depreciation Expense (Investment / Useful Life)	\$ 143,596		
3515	CIAC (Yes or No)	No				
3516	2018	\$ 7,897,782	\$ 83,764	\$ 7,814,018	\$ 599,561	\$ 599,561
3517	2019	\$ 7,814,018	\$ 143,596	\$ 7,670,422	\$ 904,068	\$ 904,068
3518	2020	\$ -	\$ -	\$ -	\$ -	\$ -
3519	2021	\$ -	\$ -	\$ -	\$ -	\$ -
3520	2022	\$ -	\$ -	\$ -	\$ -	\$ -
3521	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3522	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3523	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3524	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3525	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3526	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3527	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3528	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3529	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3530	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3531	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3532	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3533	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3534	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3535	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3536	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3537	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3538	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3539	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3540	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3541	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3542	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3543	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3544	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3545	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3546	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3547	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3548	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3549	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3550	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3551	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3552	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3553	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3554	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3555	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3556	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3557	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3558	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3559	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3560	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3561						
3562						
3563						
3564	Project Totals			\$ 1,503,629	\$ 1,503,629	

Worksheet G

Project 67: Muskogee Substation - replace wavetrapp on 161 kV Muskogee - Hancock Line for 234 MVA emergency rating

UID - 51826

HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details						
1	Investment	\$	55,884	Current Year			2019
2	Service Year (yyyy)		2018	NPCC w/o incentives, less depreciation			9.82%
3	Service Month (1-12)		7				
4	Useful Life		55	Annual Depreciation Expense (Investment / Useful Life)		\$	1,016
5	CIAC (Yes or No)		No				
6							
7	<b>Investment Year</b>		<b>Beginning Balance</b>	<b>Depreciation Expense</b>	<b>Ending Balance</b>	<b>Revenue Requirement</b>	<b>Rev. Req. for SPP Allocation</b>
8	2018	\$	55,884	\$ 423	\$ 55,461	\$ 3,168	\$ 3,168
9	2019	\$	55,461	\$ 1,016	\$ 54,445	\$ 6,414	\$ 6,414
10	2020	\$	-	\$ -	\$ -	\$ -	\$ -
11	2021	\$	-	\$ -	\$ -	\$ -	\$ -
12	2022	\$	-	\$ -	\$ -	\$ -	\$ -
13	2023	\$	-	\$ -	\$ -	\$ -	\$ -
14	2024	\$	-	\$ -	\$ -	\$ -	\$ -
15	2025	\$	-	\$ -	\$ -	\$ -	\$ -
16	2026	\$	-	\$ -	\$ -	\$ -	\$ -
17	2027	\$	-	\$ -	\$ -	\$ -	\$ -
18	2028	\$	-	\$ -	\$ -	\$ -	\$ -
19	2029	\$	-	\$ -	\$ -	\$ -	\$ -
20	2030	\$	-	\$ -	\$ -	\$ -	\$ -
21	2031	\$	-	\$ -	\$ -	\$ -	\$ -
22	2032	\$	-	\$ -	\$ -	\$ -	\$ -
23	2033	\$	-	\$ -	\$ -	\$ -	\$ -
24	2034	\$	-	\$ -	\$ -	\$ -	\$ -
25	2035	\$	-	\$ -	\$ -	\$ -	\$ -
26	2036	\$	-	\$ -	\$ -	\$ -	\$ -
27	2037	\$	-	\$ -	\$ -	\$ -	\$ -
28	2038	\$	-	\$ -	\$ -	\$ -	\$ -
29	2039	\$	-	\$ -	\$ -	\$ -	\$ -
30	2040	\$	-	\$ -	\$ -	\$ -	\$ -
31	2041	\$	-	\$ -	\$ -	\$ -	\$ -
32	2042	\$	-	\$ -	\$ -	\$ -	\$ -
33	2043	\$	-	\$ -	\$ -	\$ -	\$ -
34	2044	\$	-	\$ -	\$ -	\$ -	\$ -
35	2045	\$	-	\$ -	\$ -	\$ -	\$ -
36	2046	\$	-	\$ -	\$ -	\$ -	\$ -
37	2047	\$	-	\$ -	\$ -	\$ -	\$ -
38	2048	\$	-	\$ -	\$ -	\$ -	\$ -
39	2049	\$	-	\$ -	\$ -	\$ -	\$ -
40	2050	\$	-	\$ -	\$ -	\$ -	\$ -
41	2051	\$	-	\$ -	\$ -	\$ -	\$ -
42	2052	\$	-	\$ -	\$ -	\$ -	\$ -
43	2053	\$	-	\$ -	\$ -	\$ -	\$ -
44	2054	\$	-	\$ -	\$ -	\$ -	\$ -
45	2055	\$	-	\$ -	\$ -	\$ -	\$ -
46	2056	\$	-	\$ -	\$ -	\$ -	\$ -
47	2057	\$	-	\$ -	\$ -	\$ -	\$ -
48	2058	\$	-	\$ -	\$ -	\$ -	\$ -
49	2059	\$	-	\$ -	\$ -	\$ -	\$ -
50	2060	\$	-	\$ -	\$ -	\$ -	\$ -
51	2061	\$	-	\$ -	\$ -	\$ -	\$ -
52	2062	\$	-	\$ -	\$ -	\$ -	\$ -
53							
54	Project Totals				\$	9,582	\$ 9,582

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 68:** Lane Substation - Construct new 138 kV substation & 1.5 miles of new 138 kV line to Knobhill including terminal facilities

**UID - 50758**

**BYWAY**

**The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.**

Line

Line No.	Details					
3565	Investment	\$ 4,341,964	Current Year			2019
3566	Service Year (yyyy)	2018	NPCC w/o incentives, less depreciation			9.82%
3567	Service Month (1-12)	8				
3568	Useful Life	55	Annual Depreciation Expense (Investment / Useful Life)		\$	78,945
3569	CIAC (Yes or No)	No				
3570	<b>Investment Year</b>	<b>Beginning Balance</b>	<b>Depreciation Expense</b>	<b>Ending Balance</b>	<b>Revenue Requirement</b>	<b>Rev. Req. for SPP Allocation</b>
3571						
3572	2018	\$ 4,341,964	\$ 26,315	\$ 4,315,649	\$ 204,232	\$ 204,232
3573	2019	\$ 4,315,649	\$ 78,945	\$ 4,236,704	\$ 498,968	\$ 498,968
3574	2020	\$ -	\$ -	\$ -	\$ -	\$ -
3575	2021	\$ -	\$ -	\$ -	\$ -	\$ -
3576	2022	\$ -	\$ -	\$ -	\$ -	\$ -
3577	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3578	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3579	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3580	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3581	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3582	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3583	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3584	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3585	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3586	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3587	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3588	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3589	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3590	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3591	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3592	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3593	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3594	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3595	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3596	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3597	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3598	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3599	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3600	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3601	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3602	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3603	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3604	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3605	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3606	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3607	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3608	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3609	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3610	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3611	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3612	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3613	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3614	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3615	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3616	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3617						
3618	Project Totals				\$ 703,200	\$ 703,200

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 69:** Lula Substation - upgrade terminal equipment to increase the rating of the 138 kV Lula - Tupelo Tap substation

**UID - 51774**

**BYWAY**

**The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.**

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
55	Investment	\$ 135,000	Current Year		2019	
56	Service Year (yyyy)	2018	NPCC w/o incentives, less depreciation		9.82%	
57	Service Month (1-12)	8				
58	Useful Life	55	Annual Depreciation Expense (Investment / Useful Life)	\$ 2,455		
59	CIAC (Yes or No)	No				
60						
61						
62	2018	\$ 135,000	\$ 818	\$ 134,182	\$ 6,350	\$ 6,350
63	2019	\$ 134,182	\$ 2,455	\$ 131,727	\$ 15,514	\$ 15,514
64	2020	\$ -	\$ -	\$ -	\$ -	\$ -
65	2021	\$ -	\$ -	\$ -	\$ -	\$ -
66	2022	\$ -	\$ -	\$ -	\$ -	\$ -
67	2023	\$ -	\$ -	\$ -	\$ -	\$ -
68	2024	\$ -	\$ -	\$ -	\$ -	\$ -
69	2025	\$ -	\$ -	\$ -	\$ -	\$ -
70	2026	\$ -	\$ -	\$ -	\$ -	\$ -
71	2027	\$ -	\$ -	\$ -	\$ -	\$ -
72	2028	\$ -	\$ -	\$ -	\$ -	\$ -
73	2029	\$ -	\$ -	\$ -	\$ -	\$ -
74	2030	\$ -	\$ -	\$ -	\$ -	\$ -
75	2031	\$ -	\$ -	\$ -	\$ -	\$ -
76	2032	\$ -	\$ -	\$ -	\$ -	\$ -
77	2033	\$ -	\$ -	\$ -	\$ -	\$ -
78	2034	\$ -	\$ -	\$ -	\$ -	\$ -
79	2035	\$ -	\$ -	\$ -	\$ -	\$ -
80	2036	\$ -	\$ -	\$ -	\$ -	\$ -
81	2037	\$ -	\$ -	\$ -	\$ -	\$ -
82	2038	\$ -	\$ -	\$ -	\$ -	\$ -
83	2039	\$ -	\$ -	\$ -	\$ -	\$ -
84	2040	\$ -	\$ -	\$ -	\$ -	\$ -
85	2041	\$ -	\$ -	\$ -	\$ -	\$ -
86	2042	\$ -	\$ -	\$ -	\$ -	\$ -
87	2043	\$ -	\$ -	\$ -	\$ -	\$ -
88	2044	\$ -	\$ -	\$ -	\$ -	\$ -
89	2045	\$ -	\$ -	\$ -	\$ -	\$ -
90	2046	\$ -	\$ -	\$ -	\$ -	\$ -
91	2047	\$ -	\$ -	\$ -	\$ -	\$ -
92	2048	\$ -	\$ -	\$ -	\$ -	\$ -
93	2049	\$ -	\$ -	\$ -	\$ -	\$ -
94	2050	\$ -	\$ -	\$ -	\$ -	\$ -
95	2051	\$ -	\$ -	\$ -	\$ -	\$ -
96	2052	\$ -	\$ -	\$ -	\$ -	\$ -
97	2053	\$ -	\$ -	\$ -	\$ -	\$ -
98	2054	\$ -	\$ -	\$ -	\$ -	\$ -
99	2055	\$ -	\$ -	\$ -	\$ -	\$ -
100	2056	\$ -	\$ -	\$ -	\$ -	\$ -
101	2057	\$ -	\$ -	\$ -	\$ -	\$ -
102	2058	\$ -	\$ -	\$ -	\$ -	\$ -
103	2059	\$ -	\$ -	\$ -	\$ -	\$ -
104	2060	\$ -	\$ -	\$ -	\$ -	\$ -
105	2061	\$ -	\$ -	\$ -	\$ -	\$ -
106	2062	\$ -	\$ -	\$ -	\$ -	\$ -
107						
108	Project Totals			\$ 21,864	\$ 21,864	

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 70:** Lincoln County Substation - install new 138 kV line terminal for the 138 kV WFEC Meeker to OG&E Lincoln County Line

UID - 51444

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3619	Investment	\$ 750,000	Current Year		2019	
3620	Service Year (yyyy)	2018	NPCC w/o incentives, less depreciation		9.82%	
3621	Service Month (1-12)	8				
3622	Useful Life	55	Annual Depreciation Expense (Investment / Useful Life)	\$	13,636	
3623	CIAC (Yes or No)	No				
3624						
3625						
3626	2018	\$ 750,000	\$ 4,545	\$ 745,455	\$ 35,278	\$ 35,278
3627	2019	\$ 745,455	\$ 13,636	\$ 731,818	\$ 86,188	\$ 86,188
3628	2020	\$ -	\$ -	\$ -	\$ -	\$ -
3629	2021	\$ -	\$ -	\$ -	\$ -	\$ -
3630	2022	\$ -	\$ -	\$ -	\$ -	\$ -
3631	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3632	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3633	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3634	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3635	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3636	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3637	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3638	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3639	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3640	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3641	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3642	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3643	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3644	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3645	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3646	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3647	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3648	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3649	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3650	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3651	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3652	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3653	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3654	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3655	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3656	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3657	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3658	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3659	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3660	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3661	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3662	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3663	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3664	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3665	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3666	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3667	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3668	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3669	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3670	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3671						
3672	Project Totals			\$	121,466	\$ 121,466



# OKLAHOMA GAS AND ELECTRIC COMPANY

## Worksheet G

**Project 71:** Arcadia - Redbud 345 kV Line - install 3rd line between substations

UID - 11343

HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3619	Investment	\$ 18,000,000	Current Year		2019	
3620	Service Year (yyyy)	2019	NPCC w/o incentives, less depreciation		9.82%	
3621	Service Month (1-12)	6				
3622	Useful Life	55	Annual Depreciation Expense (Investment / Useful Life)	\$ 327,273		
3623	CIAC (Yes or No)	No				
3624						
3625						
3626	2019	\$ 18,000,000	\$ 163,636	\$ 17,836,364	\$ 1,193,649	\$ 1,193,649
3627	2020	\$ -	\$ -	\$ -	\$ -	\$ -
3628	2021	\$ -	\$ -	\$ -	\$ -	\$ -
3629	2022	\$ -	\$ -	\$ -	\$ -	\$ -
3630	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3631	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3632	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3633	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3634	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3635	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3636	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3637	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3638	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3639	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3640	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3641	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3642	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3643	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3644	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3645	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3646	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3647	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3648	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3649	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3650	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3651	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3652	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3653	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3654	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3655	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3656	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3657	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3658	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3659	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3660	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3661	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3662	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3663	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3664	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3665	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3666	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3667	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3668	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3669	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3670	2063	\$ -	\$ -	\$ -	\$ -	\$ -
3671						
3672	Project Totals			\$ 1,193,649	\$ 1,193,649	

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 72:** Degrasse Substation 345 kV - install new 345 kV substation in the 345 kV Woodward EHV to Thistle Line  
**UID - 51528** **HIGHWAY**

**The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.**

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3673	Investment	\$ 7,700,661	Current Year		2019	
3674	Service Year (yyyy)	2019	NPCC w/o incentives, less depreciation		9.82%	
3675	Service Month (1-12)	6				
3676	Useful Life	55	Annual Depreciation Expense (Investment / Useful Life)	\$ 140,012		
3677	CIAC (Yes or No)	No				
3678						
3679						
3680	2019	\$ 7,700,661	\$ 70,006	\$ 7,630,655	\$ 510,660	\$ 510,660
3681	2020	\$ -	\$ -	\$ -	\$ -	\$ -
3682	2021	\$ -	\$ -	\$ -	\$ -	\$ -
3683	2022	\$ -	\$ -	\$ -	\$ -	\$ -
3684	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3685	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3686	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3687	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3688	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3689	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3690	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3691	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3692	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3693	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3694	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3695	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3696	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3697	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3698	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3699	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3700	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3701	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3702	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3703	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3704	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3705	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3706	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3707	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3708	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3709	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3710	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3711	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3712	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3713	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3714	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3715	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3716	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3717	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3718	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3719	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3720	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3721	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3722	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3723	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3724	2063	\$ -	\$ -	\$ -	\$ -	\$ -
3725						
3726	Project Totals			\$ 510,660	\$ 510,660	

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 73:** Degrasse Substation 138 kV - install 345 / 138 kV transformer and associated 138 kV facilities in substation

**UID - 51529**

**HIGHWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3727	Investment	\$ 3,600,000	Current Year		2019	
3728	Service Year (yyyy)	2019	NPCC w/o incentives, less depreciation		9.82%	
3729	Service Month (1-12)	6				
3730	Useful Life	55	Annual Depreciation Expense (Investment / Useful Life)	\$ 65,455		
3731	CIAC (Yes or No)	No				
3732						
3733						
3734	2019	\$ 3,600,000	\$ 32,727	\$ 3,567,273	\$ 238,730	\$ 238,730
3735	2020	\$ -	\$ -	\$ -	\$ -	\$ -
3736	2021	\$ -	\$ -	\$ -	\$ -	\$ -
3737	2022	\$ -	\$ -	\$ -	\$ -	\$ -
3738	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3739	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3740	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3741	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3742	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3743	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3744	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3745	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3746	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3747	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3748	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3749	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3750	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3751	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3752	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3753	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3754	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3755	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3756	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3757	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3758	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3759	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3760	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3761	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3762	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3763	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3764	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3765	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3766	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3767	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3768	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3769	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3770	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3771	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3772	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3773	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3774	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3775	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3776	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3777	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3778	2063	\$ -	\$ -	\$ -	\$ -	\$ -
3779						
3780	Project Totals			\$ 238,730	\$ 238,730	

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 74:** DeGrasse - Knob Hill 138 kV line - install new 138 kV line connect substations

**UID - 51530**

**BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3781	Investment	\$ 8,383,000	Current Year		2019	
3782	Service Year (yyyy)	2019	NPCC w/o incentives, less depreciation		9.82%	
3783	Service Month (1-12)	6				
3784	Useful Life	55	Annual Depreciation Expense (Investment / Useful Life)	\$ 152,418		
3785	CIAC (Yes or No)	No				
3786						
3787						
3788	2019	\$ 8,383,000	\$ 76,209	\$ 8,306,791	\$ 555,909	\$ 555,909
3789	2020	\$ -	\$ -	\$ -	\$ -	\$ -
3790	2021	\$ -	\$ -	\$ -	\$ -	\$ -
3791	2022	\$ -	\$ -	\$ -	\$ -	\$ -
3792	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3793	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3794	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3795	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3796	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3797	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3798	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3799	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3800	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3801	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3802	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3803	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3804	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3805	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3806	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3807	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3808	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3809	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3810	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3811	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3812	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3813	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3814	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3815	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3816	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3817	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3818	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3819	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3820	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3821	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3822	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3823	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3824	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3825	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3826	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3827	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3828	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3829	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3830	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3831	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3832	2063	\$ -	\$ -	\$ -	\$ -	\$ -
3833						
3834	Project Totals			\$ 555,909	\$ 555,909	

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 75:**

**UID -**

**BYWAY**

**The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.**

Line No.

Details					
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
Investment	\$ -	Current Year		2019	
Service Year (yyyy)	2019	NPCC w/o incentives, less depreciation			9.82%
Service Month (1-12)	12				
Useful Life	55	Annual Depreciation Expense (Investment / Useful Life)		\$ -	
CIAC (Yes or No)	No				
2019	\$ -	\$ -	\$ -	\$ -	\$ -
2020	\$ -	\$ -	\$ -	\$ -	\$ -
2021	\$ -	\$ -	\$ -	\$ -	\$ -
2022	\$ -	\$ -	\$ -	\$ -	\$ -
2023	\$ -	\$ -	\$ -	\$ -	\$ -
2024	\$ -	\$ -	\$ -	\$ -	\$ -
2025	\$ -	\$ -	\$ -	\$ -	\$ -
2026	\$ -	\$ -	\$ -	\$ -	\$ -
2027	\$ -	\$ -	\$ -	\$ -	\$ -
2028	\$ -	\$ -	\$ -	\$ -	\$ -
2029	\$ -	\$ -	\$ -	\$ -	\$ -
2030	\$ -	\$ -	\$ -	\$ -	\$ -
2031	\$ -	\$ -	\$ -	\$ -	\$ -
2032	\$ -	\$ -	\$ -	\$ -	\$ -
2033	\$ -	\$ -	\$ -	\$ -	\$ -
2034	\$ -	\$ -	\$ -	\$ -	\$ -
2035	\$ -	\$ -	\$ -	\$ -	\$ -
2036	\$ -	\$ -	\$ -	\$ -	\$ -
2037	\$ -	\$ -	\$ -	\$ -	\$ -
2038	\$ -	\$ -	\$ -	\$ -	\$ -
2039	\$ -	\$ -	\$ -	\$ -	\$ -
2040	\$ -	\$ -	\$ -	\$ -	\$ -
2041	\$ -	\$ -	\$ -	\$ -	\$ -
2042	\$ -	\$ -	\$ -	\$ -	\$ -
2043	\$ -	\$ -	\$ -	\$ -	\$ -
2044	\$ -	\$ -	\$ -	\$ -	\$ -
2045	\$ -	\$ -	\$ -	\$ -	\$ -
2046	\$ -	\$ -	\$ -	\$ -	\$ -
2047	\$ -	\$ -	\$ -	\$ -	\$ -
2048	\$ -	\$ -	\$ -	\$ -	\$ -
2049	\$ -	\$ -	\$ -	\$ -	\$ -
2050	\$ -	\$ -	\$ -	\$ -	\$ -
2051	\$ -	\$ -	\$ -	\$ -	\$ -
2052	\$ -	\$ -	\$ -	\$ -	\$ -
2053	\$ -	\$ -	\$ -	\$ -	\$ -
2054	\$ -	\$ -	\$ -	\$ -	\$ -
2055	\$ -	\$ -	\$ -	\$ -	\$ -
2056	\$ -	\$ -	\$ -	\$ -	\$ -
2057	\$ -	\$ -	\$ -	\$ -	\$ -
2058	\$ -	\$ -	\$ -	\$ -	\$ -
2059	\$ -	\$ -	\$ -	\$ -	\$ -
2060	\$ -	\$ -	\$ -	\$ -	\$ -
2061	\$ -	\$ -	\$ -	\$ -	\$ -
2062	\$ -	\$ -	\$ -	\$ -	\$ -
2063	\$ -	\$ -	\$ -	\$ -	\$ -
Project Totals			\$ -	\$ -	\$ -

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 76:**

**UID -**

**BYWAY**

**The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.**

Line No.

Details					
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
2019	\$ -	\$ -	\$ -	\$ -	\$ -
2020	\$ -	\$ -	\$ -	\$ -	\$ -
2021	\$ -	\$ -	\$ -	\$ -	\$ -
2022	\$ -	\$ -	\$ -	\$ -	\$ -
2023	\$ -	\$ -	\$ -	\$ -	\$ -
2024	\$ -	\$ -	\$ -	\$ -	\$ -
2025	\$ -	\$ -	\$ -	\$ -	\$ -
2026	\$ -	\$ -	\$ -	\$ -	\$ -
2027	\$ -	\$ -	\$ -	\$ -	\$ -
2028	\$ -	\$ -	\$ -	\$ -	\$ -
2029	\$ -	\$ -	\$ -	\$ -	\$ -
2030	\$ -	\$ -	\$ -	\$ -	\$ -
2031	\$ -	\$ -	\$ -	\$ -	\$ -
2032	\$ -	\$ -	\$ -	\$ -	\$ -
2033	\$ -	\$ -	\$ -	\$ -	\$ -
2034	\$ -	\$ -	\$ -	\$ -	\$ -
2035	\$ -	\$ -	\$ -	\$ -	\$ -
2036	\$ -	\$ -	\$ -	\$ -	\$ -
2037	\$ -	\$ -	\$ -	\$ -	\$ -
2038	\$ -	\$ -	\$ -	\$ -	\$ -
2039	\$ -	\$ -	\$ -	\$ -	\$ -
2040	\$ -	\$ -	\$ -	\$ -	\$ -
2041	\$ -	\$ -	\$ -	\$ -	\$ -
2042	\$ -	\$ -	\$ -	\$ -	\$ -
2043	\$ -	\$ -	\$ -	\$ -	\$ -
2044	\$ -	\$ -	\$ -	\$ -	\$ -
2045	\$ -	\$ -	\$ -	\$ -	\$ -
2046	\$ -	\$ -	\$ -	\$ -	\$ -
2047	\$ -	\$ -	\$ -	\$ -	\$ -
2048	\$ -	\$ -	\$ -	\$ -	\$ -
2049	\$ -	\$ -	\$ -	\$ -	\$ -
2050	\$ -	\$ -	\$ -	\$ -	\$ -
2051	\$ -	\$ -	\$ -	\$ -	\$ -
2052	\$ -	\$ -	\$ -	\$ -	\$ -
2053	\$ -	\$ -	\$ -	\$ -	\$ -
2054	\$ -	\$ -	\$ -	\$ -	\$ -
2055	\$ -	\$ -	\$ -	\$ -	\$ -
2056	\$ -	\$ -	\$ -	\$ -	\$ -
2057	\$ -	\$ -	\$ -	\$ -	\$ -
2058	\$ -	\$ -	\$ -	\$ -	\$ -
2059	\$ -	\$ -	\$ -	\$ -	\$ -
2060	\$ -	\$ -	\$ -	\$ -	\$ -
2061	\$ -	\$ -	\$ -	\$ -	\$ -
2062	\$ -	\$ -	\$ -	\$ -	\$ -
2063	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Project Totals</b>				\$ -	\$ -

Investment	\$ -	Current Year	2019
Service Year (yyyy)	2019	NPCC w/o incentives, less depreciation	9.82%
Service Month (1-12)	12		
Useful Life	55	Annual Depreciation Expense (Investment / Useful Life)	\$ -
CIAC (Yes or No)	No		

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**C. Sponsored or Economic Portfolio Upgrades.**

**Project 1:** Northwest - Woodward District EHV 345 kV Line, construct Woodward District EHV, Northwest Sub upgrades and upgrades to 138 kV Woodward District Sub

**SPONSORED UPGRADE**

The calculated Rev. Req. from Sponsor and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3457	Investment	218,000,000	Current Year	2010		
3458	Service Year (yyyy)	2010	NPCC w/o incentives, less depreciation		15.41%	
3459	Service Month (1-12)	4	Rev. Req. allocated to Sponsoring Entity		100.00%	
3460	Useful Life	20	Annual Depreciation Expense (Investment / Useful Life)		10,900,000	
3461	CIAC (Yes or No)	No				
3462						
3463						
3464	2010	\$ 218,000,000	\$ 7,266,667	\$ 210,733,333	\$ 32,182,068	\$ 32,182,068
3465	2011	\$ 210,733,333	\$ 10,900,000	\$ 199,833,333	\$ 42,534,162	\$ 42,534,162
3466	2012	\$ 199,833,333	\$ 10,900,000	\$ 188,933,333	\$ 40,854,472	\$ 40,854,472
3467	2013	\$ 188,933,333	\$ 10,900,000	\$ 178,033,333	\$ 39,174,782	\$ 39,174,782
3468	2014	\$ 178,033,333	\$ 10,900,000	\$ 167,133,333	\$ 37,495,092	\$ 37,495,092
3469	2015	\$ 167,133,333	\$ 10,900,000	\$ 156,233,333	\$ 35,815,402	\$ 35,815,402
3470	2016	\$ 156,233,333	\$ 10,900,000	\$ 145,333,333	\$ 34,135,712	\$ 34,135,712
3471	2017	\$ 145,333,333	\$ 10,900,000	\$ 134,433,333	\$ 32,456,022	\$ 32,456,022
3472	2018	\$ 134,433,333	\$ 10,900,000	\$ 123,533,333	\$ 30,776,332	\$ 30,776,332
3473	2019	\$ 123,533,333	\$ 10,900,000	\$ 112,633,333	\$ 29,096,642	\$ 29,096,642
3474	2020	\$ 112,633,333	\$ 10,900,000	\$ 101,733,333	\$ 27,416,952	\$ 27,416,952
3475	2021	\$ 101,733,333	\$ 10,900,000	\$ 90,833,333	\$ 25,737,262	\$ 25,737,262
3476	2022	\$ 90,833,333	\$ 10,900,000	\$ 79,933,333	\$ 24,057,572	\$ 24,057,572
3477	2023	\$ 79,933,333	\$ 10,900,000	\$ 69,033,333	\$ 22,377,882	\$ 22,377,882
3478	2024	\$ 69,033,333	\$ 10,900,000	\$ 58,133,333	\$ 20,698,192	\$ 20,698,192
3479	2025	\$ 58,133,333	\$ 10,900,000	\$ 47,233,333	\$ 19,018,502	\$ 19,018,502
3480	2026	\$ 47,233,333	\$ 10,900,000	\$ 36,333,333	\$ 17,338,812	\$ 17,338,812
3481	2027	\$ 36,333,333	\$ 10,900,000	\$ 25,433,333	\$ 15,659,122	\$ 15,659,122
3482	2028	\$ 25,433,333	\$ 10,900,000	\$ 14,533,333	\$ 13,979,432	\$ 13,979,432
3483	2029	\$ 14,533,333	\$ 10,900,000	\$ 3,633,333	\$ 12,299,742	\$ 12,299,742
3484	2030	\$ 3,633,333	\$ 3,633,333	\$ -	\$ 3,913,282	\$ 3,913,282
3485	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3486	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3487	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3488	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3489	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3490	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3491	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3492	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3493	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3494	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3495	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3496	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3497	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3498	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3499	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3500	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3501	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3502	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3503	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3504	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3505	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3506	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3507	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3508	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3509	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3510	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3511	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3512	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3513	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3514	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3515						
3516						

Net Present Value \$288,459,791  
 Monthly Payment \$2,599,059  
 Annual Payment \$31,188,710

From 2010 OGE Projected ATRR\_Preliminay.xlsx

Line 26 NPCC = 15.41%  
 Rate of Return = 9.02%

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 2:** Gracemont Substation - construct new 345 / 138 kV substation

**UID - 10946**

**BALANCED PORTFOLIO**

**The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.**

Line

No.

		Details				
3517	Investment	13,752,689	Current Year		2019	
3518	Service Year (yyyy)	2011	NPCC w/o incentives, less depreciation			9.82%
3519	Service Month (1-12)	11				
3520	Useful Life	55	Annual Depreciation Expense (Investment / Useful Life)			250,049
3521	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3524	2011	\$ 13,752,689	\$ 26,653	\$ 13,726,037	\$ 389,949	\$ 389,949
3525	2012	\$ 13,726,037	\$ 323,266	\$ 13,402,771	\$ 2,587,812	\$ 2,587,812
3526	2013	\$ 13,402,771	\$ 286,514	\$ 13,116,256	\$ 2,401,199	\$ 2,401,199
3527	2014	\$ 13,116,256	\$ 286,514	\$ 12,829,742	\$ 1,879,893	\$ 1,879,893
3528	2015	\$ 12,829,742	\$ 319,830	\$ 12,509,912	\$ 1,762,523	\$ 1,762,523
3529	2016	\$ 12,509,912	\$ 319,830	\$ 12,190,082	\$ 1,734,865	\$ 1,734,865
3530	2017	\$ 12,190,082	\$ 250,049	\$ 11,940,033	\$ 1,578,582	\$ 1,578,582
3531	2018	\$ 11,940,033	\$ 250,049	\$ 11,689,984	\$ 1,410,566	\$ 1,410,566
3532	2019	\$ 11,689,984	\$ 250,049	\$ 11,439,935	\$ 1,386,006	\$ 1,386,006
3533	2020	\$ -	\$ -	\$ -	\$ -	\$ -
3534	2021	\$ -	\$ -	\$ -	\$ -	\$ -
3535	2022	\$ -	\$ -	\$ -	\$ -	\$ -
3536	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3537	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3538	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3539	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3540	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3541	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3542	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3543	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3544	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3545	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3546	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3547	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3548	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3549	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3550	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3551	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3552	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3553	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3554	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3555	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3556	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3557	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3558	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3559	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3560	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3561	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3562	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3563	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3564	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3565	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3566	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3567	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3568	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3569	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3570	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3571	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3572	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3573	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3574	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3575						
3576	Project Totals			\$ 15,131,395	\$ 15,131,395	\$ 15,131,395



**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 3:** Sooner - Cleveland 345kV Line - construct 38 miles of new 345kV line and associated substation facilities at OG&E's Sooner substation.  
**UID - 10929** **BALANCED PORTFOLIO**

**The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.**

Line No.	Details					
3577	Investment	46,601,334	Current Year			2019
3578	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			9.82%
3579	Service Month (1-12)	2				
3580	Useful Life	55	Annual Depreciation Expense (Investment / Useful Life)			847,297
3581	CIAC (Yes or No)	No				
3582	<b>Investment Year</b>	<b>Beginning Balance</b>	<b>Depreciation Expense</b>	<b>Ending Balance</b>	<b>Revenue Requirement</b>	<b>Rev. Req. for SPP Allocation</b>
3583						
3584	2013	\$ 46,601,334	\$ 801,376	\$ 45,799,958	\$ 7,426,305	\$ 7,426,305
3585	2014	\$ 45,799,958	\$ 970,861	\$ 44,829,097	\$ 6,536,512	\$ 6,536,512
3586	2015	\$ 44,829,097	\$ 1,083,752	\$ 43,745,345	\$ 6,126,668	\$ 6,126,668
3587	2016	\$ 43,745,345	\$ 1,083,752	\$ 42,661,593	\$ 6,033,909	\$ 6,033,909
3588	2017	\$ 42,661,593	\$ 847,297	\$ 41,814,296	\$ 5,498,290	\$ 5,498,290
3589	2018	\$ 41,814,296	\$ 847,297	\$ 40,966,999	\$ 4,912,852	\$ 4,912,852
3590	2019	\$ 40,966,999	\$ 847,297	\$ 40,119,702	\$ 4,829,627	\$ 4,829,627
3591	2020	\$ -	\$ -	\$ -	\$ -	\$ -
3592	2021	\$ -	\$ -	\$ -	\$ -	\$ -
3593	2022	\$ -	\$ -	\$ -	\$ -	\$ -
3594	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3595	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3596	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3597	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3598	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3599	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3600	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3601	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3602	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3603	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3604	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3605	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3606	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3607	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3608	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3609	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3610	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3611	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3612	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3613	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3614	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3615	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3616	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3617	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3618	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3619	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3620	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3621	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3622	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3623	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3624	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3625	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3626	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3627	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3628	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3629	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3630	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3631	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3632	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3633	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3634	2063	\$ -	\$ -	\$ -	\$ -	\$ -
3635						
3636	Project Totals			\$ 41,364,164	\$ 41,364,164	\$ 41,364,164

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 4:** Seminole - Muskogee 345kV Line [Part 1] - construct 107 miles of new line and retrofit 28 miles of double circuit line and associated substation facilities at Seminole & Muskogee substations

**UID - 10930**

**BALANCED PORTFOLIO**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

		Details				
3637	Investment	17,869,966		Current Year		2019
3638	Service Year (yyyy)	2013		NPCC w/o incentives, less depreciation		9.82%
3639	Service Month (1-12)	6				
3640	Useful Life	55		Annual Depreciation Expense (Investment / Useful Life)		324,908
3641	CIAC (Yes or No)	No				
3642	<b>Investment</b>	<b>Beginning</b>	<b>Depreciation</b>	<b>Ending</b>	<b>Revenue</b>	<b>Rev. Req. for</b>
3643	<b>Year</b>	<b>Balance</b>	<b>Expense</b>	<b>Balance</b>	<b>Requirement</b>	<b>SPP Allocation</b>
3644	2013	\$ 17,869,966	\$ 186,107	\$ 17,683,858	\$ 1,836,950	\$ 1,836,950
3645	2014	\$ 17,683,858	\$ 372,291	\$ 17,311,567	\$ 2,521,407	\$ 2,521,407
3646	2015	\$ 17,311,567	\$ 415,581	\$ 16,895,986	\$ 2,363,161	\$ 2,363,161
3647	2016	\$ 16,895,986	\$ 415,581	\$ 16,480,406	\$ 2,327,677	\$ 2,327,677
3648	2017	\$ 16,480,406	\$ 324,908	\$ 16,155,497	\$ 2,121,745	\$ 2,121,745
3649	2018	\$ 16,155,497	\$ 324,908	\$ 15,830,589	\$ 1,895,809	\$ 1,895,809
3650	2019	\$ 15,830,589	\$ 324,908	\$ 15,505,680	\$ 1,863,896	\$ 1,863,896
3651	2020	\$ -	\$ -	\$ -	\$ -	\$ -
3652	2021	\$ -	\$ -	\$ -	\$ -	\$ -
3653	2022	\$ -	\$ -	\$ -	\$ -	\$ -
3654	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3655	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3656	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3657	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3658	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3659	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3660	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3661	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3662	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3663	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3664	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3665	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3666	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3667	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3668	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3669	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3670	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3671	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3672	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3673	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3674	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3675	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3676	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3677	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3678	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3679	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3680	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3681	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3682	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3683	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3684	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3685	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3686	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3687	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3688	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3689	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3690	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3691	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3692	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3693	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3694	2063	\$ -	\$ -	\$ -	\$ -	\$ -
3695						
3696	Project Totals			\$ 14,930,645	\$ 14,930,645	\$ 14,930,645

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 5:** Seminole - Muskogee 345kV Line [Part 2] - construct 107 miles of new line and retrofit 28 miles of double circuit line and associated substation facilities at Seminole & Muskogee substations  
**UID - 10930** **BALANCED PORTFOLIO**

**The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.**

Line

Details						
3697	Investment	145,586,284	Current Year			2019
3698	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			9.82%
3699	Service Month (1-12)	12				
3700	Useful Life	55	Annual Depreciation Expense	(Investment / Useful Life)	2,647,023	
3701	CIAC (Yes or No)	No				
3702	<b>Investment</b>	<b>Beginning</b>	<b>Depreciation</b>	<b>Ending</b>	<b>Revenue</b>	<b>Rev. Req. for</b>
3703	<b>Year</b>	<b>Balance</b>	<b>Expense</b>	<b>Balance</b>	<b>Requirement</b>	<b>SPP Allocation</b>
3704	2013	\$ 145,586,284	\$ -	\$ 145,586,284	\$ 1,864,400	\$ 1,864,400
3705	2014	\$ 145,586,284	\$ 3,033,048	\$ 142,553,236	\$ 20,728,079	\$ 20,728,079
3706	2015	\$ 142,553,236	\$ 3,385,728	\$ 139,167,509	\$ 19,425,277	\$ 19,425,277
3707	2016	\$ 139,167,509	\$ 3,385,728	\$ 135,781,781	\$ 19,137,267	\$ 19,137,267
3708	2017	\$ 135,781,781	\$ 2,647,023	\$ 133,134,758	\$ 17,452,773	\$ 17,452,773
3709	2018	\$ 133,134,758	\$ 2,647,023	\$ 130,487,735	\$ 15,594,053	\$ 15,594,053
3710	2019	\$ 130,487,735	\$ 2,647,023	\$ 127,840,711	\$ 15,334,051	\$ 15,334,051
3711	2020	\$ -	\$ -	\$ -	\$ -	\$ -
3712	2021	\$ -	\$ -	\$ -	\$ -	\$ -
3713	2022	\$ -	\$ -	\$ -	\$ -	\$ -
3714	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3715	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3716	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3717	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3718	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3719	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3720	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3721	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3722	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3723	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3724	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3725	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3726	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3727	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3728	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3729	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3730	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3731	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3732	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3733	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3734	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3735	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3736	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3737	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3738	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3739	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3740	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3741	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3742	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3743	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3744	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3745	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3746	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3747	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3748	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3749	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3750	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3751	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3752	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3753	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3754	2063	\$ -	\$ -	\$ -	\$ -	\$ -
3755						
3756	Project Totals				\$ 109,535,899	\$ 109,535,899

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**Project 6:** Woodward District EHV - Border (Tuco) 345 kv Line - construct 96 mi of 345 kV line, install 2nd 345/138 kV transformer at Woodward EHV and install reactor station at Border substation  
**UID - 10932** **BALANCED PORTFOLIO**

**The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.**

Line

No.		Details				
3757	Investment	116,676,040	Current Year		2019	
3758	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation			9.82%
3759	Service Month (1-12)	4				
3760	Useful Life	55	Annual Depreciation Expense (Investment / Useful Life)			2,121,383
3761	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3764	2014	\$ 116,676,040	\$ 1,588,909	\$ 115,087,131	\$ 12,078,435	\$ 12,078,435
3765	2015	\$ 115,087,131	\$ 2,662,175	\$ 112,424,957	\$ 15,364,598	\$ 15,364,598
3766	2016	\$ 112,424,957	\$ 2,662,175	\$ 109,762,782	\$ 15,138,702	\$ 15,138,702
3767	2017	\$ 109,762,782	\$ 2,091,115	\$ 106,006,955	\$ 13,879,105	\$ 13,879,105
3768	2018	\$ 106,006,955	\$ 2,121,383	\$ 103,885,573	\$ 12,429,626	\$ 12,429,626
3769	2019	\$ 103,885,573	\$ 2,121,383	\$ 101,764,190	\$ 12,221,255	\$ 12,221,255
3770	2020	\$ -	\$ -	\$ -	\$ -	\$ -
3771	2021	\$ -	\$ -	\$ -	\$ -	\$ -
3772	2022	\$ -	\$ -	\$ -	\$ -	\$ -
3773	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3774	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3775	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3776	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3777	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3778	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3779	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3780	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3781	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3782	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3783	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3784	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3785	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3786	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3787	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3788	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3789	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3790	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3791	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3792	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3793	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3794	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3795	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3796	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3797	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3798	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3799	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3800	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3801	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3802	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3803	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3804	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3805	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3806	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3807	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3808	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3809	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3810	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3811	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3812	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3813	2063	\$ -	\$ -	\$ -	\$ -	\$ -
3814	2064	\$ -	\$ -	\$ -	\$ -	\$ -
3815						
3816	Project Totals			\$ 81,111,720	\$ 81,111,720	\$ 81,111,720

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet G**

**D. Generator Interconnect Upgrades.**

**i. Project 1, (Describe)**

The calculated Rev. Req. from Generator and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

Details							
3817	Investment	-	Current Year			2019	
3818	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation				9.82%
3819	Service Month (1-12)	-	Rev. Req. allocated to TO's Zone				100.00%
3820	Useful Life	55	Annual Depreciation Expense (Investment / Useful Life)				-
3821	CIAC (Yes or No)	No					
3822	<b>Investment</b>	<b>Beginning</b>	<b>Depreciation</b>	<b>Ending</b>	<b>Revenue</b>	<b>Rev. Req. for</b>	
3823	<b>Year</b>	<b>Balance</b>	<b>Expense</b>	<b>Balance</b>	<b>Requirement</b>	<b>SPP Allocation</b>	
3824	2013	\$ -	\$ -	\$ -	\$ -	\$ -	-
3825	2014	\$ -	\$ -	\$ -	\$ -	\$ -	-
3826	2015	\$ -	\$ -	\$ -	\$ -	\$ -	-
3827	2016	\$ -	\$ -	\$ -	\$ -	\$ -	-
3828	2017	\$ -	\$ -	\$ -	\$ -	\$ -	-
3829	2018	\$ -	\$ -	\$ -	\$ -	\$ -	-
3830	2019	\$ -	\$ -	\$ -	\$ -	\$ -	-
3831	2020	\$ -	\$ -	\$ -	\$ -	\$ -	-
3832	2021	\$ -	\$ -	\$ -	\$ -	\$ -	-
3833	2022	\$ -	\$ -	\$ -	\$ -	\$ -	-
3834	2023	\$ -	\$ -	\$ -	\$ -	\$ -	-
3835	2024	\$ -	\$ -	\$ -	\$ -	\$ -	-
3836	2025	\$ -	\$ -	\$ -	\$ -	\$ -	-
3837	2026	\$ -	\$ -	\$ -	\$ -	\$ -	-
3838	2027	\$ -	\$ -	\$ -	\$ -	\$ -	-
3839	2028	\$ -	\$ -	\$ -	\$ -	\$ -	-
3840	2029	\$ -	\$ -	\$ -	\$ -	\$ -	-
3841	2030	\$ -	\$ -	\$ -	\$ -	\$ -	-
3842	2031	\$ -	\$ -	\$ -	\$ -	\$ -	-
3843	2032	\$ -	\$ -	\$ -	\$ -	\$ -	-
3844	2033	\$ -	\$ -	\$ -	\$ -	\$ -	-
3845	2034	\$ -	\$ -	\$ -	\$ -	\$ -	-
3846	2035	\$ -	\$ -	\$ -	\$ -	\$ -	-
3847	2036	\$ -	\$ -	\$ -	\$ -	\$ -	-
3848	2037	\$ -	\$ -	\$ -	\$ -	\$ -	-
3849	2038	\$ -	\$ -	\$ -	\$ -	\$ -	-
3850	2039	\$ -	\$ -	\$ -	\$ -	\$ -	-
3851	2040	\$ -	\$ -	\$ -	\$ -	\$ -	-
3852	2041	\$ -	\$ -	\$ -	\$ -	\$ -	-
3853	2042	\$ -	\$ -	\$ -	\$ -	\$ -	-
3854	2043	\$ -	\$ -	\$ -	\$ -	\$ -	-
3855	2044	\$ -	\$ -	\$ -	\$ -	\$ -	-
3856	2045	\$ -	\$ -	\$ -	\$ -	\$ -	-
3857	2046	\$ -	\$ -	\$ -	\$ -	\$ -	-
3858	2047	\$ -	\$ -	\$ -	\$ -	\$ -	-
3859	2048	\$ -	\$ -	\$ -	\$ -	\$ -	-
3860	2049	\$ -	\$ -	\$ -	\$ -	\$ -	-
3861	2050	\$ -	\$ -	\$ -	\$ -	\$ -	-
3862	2051	\$ -	\$ -	\$ -	\$ -	\$ -	-
3863	2052	\$ -	\$ -	\$ -	\$ -	\$ -	-
3864	2053	\$ -	\$ -	\$ -	\$ -	\$ -	-
3865	2054	\$ -	\$ -	\$ -	\$ -	\$ -	-
3866	2055	\$ -	\$ -	\$ -	\$ -	\$ -	-
3867	2056	\$ -	\$ -	\$ -	\$ -	\$ -	-
3868	2057	\$ -	\$ -	\$ -	\$ -	\$ -	-
3869	2058	\$ -	\$ -	\$ -	\$ -	\$ -	-
3870	2059	\$ -	\$ -	\$ -	\$ -	\$ -	-
3871	2060	\$ -	\$ -	\$ -	\$ -	\$ -	-
3872	2061	\$ -	\$ -	\$ -	\$ -	\$ -	-
3873	2062	\$ -	\$ -	\$ -	\$ -	\$ -	-
3874	2063	\$ -	\$ -	\$ -	\$ -	\$ -	-
3875							
3876	Project Totals				\$ -	\$ -	-

Worksheet H - Transmission Plant Adjustments

I. Transmission Plant Adjusted for SPP Tariff

	(A)	(B)
Line No.	<u>Plant Description</u>	<u>Amount</u>
1	Radial Lines	\$ 45,078,775
2		
3	Other Adjustments - Transfers:	
4	Distribution Assets Reclassified as Transmission Assets	-
5	Transmission Assets Reclassified as Distribution Assets	-
6		
7	Plant Transfers Excluded from SPP Tariff (line 119)	<u>\$ 45,078,775</u>
8		
9		

II. Production Related Transmission Facilities

	(A)	(B)
Line No.	<u>Plant Description</u>	<u>Amount</u>
10	Generation Radial Ties	\$ 21,316,212
11	Generation Step Up Transformers (GSU's) and Related Equipment	58,211,533
12		
13	Total (line 120)	<u>\$ 79,527,745</u>

**Worksheet I - Account 105 - Electric Plant Held for Use**

Form I - Page 214 Detail

**I. Non-Transmission**

Line No.	LOC CODE &/OR REG	PLANT NAME	ACQUISITION DATE	ACQUISITION VALUE	ACCUM DEPR	AVG BOY and EOY	EST. YEAR IN SERVICE	COMMENT
1	3219-D	Sahoma Lake Sub	2002	102,519		102,519	2022	LAND
2	3336-D	Taft Sub	1973	5,237		5,237	2025	LAND
3	3610-D	Shady Grove Sub	2002	68,834		68,834	2022	LAND
4	4117-D	Purdue Sub	1972	7,273		7,273	2025	LAND
5	4152-D	Banner Sub	1969	9,577		9,577	2020	LAND
6	4229-D	Oil Sands Sub	2007	36,210		36,210	2022	EASEMENT
7	4319-D	Lovell Sub	1968	3,269		3,269	2025	LAND
8	4323-D	Possum Creek Sub	2015	117,522		117,522	2022	LAND
9	5110-D	Springdale Sub	1972	11,372		11,372	2025	LAND
10	7322-D	Sacred Heart Sub	1973	2,632		2,632	2025	LAND
11	7507-D	Seran Sub	1974	12,051		12,051	2020	LAND
12	8109-D	Canadian River Sub	1966	5,900		5,900	2025	LAND
13	8111-D	Newcastle Sub	1987	10,488		10,488	2022	LAND
14	8135-D	Racer Sub	2007	7,543		7,543	2022	EASEMENT
15	8159-D	Wheatland Sub	1973	17,388		17,388	2020	LAND
16	8164-D	SW 29th Street Sub	1974	22,359		22,359	2025	LAND
17	8165-D	Rancho Sub	1974	28,181		28,181	2020	LAND
18	8211-D	SW 9th Street Sub	2010	474,303		457,306	2022	LAND
19	8359-D	Yukon Sub	2007	136,027		136,027	2022	LAND
20	8415-D	State Center Sub	1971	4,308		4,308	2020	LAND
21	8454-D	Jones Sub	2014	284,300		284,300	2022	LAND
22	8482-D	Aluma Sub	1970	10,304		10,304	2025	LAND
23	8531-D	Ridgeview Sub	1967	16,928		16,928	2025	LAND
24	8592-D	Post Road Sub	1970	18,589		18,589	2020	LAND
25	8612-D	Indian Meridian Sub (Nicoma)	2015	188,357		188,357	2022	LAND
26	8613-D	Triple X Sub (Peebly)	2015	114,222		114,222	2024	LAND
27	8615-D	Anderson Road Sub	1965	5,543		5,543	2022	LAND
28	8699-D	S E 134th Sub	1967	5,231		5,231	2025	LAND
29	8716-D	Midwest Blvd Sub	1987	5,282		5,282	2020	LAND
30	8718-D	Sooner Road Sub	1967	10,168		10,168	2020	LAND
31	9216-D	Central Sub	2006	362,717		362,717	2022	LAND
32	9335-D	Mountainburg Sub	1966	8,824		8,824	2022	LAND
33	9335-D	Mountainburg Sub	1966	375		4,599	2022	EASEMENT
34								
35								
36								
37								
38								
39								
40		<b>TOTAL ARKANSAS</b>		371,916		376,140		
41		<b>TOTAL OKLAHOMA</b>		1,741,920		1,724,923		
42		<b>TOTAL ALL</b>		<u>2,113,836</u>		<u>2,101,063</u>		
43								
44								
45		<b>NON TRANSMISSION TOTAL</b>		<u>2,113,836</u>				

**Worksheet I - Account 105 - Electric Plant Held for Use**

**II. Transmission**

Line No.	LOC CODE &/OR REG	PLANT NAME	ACQUISITION DATE	ACQUISITION VALUE	ACCUM DEPR	AVG BOY and EOY	EST. YEAR IN SERVICE	COMMENT
46	7210-T	Diamond Sub	1971	6,336		6,336	2022	LAND
47	7707-T	Jaycee Sub	1974	30,197		30,197	2022	LAND
48	3609-T	Garrison Sub	1978	140,076		140,076	2025	LAND
49	34501-H	345 KV H-Frame - W. Ft. Smith	1983	54,656		54,656	2018	EASEMENT
50	16101-H	161 KV H-Frame - W. Ft. Smith	1989	37,602		37,602	2018	EASEMENT
51	13802-S	138 KV Piedmont-Haymaker	2004	149,208		149,208	2020	EASEMENT
52	8131-T	138 KV McClain-Earlywine	2005	62,096		62,096	2018	EASEMENT
53	34501-T	345 KV Tower - W. Ft. Smith Lo	1983 & 1989	164,719		164,719	2018	EASEMENT
54								
55								
56								
57								
58								
59								
60								
61								
62								
63								
64								
65								
66								
67								
68								
69								
70								
71		<b>TOTAL ARKANSAS</b>		256,977		256,977		
72		<b>TOTAL OKLAHOMA</b>		387,914		387,914		
73		<b>TOTAL ALL</b>		<u>644,891</u>		<u>644,891</u>		
74								
75								
76		<b>TRANSMISSION ONLY</b>		<u>644,891</u>		(Data Tab, line 61)		
77								
78		<b>TOTAL COMPANY</b>		<u>2,758,727</u>		Form 1, p. 214, line 47		
79								

NOTE:

1. To be included in transmission rate base, the land held for future use must be estimated to be in service within 10 years
2. When calculating the Baseline ATRR, use data from the year being trued-up to calculate "AVG BOY and EOY"; when calculating the Projected ATRR, use data from the most recent FERC Form 1 to calculate the "AVG BOY and EOY."



**Worksheet J - Tax Apportionments by State**

**I. DEVELOPMENT OF COMPOSITE STATE INCOME TAX RATES**

Line No.		For Tax Year 2016		
1	State Income Tax Rate - Oklahoma	Note 1	5.66%	
2	Apportionment Factor	Note 2	94.80%	
3	Oklahoma State Income Tax Rate	(In 1 * In 2)		5.3658%
4	State Income Tax Rate - Arkansas		6.50%	
5	Apportionment Factor	Note 2	5.85%	
6	Arkansas State Income Tax Rate	(In 4 * In 5)		0.3805%
7	Total State Income Tax Rate	(sum In 3 & In 6)		5.7463%

Note 1: The Oklahoma State Income Tax Rate of 6% can be reduced to 5.66% in years where credits are not available or offset tax. In 2010, a tax rate of 6% applies since all tax due was offset by credits. A deduction of Oklahoma State Income Taxes on the State Income Tax return cannot be taken when tax is not due because of offsetting credits.

Note 2: Apportionment Factors are to be based on most recent annual income tax filings as calculated in Parts II. & III. below

**Worksheet J - Tax Apportionments by State**

**II. Calculation of Oklahoma Apportionment Factor**

	<u>Column A</u> Total Within Oklahoma	<u>Column B</u> Without Oklahoma	<u>A divided by B</u> Percentage Within Oklahoma
1. Value of real and tangible personal property used in the unitary business (by averaging the value at the beginning and ending of the tax period):			
(a) Owned property (at original cost):			
(I) Inventories	-	-	
(II) Depreciable property	9,939,908,475	10,368,878,374	
(III) Land	-	-	
(IV) Total of section 1(a)	9,939,908,475	10,368,878,374	
(b) Rented property (capitalize at 8 times net rental paid)	7,452,416	7,796,432	
(c) TOTAL (sum of 1(a) and 1(b))	9,947,360,891	10,376,674,806	95.8627%
2. (a) Payroll	167,996,076	174,083,629	
(b) Less: Officers salaries	1,983,791	1,983,791	
(c) TOTAL (subtract 2(b) from 2(a))	166,012,285	172,099,838	96.4628%
3. Sales:			
(a) Sales delivered or shipped to Oklahoma purchasers:			
(I) Shipped from outside Oklahoma	-		
(II) Shipped from within Oklahoma	2,101,919,740		
(b) Sales shipped from Oklahoma to:			
(I) The United States Government	-		
(II) Purchasers in a state or country where the corporation is not taxable (i.e. under Public Law 85-272)	-		
(c) TOTAL (sum of 3(a) and 3(b))	2,101,919,740	2,282,636,348	92.0830%
TOTAL PERCENTAGES (sum of items 1(c), 2(c) and 3(c))			284.4085%
Average of TOTAL PERCENTAGES (1/3 of total percent)			<b>94.8028%</b>

**III. Calculation of Arkansas Apportionment Factor**

	(A) <u>Amounts in</u> <u>Arkansas</u>	(B) <u>Total Amounts</u>	(C) <u>Percentage (A) /</u> <u>(B)</u>
1. Property Used in Business:			
(a) Tangible Assets Used in Business and Inventories			
Less Construction in Progress:			
1. Amount Beginning of Year:	421,803,875	10,177,120,283	
2. Amount End of Year	436,135,923	10,560,636,464	
3. Total: (sum of 1(a) 1 and 1(a) 2)	857,939,798	20,737,756,747	
4. Average Tangible Assets: (divide 1(a) 3 by 2)	428,969,899	10,368,878,374	
(b) Rental Property: (8 times annual rent)	344,016	7,796,432	
(c) Average Value of Intangible Property:	-	-	
(d) TOTAL PROPERTY (sum of lines 1(a) 4, 1(b) and 1(c))	429,313,915	10,376,674,806	4.137298%
2. Salaries, Wages, Commissions and Other Compensation Related to the Production of Business Income:	6,087,553	176,067,420	3.457512%
3. Sales/Receipts:			
(a) Destination Shipped From Within Arkansas:	180,716,608		
(b) Destination Shipped From Without Arkansas	-		
(c) Origin Shipped From Within Arkansas to U.S. Govt:	-		
(d) Origin Shipped From Within Arkansas to Other Non-taxable Jurisdictions:	-		
(e) Other Gross Receipts:	341,735		
(f) TOTAL SALES / RECEIPTS: (sum of lines 3(a) to 3(e))	181,058,343	2,288,550,431	7.911486%
DOUBLE WEIGHTED (Applies to tax years beginning on or after January 1, 1995) (Column C, Line 3(f) times 2)			15.822972%
4. TOTAL PERCENTAGES: (Column C sum of lines 1(d), 2 and 3(g))			23.417782%
5. Average of TOTAL PERCENTAGES (Column C, Line 4 divided 4)			<b>5.854446%</b>

**Worksheet K - 13 Month Average Balances and Long Term Debt Costs**

**I. Plant & Accumulated Depreciation Balances**

Gross Plant (Note 1)															
Line No.	End. Balance Dec-18	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	End. Balance Dec-17	13 Months Avg Balance	
1	Intangible	177,446,083	178,095,308	180,475,832	181,125,056	181,774,280	182,423,504	183,072,729	183,721,953	184,371,177	185,020,401	185,669,625	186,318,849	186,968,074	182,806,375
2	Production-Redbud	389,709,466	389,836,977	389,964,487	390,091,998	390,219,509	390,347,019	390,474,530	390,602,040	390,729,551	390,857,062	390,984,572	391,112,083	391,239,593	390,474,530
3	Production	3,996,672,858	4,249,368,476	4,249,351,062	4,255,236,968	4,261,122,873	4,267,008,778	4,272,894,684	4,278,780,589	4,284,666,495	4,290,552,400	4,296,438,306	4,302,324,211	4,308,210,117	4,254,817,524
4	Transmission	2,787,651,552	2,789,673,502	2,791,695,453	2,793,717,403	2,795,739,353	2,797,761,304	2,799,783,254	2,839,488,866	2,841,510,816	2,843,532,767	2,845,554,717	2,847,576,668	2,851,060,673	2,817,288,179
5	Distribution	4,201,485,030	4,215,173,676	4,229,298,121	4,260,822,107	4,274,510,752	4,288,199,397	4,301,888,043	4,315,576,688	4,329,265,333	4,342,953,979	4,356,642,624	4,370,331,269	4,384,019,915	4,297,705,149
6	General Plant	411,910,404	413,991,492	428,717,714	430,798,802	432,879,890	434,960,977	437,042,065	439,123,153	441,204,241	443,285,329	445,366,417	447,447,505	449,528,593	435,096,660
7	<b>Total</b>	11,964,875,394	12,236,139,430	12,269,502,669	12,311,792,333	12,336,246,657	12,360,700,981	12,385,155,305	12,447,293,290	12,471,747,614	12,496,201,938	12,520,656,262	12,545,110,586	12,571,026,965	12,378,188,417

Accumulated Depreciation and Amortization (Note 2)															
Line No.	End. Balance Dec-18	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	End. Balance Dec-17	13 Months Avg Balance	
8	Intangible	137,802,120	138,519,591	139,247,746	139,978,815	140,712,798	141,449,695	142,189,506	142,932,231	143,677,870	144,426,422	145,177,889	145,932,269	146,689,564	142,210,501
9	Production-Redbud	142,595,747	143,511,053	144,426,694	145,342,671	146,258,982	147,175,629	148,092,610	149,009,927	149,927,579	150,845,565	151,763,887	152,682,544	153,601,536	148,094,956
10	Production	1,626,516,543	1,630,870,824	1,635,225,068	1,639,591,803	1,643,971,029	1,648,362,746	1,652,766,954	1,657,183,653	1,661,612,844	1,666,054,525	1,670,508,698	1,674,975,362	1,679,454,517	1,652,853,428
11	Transmission	629,029,464	633,459,415	637,892,725	642,329,394	646,769,421	651,212,807	655,659,553	660,172,255	664,688,316	669,207,736	673,730,515	678,256,652	682,788,577	655,784,371
12	Distribution	1,436,506,184	1,443,452,547	1,450,428,730	1,457,471,466	1,464,543,102	1,471,643,636	1,478,773,071	1,485,931,404	1,493,118,637	1,500,334,769	1,507,579,801	1,514,853,732	1,522,156,563	1,478,984,126
13	General Plant	174,457,191	175,879,365	177,363,651	178,856,714	180,358,555	181,869,174	183,388,570	184,916,744	186,453,696	187,999,425	189,553,932	191,117,216	192,689,278	183,454,116
14	<b>Total</b>	4,146,907,249	4,165,692,795	4,184,584,614	4,203,570,863	4,222,613,887	4,241,713,688	4,260,870,264	4,280,146,215	4,299,478,941	4,318,868,444	4,338,314,722	4,357,817,776	4,377,380,034	4,261,381,499

Net Plant (Gross Plant less Accumulated Depreciation and Amortization)															
Line No.	End. Balance Dec-18	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	End. Balance Dec-17	13 Months Avg Balance	
15	Intangible	39,643,963	39,575,717	41,228,086	41,146,241	41,061,482	40,973,809	40,883,222	40,789,722	40,693,307	40,593,979	40,491,736	40,278,510	40,595,873	
16	Production-Redbud	247,113,720	246,325,924	245,537,793	244,749,327	243,960,526	243,171,391	242,381,920	241,592,113	240,801,972	240,011,496	239,220,685	237,638,057	242,379,574	
17	Production	2,370,156,315	2,618,497,652	2,614,125,994	2,615,645,165	2,617,151,844	2,618,646,033	2,620,127,730	2,621,596,936	2,623,053,651	2,624,497,875	2,625,929,608	2,627,348,849	2,628,755,600	2,601,964,096
18	Transmission	2,158,622,088	2,156,214,087	2,153,802,728	2,151,388,009	2,148,969,932	2,146,548,496	2,144,123,702	2,179,316,611	2,176,822,500	2,174,325,031	2,171,824,203	2,169,320,016	2,168,272,097	2,161,503,808
19	Distribution	2,764,978,847	2,771,721,129	2,778,869,391	2,803,350,641	2,809,967,651	2,816,555,761	2,823,114,972	2,829,645,284	2,836,146,696	2,842,619,209	2,849,062,823	2,855,477,537	2,861,863,352	2,818,721,022
20	General Plant	237,453,212	238,112,127	251,354,063	251,942,087	252,521,334	253,091,803	253,653,495	254,206,409	254,750,545	255,285,904	255,812,485	256,330,289	256,839,315	251,642,544
21	<b>Total</b>	7,817,968,145	8,070,446,635	8,084,918,055	8,108,221,470	8,113,632,769	8,118,987,293	8,124,285,040	8,167,147,075	8,172,268,672	8,177,333,494	8,182,341,540	8,187,292,810	8,193,646,931	8,116,806,918

Notes:

- When calculating the Baseline ATRR, use the actual 13 month account balances for the year being trued-up. When calculating the Projected ATRR, the values for "Gross Plant" shall include net plant additions.
- When calculating the Projected ATRR, the values for Accumulated Depreciation and Amortization shall include both accumulated depreciation and amortization on new plant projected to be in service as well as the accumulated depreciation and amortization on existing plant through the end of the projected year.

Worksheet K

II. Material and Supplies for Construction Balances

	End Balance Dec-16	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	End Balance Dec-17	13 Months Avg. Balance
22 Production O&M	49,788,553	51,306,583	53,518,879	59,732,280	60,687,946	58,984,982	54,718,047	53,705,866	54,382,683	52,935,846	51,429,169	50,829,135	49,247,950	53,943,686
23 Transmission O&M	163,536	178,264	55,920	55,410	54,906	55,918	55,619	53,746	52,466	53,162	54,597	54,194	109,542	76,714
24 Distribution O&M	2,125,967	5,942,132	3,411,113	2,881,297	2,855,088	2,851,824	2,725,334	2,472,313	2,413,451	2,604,923	2,675,247	2,655,515	2,683,775	2,945,998
25 Prod. Construction	23,852,259	22,462,767	20,341,014	14,166,371	13,204,598	14,912,515	19,025,952	19,853,737	19,426,605	20,565,745	21,561,420	21,929,433	22,815,190	19,547,508
26 Trans. Construction	12,528,173	17,056,296	22,245,256	22,510,855	20,605,836	19,550,226	18,704,689	18,039,641	17,505,146	17,373,241	16,841,223	16,083,752	15,733,622	18,059,843
27 Dist. Construction	39,694,306	36,244,630	30,207,599	29,962,001	31,389,715	33,460,149	34,133,416	33,180,236	32,495,271	33,130,366	35,025,801	35,400,729	36,243,987	33,889,862
28 Total	128,152,794	133,190,672	129,779,781	129,308,214	128,798,089	129,815,614	129,363,057	127,305,539	126,275,622	126,663,283	127,587,457	126,952,758	126,834,066	128,463,611

Notes:

1. When calculating the Baseline ATRR, use the actual 13 month account balances for the year being trued-up. When calculating the Projected ATRR, use the 13 month account balances ending December of the most recent FERC Form No. 1.
2. Transmission O&M (In 23) and Transmission Construction (In 26) are summed and reflected on page 3 of 6, line 64 of the Attachment H - Addendum 2-A.

III. Debt and Equity Balances

	End Balance Dec-16	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	End Balance Dec-17	13 Months Avg. Balance
29 Long Term Debt (Face Value)	2,555,212,595	2,727,298,077	2,727,283,524	2,855,168,936	2,900,154,312	3,015,139,654	3,015,124,960	3,015,110,231	3,030,095,467	3,030,080,667	3,030,081,773	3,030,074,893	3,030,067,991	2,920,068,698
30 Propriety Capital	3,252,112,973	3,260,656,935	3,260,840,133	3,269,102,802	3,278,868,889	3,307,238,402	3,356,260,966	3,420,757,224	3,477,234,570	3,412,886,690	3,434,849,388	3,444,064,031	3,455,703,080	3,356,198,160
31 Less: Acct. 204	-	-	-	-	-	-	-	-	-	-	-	-	-	-
32 Less: Acct. 216.1	102,727	102,727	102,727	102,727	102,727	102,727	102,727	102,727	102,727	102,727	102,727	102,727	102,727	102,727
33 Less: Acct. 219	-	-	-	-	-	-	-	-	-	-	-	-	-	-
34 Common Stock	3,252,010,246	3,260,554,208	3,260,737,406	3,269,000,075	3,278,766,162	3,307,135,675	3,356,158,239	3,420,654,497	3,477,131,843	3,412,783,963	3,434,746,661	3,443,961,304	3,455,600,353	3,356,095,433
35 LTD / (LTD + Common Stock)	44.00%	45.55%	45.55%	46.62%	46.94%	47.69%	47.32%	46.85%	46.57%	47.03%	46.87%	46.80%	46.72%	46.53%

Notes:

1. Outstanding Long Term Debt are reported in Accts. 221-224 (112.18-21.c & d) and the calculation shall include only current period costs and shall not include any deferred costs, (except as authorized by FERC), interest rate hedging costs/gains/losses, or credit facility expenses related to short-term indebtedness. Remove the value of any hedge contracts from Accts. 222-224 (257.h) for this purpose.
2. When calculating the Baseline ATRR, use the actual 13 month account balances for the year being trued-up. When calculating the Projected ATRR, use the 13 month account balances ending December of the most recent FERC Form No. 1.

Worksheet K

IV. Account 165 - Prepayments

	BOY Balance Relevant Year	EOY Balance Relevant Year	Average Balance
36	(111.57.d)	(111.57.c)	
37	7,517,811	7,512,573	7,515,192

Notes:

1. When calculating the Baseline ATRR, the "Relevant Year" is the year being trued-up. When calculating the Projected ATRR, the "Relevant Year" is the year of the most recent FERC Form No. 1.

V. Long-Term Debt Costs

	Accounts	Reference	Calculation	Comments / Explanations
38	Acct 427 - Long-term interest expense	(117.62.c)	\$ 149,095,445	
39	Acct. 428 - Amortization of debt discount and expense	(117.63.c)	\$ 1,692,062	
40	Acct. 428.1 - Amortization of loss on reacquired debt	(117.64.c)	\$ 1,133,396	
41	Acct. 430 - Interest on Long-term debt to Associated Companies in Acct. 223 (112.20.c)	(117.67.c)	\$ 64,576	(per note on pg 450.1 for pg 256, col. i)
42	Less: Acct. 429 - Premium on debt discount	(117.65.c) (enter negative)	\$ -	
43	Less: Acct. 429.1 - Amortization of gain on reacquired debt	(117.66.c) (enter negative)	\$ -	
44	<b>Total Long Term Interest</b>	(sum lns 38 to 43)	<b>\$ 151,985,479</b>	
45	Average of the 13 month balances outstanding long-term debt	(ln 29)	\$ 2,920,068,698	
46	<b>LONG TERM DEBT COST</b>	(ln 44 / ln 45)	<b>5.205%</b>	

Notes:

1. Unless approved in a Section 205 filing by FERC, gains and losses on interest rate hedging on long term debt shall not be flowed through interest expense; and the value of hedge contracts shall not be included in long term debt balances.

Worksheet L - True-Up Adjustment with interest for Prior Year, Prior Period, Base Plan Projects and Prepayment Calculation.

Line No.

**I. Prior Year True-Up with Interest Calculation**

This section will calculate the interest on the True-up Adjustment (refund or surcharge) for the Prior Rate Year.

			Rate Year
1	Projected Revenue Requirement	\$ 93,795,112	2017
2	Baseline Revenue Requirement	\$ 91,483,615	2017
3	True Up Adjustment Without Interest (TUA)	<u>\$ 2,311,497</u>	

4 Average Interest Rate on Amount of Refunds or Surcharges  
5 calculated per Section V below **0.3519%**

	[A]	[B]	[C]	[D]	[E]
<u>Year</u>	<u>Amount</u>	<u>Interest Rate</u>	<u>Months</u>	<u>Interest</u>	<u>Refund / (Surcharge)</u>
				cols [A] x [B] x [C]	cols [A] + [D]
6	2017	6 months interest	\$ 2,311,497	0.3519%	6 \$ 48,801 \$ 2,360,298
7	2018	12 months interest	\$ 2,360,298	0.3519%	12 \$ 99,664 \$ 2,459,962
8	2019	6 months interest	\$ 2,459,962	0.3519%	6 \$ 51,936 \$ 2,511,898

**II. Prior Period Correction True-Up with Interest Calculation**

This section will calculate the interest on the True-up Adjustment (refund or surcharge) on a correction made in a Prior Period.

			Correction Rate Year
9	Baseline Revenue Requirement	\$ -	0
10	Revised Baseline Revenue Requirement	\$ -	0
11	True Up Adjustment Without Interest (TUA)	<u>\$ -</u>	

12 Average Interest Rate on Amount of Refunds or Surcharges  
13 calculated per Section V below **0.1402%**

	[A]	[B]	[C]	[D]	[E]
<u>Year</u>	<u>Amount</u>	<u>Interest Rate</u>	<u>Months</u>	<u>Interest</u>	<u>Refund / (Surcharge)</u>
				cols [A] x [B] x [C]	cols [A] + [D]
14		6 months interest	\$ -	0.1402%	6 \$ - \$ -
15		months interest	\$ -	0.1402%	\$ - \$ -
16		6 months interest	\$ -		6 \$ - \$ -
17	<b>TOTAL PRIOR YEAR TRUE-UP ADJUSTMENT</b>			(ln 8[E] + ln 16[E])	<b>\$ 2,511,898</b>

Worksheet L

III. Base Plan Upgrade True-Up Calculations

This section will calculate the interest on the True-up Adjustment (refund or surcharge) for the Prior Rate Year on Base Plan Upgrade Projects.

18 Average Interest Rate on Amount of Refunds or Surcharges calculated per Section V below.

Proj. No.		Projected ATRR - Prior Year (1)	Baseline ATRR - Prior Year (2)	True-Up Adjustment Without Interest	Refund / (Surcharge) 2017	Refund / (Surcharge) 2018	Refund / (Surcharge) 2019
19	1	\$ 7,266	\$ 6,720	\$ 546	\$ 557	\$ 581	\$ 593
20	2	\$ 297,663	\$ 275,312	\$ 22,351	\$ 22,823	\$ 23,787	\$ 24,289
21	3	\$ 11,613	\$ 10,741	\$ 872	\$ 890	\$ 928	\$ 948
22	4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
23	5	\$ 425,329	\$ 393,604	\$ 31,725	\$ 32,395	\$ 33,763	\$ 34,476
24	6	\$ 1,017,170	\$ 941,300	\$ 75,870	\$ 77,472	\$ 80,743	\$ 82,448
25	7	\$ 423,143	\$ 391,920	\$ 31,223	\$ 31,882	\$ 33,228	\$ 33,930
26	8	\$ 9,416	\$ 8,718	\$ 698	\$ 713	\$ 743	\$ 758
27	9	\$ 15,721	\$ 14,578	\$ 1,143	\$ 1,167	\$ 1,217	\$ 1,242
28	10	\$ 2,638	\$ 2,445	\$ 193	\$ 197	\$ 205	\$ 210
29	11	\$ 65,861	\$ 61,167	\$ 4,694	\$ 4,793	\$ 4,996	\$ 5,101
30	12	\$ 75,529	\$ 70,186	\$ 5,343	\$ 5,456	\$ 5,686	\$ 5,806
31	13	\$ 40,369	\$ 37,504	\$ 2,865	\$ 2,926	\$ 3,049	\$ 3,114
32	14	\$ 1,420,516	\$ 1,320,844	\$ 99,672	\$ 101,776	\$ 106,074	\$ 108,313
33	15	\$ 17,839,219	\$ 16,588,420	\$ 1,250,798	\$ 1,277,206	\$ 1,331,136	\$ 1,359,239
34	16	\$ 5,670,045	\$ 5,272,490	\$ 397,556	\$ 405,949	\$ 423,090	\$ 432,023
35	17	\$ 160,365	\$ 149,131	\$ 11,234	\$ 11,471	\$ 11,956	\$ 12,208
36	18	\$ 728,894	\$ 677,709	\$ 51,185	\$ 52,265	\$ 54,472	\$ 55,622
37	19	\$ 554,425	\$ 515,492	\$ 38,933	\$ 39,755	\$ 41,434	\$ 42,308
38	20	\$ 1,044,256	\$ 971,623	\$ 72,632	\$ 74,166	\$ 77,298	\$ 78,929
39	21	\$ 43,043	\$ 40,044	\$ 2,999	\$ 3,062	\$ 3,192	\$ 3,259
40	22	\$ 1,130,411	\$ 1,051,921	\$ 78,490	\$ 80,147	\$ 83,531	\$ 85,295
41	23	\$ 60,048	\$ 55,870	\$ 4,178	\$ 4,266	\$ 4,446	\$ 4,540
42	24	\$ 121,915	\$ 113,433	\$ 8,483	\$ 8,662	\$ 9,027	\$ 9,218
43	25	\$ 196,362	\$ 182,681	\$ 13,681	\$ 13,970	\$ 14,560	\$ 14,868
44	26	\$ 294,543	\$ 274,021	\$ 20,522	\$ 20,955	\$ 21,840	\$ 22,301
45	27	\$ 13,041	\$ 12,139	\$ 902	\$ 921	\$ 960	\$ 980
46	28	\$ 77,991	\$ 72,575	\$ 5,415	\$ 5,530	\$ 5,763	\$ 5,885
47	29	\$ 118,124	\$ 109,955	\$ 8,169	\$ 8,341	\$ 8,693	\$ 8,877
48	30	\$ 376,093	\$ 350,071	\$ 26,022	\$ 26,571	\$ 27,693	\$ 28,278
49	31	\$ 775,301	\$ 721,687	\$ 53,614	\$ 54,746	\$ 57,058	\$ 58,262
50	32	\$ 89,549	\$ 83,364	\$ 6,184	\$ 6,315	\$ 6,581	\$ 6,720
51	33	\$ 273,229	\$ 257,501	\$ 15,729	\$ 16,061	\$ 16,739	\$ 17,092
52	34	\$ 965,286	\$ 898,776	\$ 66,510	\$ 67,914	\$ 70,782	\$ 72,276
53	35	\$ 773,226	\$ 720,583	\$ 52,644	\$ 53,755	\$ 56,025	\$ 57,208
54	36	\$ 877,240	\$ 820,035	\$ 57,206	\$ 58,413	\$ 60,880	\$ 62,165
55	37	\$ 362,612	\$ 337,595	\$ 25,017	\$ 25,546	\$ 26,624	\$ 27,186
56	38	\$ 428,033	\$ 398,733	\$ 29,300	\$ 29,918	\$ 31,181	\$ 31,840
57	39	\$ 276,779	\$ 257,729	\$ 19,051	\$ 19,453	\$ 20,274	\$ 20,702
58	40	\$ 742,550	\$ 692,270	\$ 50,281	\$ 51,342	\$ 53,510	\$ 54,640
59	41	\$ 21,865,164	\$ 20,580,712	\$ 1,284,452	\$ 1,311,570	\$ 1,366,951	\$ 1,395,811
60	42	\$ 17,857,319	\$ 16,620,627	\$ 1,236,692	\$ 1,262,801	\$ 1,316,123	\$ 1,343,910

Worksheet L

III. Base Plan Upgrade True-Up Calculations - continued

Proj. No.		Projected ATRR - Prior Year (1)	Baseline ATRR - Prior Year (2)	True-Up Adjustment Without Interest	Refund / (Surcharge) 2017	Refund / (Surcharge) 2018	Refund / (Surcharge) 2019
61	43 Medford Tap-Coyote (Doolin) 138 kV Line	\$ 1,032,748	\$ 978,976	\$ 53,772	\$ 54,907	\$ 57,226	\$ 58,434
62	44 Chikaskia-Coyote (Doolin) 138 kV Line	\$ 453,384	\$ 426,748	\$ 26,636	\$ 27,199	\$ 28,347	\$ 28,946
63	45 Coyote (Doolin) Substation 138 kV	\$ 361,418	\$ 322,976	\$ 38,442	\$ 39,253	\$ 40,911	\$ 41,775
64	46 Northwest Substation 345 kV Section	\$ 1,010,510	\$ 934,121	\$ 76,389	\$ 78,002	\$ 81,295	\$ 83,011
65	47 Northwest Substation 138 kV Section	\$ 673,673	\$ 622,747	\$ 50,926	\$ 52,001	\$ 54,197	\$ 55,341
66	48 Alva Substation 69 kv	\$ 8,236	\$ 7,672	\$ 564	\$ 576	\$ 600	\$ 613
67	49 Little River - Maud Tap 69kV Line	\$ 51,978	\$ 26,250	\$ 25,728	\$ 26,271	\$ 27,380	\$ 27,958
68	50 Park Lane - Seminole 138Kv	\$ 11,280	\$ 4,119	\$ 7,161	\$ 7,312	\$ 7,621	\$ 7,781
69	51 Mathewson Substation	\$ 2,676,865	\$ 2,838,429	\$ (161,564)	\$ (162,923)	\$ (165,664)	\$ (167,058)
70	52 Mathewson - Cimarron 345kV line	\$ 4,451,980	\$ 3,474,979	\$ 977,001	\$ 997,628	\$ 1,039,753	\$ 1,061,705
71	53 Ahloso - Harden City 138kV	\$ 935,072	\$ 810,375	\$ 124,697	\$ 127,330	\$ 132,706	\$ 135,508
72	54 Ahloso - Park Lane 138kV Line	\$ 762,254	\$ 1,024,475	\$ (262,221)	\$ (264,427)	\$ (268,876)	\$ (271,138)
73	55 Frisco - Harden City 138kV Line	\$ 288,621	\$ 345,732	\$ (57,111)	\$ (57,592)	\$ (58,561)	\$ (59,053)
74	56 Frisco - Lula 138kV Line	\$ 921,275	\$ 801,958	\$ 119,317	\$ 121,836	\$ 126,980	\$ 129,661
75	57 Roman Nose - AEP Darlington 138 kV Line	\$ 1,747,490	\$ 1,466,136	\$ 281,353	\$ 287,293	\$ 299,424	\$ 305,746
76	58 Warner Substation	\$ 346,708	\$ 279,979	\$ 66,730	\$ 68,139	\$ 71,016	\$ 72,515
77	59 SW Substation (Tryon) - Warwick Tap	\$ 416,609	\$ 310,218	\$ 106,392	\$ 108,638	\$ 113,225	\$ 115,616
78	60 Gracemont - AEP Chisholm 345kV Line	\$ 925,673	\$ 678,374	\$ 247,298	\$ 252,519	\$ 263,182	\$ 268,739
79	61 Lane Substation	\$ 38,279	\$ 36,588	\$ 1,691	\$ 1,727	\$ 1,800	\$ 1,838
80	62 Gracemont Substation	\$ 1,698,220	\$ 1,578,582	\$ 119,638	\$ 122,164	\$ 127,322	\$ 130,010
81	63 Sooner-Cleveland 345 kV Line	\$ 5,909,736	\$ 5,498,290	\$ 411,446	\$ 420,133	\$ 437,873	\$ 447,117
82	64 Seminole-Muskogee 345 kV Line - Part I	\$ 2,280,061	\$ 2,121,745	\$ 158,316	\$ 161,658	\$ 168,484	\$ 172,042
83	65 Seminole-Muskogee 345 kV Line - Part II	\$ 18,749,338	\$ 17,452,773	\$ 1,296,565	\$ 1,323,939	\$ 1,379,842	\$ 1,408,974
84	66 Woodward District EHV-Border 345 kV Line	\$ 14,833,676	\$ 13,879,105	\$ 954,571	\$ 974,724	\$ 1,015,882	\$ 1,037,330
85	<b>TOTAL PRIOR YEAR BASE PLAN UPGRADE PROJECTS TRUE-UP ADJUSTMENT</b>			(sum ln 19 thru ln 82)			<b>\$ 10,706,281</b>

NOTE: (1) Projected ATRR for individual Base Plan Projects comes from the Prior Year's Projected ATRR calculation, Worksheet G and Worksheet P - Summary page  
 (2) Baseline ATRR for individual Base Plan Projects comes from the Prior Year Baseline ATRR calculation, Worksheet G and Worksheet P - Summary page

IV. Calculation of Optional Prepayment and Prepayment Credit

		OG&E	WFEC	OMPA	AECI / KAMO	Westar	AVECC / AECC	GSEC	PEC
86	Prepayment Amount								
87	TUA with first year's interest	Line 6[E] above	\$ 2,360,298	\$ 2,360,298	\$ 2,360,298	\$ 2,360,298	\$ 2,360,298	\$ 2,360,298	\$ 2,360,298
88	Line 87 plus 6 Months of year 2 Interest	(6 x Interest Rate on Line 7[B]+1) * Line 87	\$ 2,410,130	\$ 2,410,130	\$ 2,410,130	\$ 2,410,130	\$ 2,410,130	\$ 2,410,130	\$ 2,410,130
89	Customer's Load in year preceding the current Rate Year	(MW)	4,473.098	105.901	335.241	9.469	0.289	152.478	26.994
90	System Load in year preceding the current Rate Year	(MW)	5,103.544	5,103.544	5,103.544	5,103.544	5,103.544	5,103.544	5,103.544
91	Amount of Prepayment	Line 88 x (Line 89 / Line 90)	\$2,112,404	\$50,011	\$158,316	\$4,472	\$136	\$72,007	\$35
92	Prepayment Adjustment (Note 1)								
93	Customer's Load applicable in the current Rate Year	(MW)							
94	System Load applicable in the current Rate Year	(MW)							
95	Prepayment Adjustment	[(Line 93 / Line 94) / (Line 89 / Line 90) - 1] x Line 91	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
96	Line 95 plus 6 Months Interest	(6 x Interest Rate on Line 7[B]+1) * Line 95	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
97	Prepayment Credit								
98	Total TUA with interest	Line 8[E] above	\$ 2,511,898	\$ 2,511,898	\$ 2,511,898	\$ 2,511,898	\$ 2,511,898	\$ 2,511,898	\$ 2,511,898
99	Monthly Prepayment Credit	[Line 98 x (Line 89 / Line 90) / 12]	\$183,467	\$4,344	\$13,750	\$388	\$12	\$6,254	\$3

NOTE: (1) The Prepayment Adjustment is made to reflect any difference between the Network Customer's load ratio share percentage used to determine the Prepayment and the actual load ratio share percentage applicable in the Rate Year during which the True-Up Adjustment would otherwise have been collected.



Worksheet L

V. Average Interest Rate / Debt Cost Calculations

			[A] FERC Quarterly Interest Rate	[B] OG&E Short Term Debt Rate	[C] Surcharges (lesser of A or B)	[D] Rate for Refunds (column A)
100	3rd	2017	3.96%	1.44%	1.44%	3.96%
101	4th	2017	4.21%	1.51%	1.51%	4.21%
102	1st	2018	4.25%	1.89%	1.89%	4.25%
103	2nd	2018	4.47%	1.89%	1.89%	4.47%
104	Average Interest Rate Applicable to Surcharges from column [C]			1.68%		
105	Average Interest Rate Applicable to Refunds from column [D]			4.22%		

NOTE: (1) The FERC Quarterly Interest Rate in column [A] is the interest applicable to the quarter indicated.  
 (2) The OG&E Short Term Debt Rate in column [B] is the weighted average Short Term Debt cost applicable to the quarter indicated.

# OKLAHOMA GAS AND ELECTRIC COMPANY

## Worksheet M - Depreciation Rates

Source: OCC Cause No. PUD 201500273, Order #662059 and APSC Docket No. 16-052-U, Order #8

Transmission			
<u>Ln</u>	<u>Plant Account</u>	<u>Account Description</u>	<u>Rate</u>
1	350.2	Land Rights	1.00%
2	350.3	Land Rights - Power Supply	1.00%
3	352.0	Structures and Improvements - Power Delivery	1.66%
4	352.1	Structures and Improvements - Power Supply	1.66%
5	353.0	Station Equipment	1.73%
6	353.1	Station Equipment - Step Up Transformers	2.43%
7	353.2	Station Equipment - Security	1.73%
8	354.0	Towers and Fixtures	1.40%
9	355.0	Poles and Fixtures - Power Delivery	2.29%
10	355.1	Poles and Fixtures - Power Supply	2.29%
11	356.0	Overhead Conductors and Devices - Power Delivery	2.29%
12	356.1	Overhead Conductors and Devices - Power Supply	2.29%
13	358.0	Underground Conductors and Devices	0.27%

General			
<u>Ln</u>	<u>Plant Account</u>	<u>Account Description</u>	<u>Rate</u>
14	389.2	Land and Land Rights	2.78%
15	390.0	Structures and Improvements	1.58%
16	391.0	Office Furniture and Equipment	6.67%
17	391.1	Computer Equipment	20.00%
18	392.1	Transportation Equipment - Cars and Trucks	5.98%
19	392.5	Transportation Equipment - Heavy Trucks	5.23%
20	392.6	Transportation Equipment - Trailers	3.97%
21	393.0	Stores Equipment	4.00%
22	394.0	Tools, Shop and Garage Equipment	4.00%
23	395.0	Laboratory Equipment	5.00%
24	396.0	Power Operated Equipment	4.87%
25	397.0	Comunication Equipment	10.00%
26	398.0	Miscellaneous Equipment	5.00%

Intangible			
<u>Ln</u>	<u>Plant Account</u>	<u>Account Description</u>	<u>Rate</u>
27	302.0	Franchises and Consents	4.22%
28	303.2	Misc. Intangible Plant - Software	9.66%

Note: These rates are fixed and will be changed only by a separate FPA 205 filing.

Worksheet N - Unfunded Reserves

I. Labor Related

Line No.	Account No.	Account Title	Beginning Balance	Ending Balance	Average
1	228.2	Accumulated Provision for Injuries and Damages	\$ 1,193,499	\$ 2,087,500	\$ 1,640,500
2	242	Severance	\$ -	\$ 579,370	\$ 289,685
3	242	Accrued Vacation Pay	\$ 8,198,376	\$ 7,924,045	\$ 8,061,211
4	242	Workers Compensation	\$ 8,045,414	\$ 7,575,435	\$ 7,810,425
5	242	Post Retirement Life Insurance	\$ -	\$ -	\$ -
6	242	Incentive Compensation	\$ 16,712,995	\$ 9,896,952	\$ 13,304,974
7	242	Public Liability	\$ 252,339	\$ 7,500	\$ 129,920
8	242	Miscellaneous	\$ -	\$ -	\$ -
9	xxx	Reserved for future			\$ -
10		Sub-Total	\$ 34,402,623	\$ 28,070,802	\$ 31,236,713
11		Wage & Salary Allocator			0.088081
12		Total Labor Related Reserves (In 10 times In 11)			\$ 2,751,350

II. Plant Related

13	xxx	Reserved for future	\$ -	\$ -	\$ -
14	xxx	Reserved for future	\$ -	\$ -	\$ -
15	xxx	Reserved for future	\$ -	\$ -	\$ -
16		Sub-Total	\$ -	\$ -	\$ -
17		Gross Plant Allocator			0.221931
18		Total Labor Related Reserves (In 16 times In 17)			\$ -
19		<b>TOTAL REDUCTION TO RATE BASE (negative of In 12 plus In 18)</b>			<b>\$ (2,751,350)</b>

Note: The average of the beginning and ending balances of reserves that are unfunded (i.e. not set aside in an escrow) and whose balances have been included in the expenses recovered under the formula, will be deducted from rate base. This total will be represented as a negative amount on Line 58 of the Data tab.

Worksheet O - Amortizations

I. Extraordinary O&M Amortization

Line No.	Justification	FERC Docket No	Effective Year	Amortization Term (yrs)	Beginning O&M Expense	Annual Amortization	Annual Year End Balance
1						\$ -	\$ -
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12	Total Extraordinary O&M Amortization					\$ -	\$ -

**Worksheet O - Amortizations**

**II. Storm Cost Amortization**

	Justification	FERC Docket No	Effective Year	Amortization Term (yrs)	Beginning O&M Expense	Annual Amortization	Annual Year End Balance
13							\$ -
14							\$ -
15							\$ -
16							\$ -
17							\$ -
18							\$ -
19							\$ -
20							\$ -
21							\$ -
22							\$ -
23							\$ -
24							\$ -
25							\$ -
26	Total Storm Costs Amortization					\$ -	\$ -
27	<b>TOTAL AMORTIZATIONS</b>	(entered in Data tab on In 93)	(sum of Ins 12 and 26)			\$ -	\$ -

Worksheet P - Construction Work in Progress and Abandoned Plant

I. Project Summary

A. CWIP Annual Transmission Revenue Requirements		
Proj. No.	Project Description	ATRR
1		\$ -
2		\$ -
3		\$ -
4		\$ -
5		\$ -
6		\$ -
7		\$ -
8		
9		
10		
11		
<b>CWIP Totals</b>		<b>\$ -</b>

B. Abandoned Plant Annual Transmission Revenue Requirements		
Proj. No.	Project Description	ATRR
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
<b>Abandoned Plant Totals</b>		







# **ATTACHMENT 2**

**ATTACHMENT 2**

**OKLAHOMA GAS AND ELECTRIC COMPANY**

Comparison - 2019 Projected Data to 2017 Actual Data

Line No.		2017 Actual Data	2019 Projected Data	Dollar Difference	Percent Difference	Comments
1	REVENUE REQUIREMENT (w/o incentives)	\$ 269,395,047	\$ 266,178,439	\$ (3,216,608)	-1.19%	Change in corporate tax rate to 21.00% due to the Tax Cut and Jobs Act
2	Total Revenue Credits	18,439,153	18,427,606	(11,547)	-0.06%	Due to a decrease in the GP allocator on Account 454
3	NET REVENUE REQUIREMENT (w/o incentives)	250,955,894	247,750,833	(3,205,061)	-1.28%	Change in corporate tax rate to 21.00% due to the Tax Cut and Jobs Act
4	SPP OATT RELATED UPGRADES REVENUE REQUIREMENT	159,472,280	168,075,890	8,603,610	5.40%	Addition of new investment for Base Plan projects. Windspeed costs are locked down and don't vary.
5	SPP OATT RELATED UPGRADES REV. REQ. TRUE-UP	0	10,706,281	10,706,281		
6	PRIOR YEAR TRUE-UP ADJUSTMENT w/INTEREST	0	2,511,898	2,511,898		
7	ADDITIONAL REVENUE REQUIREMENT (w/ incentives)	0	0			
8	OG&E ZONAL REVENUE REQUIREMENT for SPP OATT Attachment H, Sec. 1, Col. 3	\$91,483,615	\$66,459,764	\$ (25,023,851)	-27.35%	Decrease due to change in corporate tax rate to 21.00%
9	NET PLANT CARRYING CHARGE (w/o incentives)					
10	Annual Rate	13.39%	11.99%	-1.40%	-10.46%	Decrease due to change in corporate tax rate to 21.00%
11	Monthly Rate	1.12%	1.00%	-0.12%	-10.71%	Decrease due to change in corporate tax rate to 21.00%
12	NET PLANT CARRYING CHARGE, W/O DEPRECIATION (w/o incentives)	11.01%	9.82%	-1.19%	-10.81%	Decrease due to change in corporate tax rate to 21.00%
13	Annual Rate					
14	NET PLANT CARRYING CHARGE, W/O DEPRECIATION, INCOME TAXES AND RETURN	1.71%	1.53%	-0.18%	-10.53%	Decrease due to change in corporate tax rate to 21.00%
15	Annual Rate					

## OKLAHOMA GAS AND ELECTRIC COMPANY

Comparison - 2019 Projected Data to 2017 Actual Data

Line No.	<u>RATE BASE CALCULATION</u>		2017 Actual Data	2019 Projected Data	Dollar Difference	Percent Difference	Comments
16	GROSS PLANT IN SERVICE						
17	Transmission	TP	\$ 2,407,983,721	\$ 2,692,681,659	\$ 284,697,938	11.82%	Plant balances include 2018 year end projections to begin 2019 plant additions
18	General Plant	W/S	33,721,738	38,323,599	4,601,861	13.65%	Plant balances include 2018 year end projections to begin 2019 plant additions
19	Intangible Plant	W/S	9,619,430	16,101,705	6,482,275	67.39%	Plant balances include 2018 year end projections to begin 2019 plant additions
20	TOTAL GROSS PLANT		2,451,324,889	2,747,106,963	295,782,074	12.07%	
21	ACCUMULATED DEPRECIATION						
22	Transmission	TP	533,932,276	626,779,526	92,847,250	17.39%	Depreciations includes 2018 year end projections to begin 2019 projections
23	General Plant	W/S	13,665,053	16,158,759	2,493,706	18.25%	Depreciations includes 2018 year end projections to begin 2019 projections
24	Intangible Plant	W/S	6,322,308	12,525,994	6,203,686	98.12%	Depreciations includes 2018 year end projections to begin 2019 projections
25	TOTAL ACCUMULATED DEPRECIATION		553,919,638	655,464,279	101,544,641	18.33%	
26	NET PLANT IN SERVICE						
27	Transmission		1,874,051,446	2,065,902,133	191,850,687	10.24%	
28	General Plant		20,056,684	22,164,840	2,108,156	10.51%	
29	Intangible Plant		3,297,121	3,575,711	278,590	8.45%	
30	TOTAL NET PLANT IN SERVICE		1,897,405,251	2,091,642,684	194,237,433	10.24%	
31	ADJUSTMENTS TO RATE BASE						
32	Account No. 281		0	0	0	0.00%	
33	Account No. 282		(478,356,745)	(465,153,549)	13,203,196	-2.76%	Decrease in GP allocator
34	Account No. 283		(3,833,125)	(3,728,822)	104,303	-2.72%	Decrease in GP allocator
35	Account No. 190		4,737,140	4,750,768	13,628	0.29%	
36	Account No. 255		0	0	0	0.00%	
37	Unfunded Reserves	DA	(2,737,037)	(2,751,350)	(14,313)	0.52%	Decrease in GP allocator
38	TOTAL ADJUSTMENTS		(480,189,767)	(466,882,952)	13,306,815	-2.77%	Decrease in GP allocator
39	UNAMORTIZED ABANDONED PLANT	DA	0	0	0	0.00%	
40	Construction Work in Progress (CWIP)	DA	0	0	0	0.00%	
41	LAND HELD FOR FUTURE USE	TP	613,162	616,368	3,206	0.52%	
42	WORKING CAPITAL						
43	CWC		3,769,158	3,787,182	18,024	0.48%	
44	Materials & Supplies -- Transmission Related	TP	17,244,216	17,334,390	90,174	0.52%	
45	Prepayments (Account 165)	GP	1,715,493	1,667,856	(47,637)	-2.78%	Decrease in GP allocator
46	TOTAL WORKING CAPITAL		22,728,868	22,789,428	60,560	0.27%	
47	RATE BASE (sum Ins 30, 38, 39, 41, 46)		\$ 1,440,557,514	\$ 1,648,165,529	\$ 207,608,015	14.41%	

**OKLAHOMA GAS AND ELECTRIC COMPANY**

Comparison - 2019 Projected Data to 2017 Actual Data

EXPENSE, TAXES, RETURN & REVENUE REQUIREMENTS CALCULATION		2017 Actual Data	2019 Projected Data	Dollar Difference	Percent Difference	Comments
Line No.						
48	OPERATION & MAINTENANCE EXPENSE					
	Transmission	TP \$ 17,610,864	\$ 17,702,956	\$ 92,092	0.52%	Increase in TP allocator
49	Administrative and General	NA				
50	Balance of A & G	W/S 10,608,205	10,663,678	55,473	0.52%	Increase in W/S allocator due to an increase in the TP allocator
51	Plus: Acct. 924	GP 408,577	397,231	(11,346)	-2.78%	Decrease in GP allocator
52	Plus: Acct. 928 - Transmission Direct Assigned	DA 1,900	1,900	0	0.00%	
53	Plus: Acct. 928 - Transmission Allocated	DA 0	0	0	0.00%	
54	Plus: Acct. 930.1 - Transmission Direct Assigned	DA 0	0	0	0.00%	
55	Plus: Acct. 930.1 - Transmission Allocated	DA 0	0	0	0.00%	
56	Plus: Acct. 930.2 - Adj. Misc. General Expenses	W/S 437,203	439,489	2,286	0.52%	
57	Plus: PBOP Amount	W/S 1,086,518	1,092,200	5,682	0.52%	
58	A & G Subtotal	12,542,403	12,594,498	52,095	0.42%	
59	Transmission Lease Payments	DA 0	0	0	0.00%	
60	TOTAL O & M EXPENSE	30,153,267	30,297,454	144,187	0.48%	
61	DEPRECIATION AND AMORTIZATION EXPENSE					
62	Transmission	TP 44,569,433	44,829,639	260,206	0.58%	
63	Plus: Extraordinary & Storm Cost O&M Amortization	TP 0	0	0	0.00%	
64	Plus: Recovery of Abandoned Incentive Plant	DA 0	0	0	0.00%	
65	General	W/S 1,329,602	1,336,555	6,953	0.52%	
66	Intangible	W/S 887,720	892,362	4,642	0.52%	
67	TOTAL DEPRECIATION AND AMORTIZATION	46,813,755	47,058,556	244,801	0.52%	
68	TAXES OTHER THAN INCOME					
69	Labor Related					
70	Payroll	W/S 1,211,958	1,218,295	6,337	0.52%	
71	Plant Related					
72	Property	GP 16,765,005	16,299,459	(465,546)	-2.78%	
73	Gross Receipts					
74	Other	GP 48,852	47,495	(1,357)	-2.78%	
75	TOTAL OTHER TAXES	18,025,814	17,565,250	(460,564)	-2.56%	
76	INCOME TAXES					
77	T	38.74%	25.54%	-13.20%	-34.07%	Change in corporate tax rate to 21.00% due to the Tax Cut and Jobs Act
78	CIT	44.90%	24.36%	-20.54%	-45.75%	Change in corporate tax rate to 21.00% due to the Tax Cut and Jobs Act
79						
80	1 / (1 - T)	1.6323	1.3430	(0.2893)	-17.72%	Change in corporate tax rate to 21.00% due to the Tax Cut and Jobs Act
81	Amortized Investment Tax Credit	(109,896)	(109,896)	0	0.00%	
82	Income Tax Calculation	NA 54,061,296	33,554,596	(20,506,700)	-37.93%	Change in corporate tax rate to 21.00% due to the Tax Cut and Jobs Act
83	ITC adjustment	NP (49,468)	(38,033)	11,435	-23.12%	Change in corporate tax rate to 21.00% due to the Tax Cut and Jobs Act
84	TOTAL INCOME TAXES	54,011,827	33,516,563	(20,495,264)	-37.95%	Change in corporate tax rate to 21.00% due to the Tax Cut and Jobs Act
85	RETURN (Rate Base * Rate of Return)	NA 120,390,383	137,740,616	17,350,233	14.41%	
86	REVENUE REQUIREMENT (sum Ins 60, 67, 75, 84, 85)	\$ 269,395,047	\$ 266,178,439	\$ (3,216,608)	-1.19%	

## OKLAHOMA GAS AND ELECTRIC COMPANY

Comparison - 2019 Projected Data to 2017 Actual Data

<u>SUPPORTING CALCULATIONS</u>		2017 Actual Data	2019 Projected Data	Dollar Difference	Percent Difference	Comments
In No.	TRANSMISSION PLANT INCLUDED IN SPP TARIFF					
87	Total transmission plant	\$ 2,532,590,241	\$ 2,817,288,179	\$ 284,697,938	11.24%	Increase in TP allocator
88	Less transmission plant excluded from SPP Tariff	45,078,775	45,078,775	0	0.00%	
89	Less Production Related Transmission Facilities	79,527,745	79,527,745	0	0.00%	
90	Transmission plant included in SPP Tariff	2,407,983,721	2,692,681,659	284,697,938	11.82%	
91	Percent of transmission plant in SPP Tariff					
92	WAGES & SALARY ALLOCATOR (W/S)					
93	Production	NA 0	0	0	0.00%	
94	Transmission	TP 10,336,290	10,390,341	54,051	0.52%	
95	Distribution	NA 0	0	0	0.00%	
96	Other (Excludes A&G)	NA 0	0	0	0.00%	
97	Total	10,336,290	10,390,341	54,051	0.52%	
98	RETURN (R)					
99	Preferred Dividends	0	0	0	0.00%	
100	Development of Common Stock:					
101	Long Term Debt	2,920,068,698	2,920,068,698	0	0.00%	
102	Preferred Stock	0	0	0	0.00%	
103	Common Stock	3,356,095,433	3,356,095,433	0	0.00%	
104	Total	6,276,164,132	6,276,164,132	0	0.00%	
	Capital Structure Percentages					
105	Long Term Debt	46.53%	46.53%	0	0.00%	
106	Preferred Stock	0.00%	0.00%	0	0.00%	
107	Common Stock	53.47%	53.47%	0	0.00%	
	Capital Structure Costs					
108	Long Term Debt	0.0520	0.0520	0.0000	0.00%	
109	Preferred Stock	0.0000	0.0000	0.0000	0.00%	
110	Common Stock	0.1110	0.1100	(0.0010)	-0.90%	
	Capital Structure Weighted Averages					
111	Long Term Debt	0.0242	0.0242	0.0000	0.00%	
112	Preferred Stock	0.0000	0.0000	0.0000	0.00%	
113	Common Stock	0.0594	0.0594	0.0000	0.00%	
114	RETURN	0.0836	0.0836	0.0000	0.00%	
	Income Tax Rates					
115	Federal Income Tax Rate (FIT)	35.00%	21.00%	(0)	-40.00%	
116	State Income Tax Rate (SIT)	5.75%	5.75%	0	0.00%	
117	Percent of Federal income tax deductible by State (p)	0.00%	0.00%	0	0.00%	
	<u>List of Allocators:</u>					
	Direct Assigned	DA 1.000000	1.000000	0.000000	0.00%	
	Gross Plant	GP 0.228270	0.221931	(0.006339)	-2.78%	
	Net Plant	NP 0.275777	0.257693	(0.018084)	-6.56%	
	Trans. Plant in SPP	TP 0.950799	0.955771	0.004972	0.52%	
	Wages & Salaries	W/S 0.087622	0.088081	0.000459	0.52%	
	No Allocator	NA				

# **ATTACHMENT 3**

**ATTACHMENT 3**

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet K - 13 Month Average Balances and Long Term Debt Costs**

**I. Plant & Accumulated Depreciation Balances**

<b>Gross Plant</b> (Note 1)														
Line No.	End. Balance Dec-17	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	End. Balance Dec-18	13 Months Avg Balance
1	174,299,391	174,351,479	175,285,508	176,080,573	177,244,011	177,574,414	171,928,957	174,199,962	174,849,187	175,498,411	176,147,635	176,796,859	177,446,083	175,515,575
2	386,674,239	386,666,007	386,730,452	386,953,990	388,467,909	388,698,307	389,036,850	389,071,913	389,199,424	389,326,934	389,454,445	389,581,956	389,709,466	388,428,607
3	3,389,240,337	3,477,008,419	3,582,565,281	3,673,699,763	3,672,340,937	3,676,278,309	3,678,994,233	3,680,343,142	3,686,229,048	3,979,015,142	3,984,901,048	3,990,786,953	3,996,672,858	3,728,313,498
4	2,621,320,671	2,625,700,584	2,748,773,119	2,750,273,792	2,758,303,993	2,769,397,310	2,773,258,554	2,776,129,230	2,782,751,416	2,783,976,450	2,785,201,484	2,786,426,518	2,787,651,552	2,749,935,744
5	4,050,774,050	4,059,292,104	4,061,787,412	4,074,170,832	4,089,020,981	4,104,157,298	4,119,688,633	4,133,041,804	4,146,730,449	4,160,419,094	4,174,107,740	4,187,796,385	4,201,485,030	4,120,190,140
6	410,244,241	402,121,344	402,735,091	404,424,499	405,940,622	400,120,303	401,898,003	401,504,964	403,586,052	405,667,140	407,748,228	409,829,316	411,910,404	405,210,016
7	<b>Total</b>	11,032,552,929	11,125,139,937	11,357,876,863	11,465,603,450	11,491,318,453	11,516,225,941	11,534,805,231	11,554,291,016	11,583,345,576	11,893,903,172	11,917,560,579	11,941,217,986	11,964,875,394

<b>Accumulated Depreciation and Amortization</b> (Note 2)														
Line No.	End. Balance Dec-17	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	End. Balance Dec-18	13 Months Avg Balance
8	135,798,231	136,590,108	137,386,823	138,189,627	138,957,672	139,763,191	133,476,615	134,258,474	134,961,376	135,667,191	136,375,920	137,087,563	137,802,120	136,639,609
9	140,583,398	141,358,451	142,167,932	142,287,981	135,687,285	136,043,327	137,010,853	138,024,241	138,937,872	139,851,838	140,766,139	141,680,775	142,595,747	139,768,911
10	1,569,997,319	1,576,067,818	1,582,237,293	1,589,032,287	1,595,237,372	1,600,861,602	1,602,206,946	1,608,160,275	1,611,319,457	1,615,099,992	1,618,893,018	1,622,698,535	1,626,516,543	1,601,409,881
11	580,920,261	585,012,946	588,352,649	590,332,440	594,476,286	598,569,894	602,235,691	606,916,851	611,335,304	615,755,791	620,178,314	624,602,871	629,029,464	603,670,674
12	1,359,161,903	1,365,185,458	1,367,552,683	1,373,322,505	1,380,575,707	1,387,826,608	1,394,463,905	1,401,133,429	1,408,148,772	1,415,193,719	1,422,268,270	1,429,372,425	1,436,506,184	1,395,439,351
13	174,174,283	167,804,257	169,577,043	171,173,769	172,791,243	165,855,771	167,428,553	167,477,987	168,856,273	170,243,336	171,639,177	173,043,795	174,457,191	170,347,898
14	<b>Total</b>	3,960,635,395	3,972,019,038	3,987,274,423	4,004,338,610	4,017,725,567	4,028,920,392	4,036,822,563	4,055,971,259	4,073,559,054	4,091,811,868	4,110,120,838	4,128,485,965	4,146,907,249

<b>Net Plant</b> (Gross Plant less Accumulated Depreciation and Amortization)														
Line No.	End. Balance Dec-17	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	End. Balance Dec-18	13 Months Avg Balance
15	38,501,160	37,761,371	37,898,685	37,890,946	38,286,339	37,811,223	38,452,342	39,941,488	39,887,811	39,831,220	39,771,715	39,709,296	39,643,963	38,875,966
16	246,090,842	245,307,556	244,562,520	244,666,009	252,780,623	252,654,980	252,025,997	251,047,672	250,261,552	249,475,096	248,688,306	247,901,180	247,113,720	248,659,696
17	1,819,243,018	1,900,940,601	2,000,327,988	2,084,667,476	2,077,103,565	2,075,416,707	2,076,787,287	2,072,182,867	2,074,909,590	2,363,915,150	2,366,008,029	2,368,088,418	2,370,156,315	2,126,903,616
18	2,040,400,409	2,040,687,638	2,160,420,471	2,159,941,352	2,163,827,707	2,170,827,416	2,171,022,864	2,169,212,379	2,171,416,112	2,168,220,659	2,165,023,170	2,161,823,646	2,158,622,088	2,146,265,070
19	2,691,612,147	2,694,106,646	2,694,234,730	2,700,848,326	2,708,445,274	2,716,330,691	2,725,224,729	2,731,908,374	2,738,581,677	2,745,225,376	2,751,839,470	2,758,423,960	2,764,978,847	2,724,750,788
20	236,069,957	234,317,087	233,158,048	233,250,730	233,149,378	234,264,532	234,469,450	234,026,977	234,729,779	235,423,804	236,109,051	236,785,520	237,453,212	234,862,117
21	<b>Total</b>	7,071,917,534	7,153,120,900	7,370,602,441	7,461,264,840	7,473,592,886	7,487,305,548	7,497,982,668	7,498,319,758	7,509,786,522	7,802,091,304	7,807,439,741	7,812,732,022	7,817,968,145

Notes:

- When calculating the Baseline ATRR, use the actual 13 month account balances for the year being trued-up. When calculating the Projected ATRR, the values for "Gross Plant" shall include net plant additions.
- When calculating the Projected ATRR, the values for Accumulated Depreciation and Amortization shall include both accumulated depreciation and amortization on new plant projected to be in service as well as the accumulated depreciation and amortization on existing plant through the end of the projected year.

**EXPLANATORY STATEMENT ADDRESSING  
THE IMPACT OF THE TAX CUTS AND JOBS ACT  
OF 2017 ON OG&E'S 2017 DEFERRED TAX  
BALANCES**



**Explanatory Statement Addressing  
The Impact of the Tax Cuts and Jobs Act of 2017  
On OG&E's 2017 Deferred Tax Balances**

The Tax Cuts and Job Act of 2017 ("TCJA"), enacted on December 22, 2017 and effective as of January 1, 2018, reduced the Federal corporate income tax rate from 35% to 21%. To clarify the impact of the TCJA on Oklahoma Gas and Electric Company's ("OG&E") deferred tax balances, OG&E provides the following description and Exhibit 1 containing a revised Worksheet C originally provided in OG&E's June 1, 2018 transmission formula rate update informational filing ("2018 Informational Filing").

In OG&E's 2018 Informational Filing, amounts relating to the tax reform resulting from the TCJA were initially combined into one existing line item on Worksheet C, specifically Line 32 on Worksheet C. Line 32 on Worksheet C reflected an amount of \$507,766,395. Lines 32 and 33 shown in Exhibit 1 illustrate how the TCJA impacts the derivation of this amount. Line 32 in Exhibit 1 titled "Income Taxes Recoverable/Refundable, net – 2017 Rate Change" reflects an average balance of \$519,286,004 related to the 12/31/17 accumulated deferred income tax adjustment of \$1,038,572,008 recorded in December 2017. This line reflects the combined Federal and State income tax benefit related to the decrease in the Federal corporate income tax rate pursuant to the TCJA, refundable to customers in future rates. The \$519,286,004 amount listed in Line 32 of Exhibit 1 is reduced by the \$11,519,609 amount listed in Line 33 of Exhibit 1 titled "Income Taxes Recoverable/Refundable, net –RETAIL" resulting in the \$507,766,395 amount listed in Line 32 of Worksheet C in the 2018 Informational Filing.

Consistent with prior filings, regulatory taxes (with the exception of those specifically allocated to Transmission) have been included in the "100% Non-Transmission Related" column to avoid an increase to transmission rate base from the reduction in the Federal corporate income tax rate rather than including the adjustment in the "Plant Related" column and also including the adjustment on Line 52 in Worksheet C. Both approaches yield the same result for the total amount included in rate base.

The revisions set forth in Exhibit 1 have no impact on the total amounts reported in the 2018 Informational Filing and merely intend to illustrate the impact of the TCJA on OG&E's total Accumulated Deferred Income Tax previously netted with other items in the 2018 Informational Filing.

# **EXHIBIT 1**

NOTE: The Worksheet C submitted does not reflect this revision

Worksheet C

I. Account 281 - ADIT - Accelerated Amortization Property		Relevant Year = 2017		(Note 2)					
Line No.	(A) Identification	(B) Relevant Year Average of BOY and EOY Balance	(C) 100% Non-Transmission Related	(D) 100% Related to facilities excluded in Worksheet H	(E) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Ratebase (E)+(F)+(G)	(I) Description / Justification
1									
2	Net Total Property and Accumulated Depreciation								Accumulated deferred income taxes-Accelerated amortization property.
3	Other								
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
21									
22									
23									
24	Subtotal - Form 1, p273								
25	Less FASB 109 Above if not separately removed								
26	Less FASB 106 Above if not separately removed								
27	Total (In 24 - In 25 - In 26)								
28	Transmission Allocator [ GP or W/S ]		0.0000%	0.0000%	100.0000%	22.8270%	8.7622%		
29	Total (In 27 * In 28)		0	0	0	0	0	0	
II. Account 282 - ADIT - Other Property		Relevant Year = 2017		(Note 2)					
Line No.	(A) Identification	(B) Relevant Year Average of BOY and EOY Balance	(C) 100% Non-Transmission Related	(D) 100% Related to facilities excluded in Worksheet H	(E) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Ratebase (E)+(F)+(G)	(I) Description / Justification
30									
31	Net Total Property and Accumulated Depreciation	(2,086,321,559)				(2,086,321,559)		(2,086,321,559)	Accumulated deferred income taxes-Other property.
32	Income Taxes Recoverable/Refundable, net - 2017 Rate Change	519,286,004	519,286,004						- Deferred tax adjustment for 2017 Fed Rate Change per ASC 740
33	Income Taxes Recoverable/Refundable, net - RETAIL	(1,519,609)	(1,519,609)						- Deferred tax per SFAS 109 related to property and Retail S. Georgia.
34	Income Taxes Recoverable/Refundable, net - Equity AFUDC - Retail	(58,273,293)	(58,273,293)						- ADIT - Equity AFUDC Gross-up - Retail
35	Income Taxes Recoverable/Refundable, net - Equity AFUDC - Transmission	(2,889,743)			(2,889,743)			(2,889,743)	ADIT - Equity AFUDC Gross-up - Transmission
36									
37									
38									
39									
40									
41									
42									
43									
44									
45									
46									
47									
48									
49									
50									
51	Subtotal - Form 1, p275	(1,639,724,206)	449,487,096		(2,889,743)	(2,086,321,559)			
52	Less FASB 109 Above if not separately removed	(3,407,220)				(3,407,220)			
53	Less FASB 106 Above if not separately removed								
54	Total (In 51 - In 52 - In 53)	(1,636,316,386)	449,487,096		(2,889,743)	#####			
55	Transmission Allocator [ GP or W/S ]		0.0000%	0.0000%	100.0000%	22.8270%	8.7622%		
56	Total (In 54 * In 55)		0	0	(2,889,743)	(475,467,002)	0	(478,356,745)	

Page 1